

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400739005 Date Received: 01/23/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61250 2. Name of Operator: MULL DRILLING COMPANY INC 3. Address: 1700 N WATERFRONT PKWY B#1200 City: WICHITA State: KS Zip: 67206- 4. Contact Name: MARK SHREVE Phone: (316) 264-6366 Fax: (316) 264-6440 Email: MSHREVE@MULLDRILLING.COM

5. API Number 05-017-07799-00 6. County: CHEYENNE 7. Well Name: NORTHWEST ARAPAHOE UNIT Well Number: 38 8. Location: QtrQtr: NWSW Section: 25 Township: 13S Range: 43W Meridian: 6 9. Field Name: ARAPAHOE Field Code: 2875

Completed Interval

FORMATION: MORROW Status: PRODUCING Treatment Type: ACID JOB Treatment Date: 11/25/2014 End Date: 11/25/2014 Date of First Production this formation: 01/15/2015 Perforations Top: 5230 Bottom: 5238 No. Holes: 32 Hole size: 0.52

Provide a brief summary of the formation treatment: Open Hole: [] Acidized w/500 gals 7 1/2% MCA

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 12 Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): 12 Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/21/2015 Hours: 24 Bbl oil: 31 Mcf Gas: 0 Bbl H2O: 32 Calculated 24 hour rate: Bbl oil: 31 Mcf Gas: 0 Bbl H2O: 32 GOR: 0 Test Method: Pumping Casing PSI: 40 Tubing PSI: 40 Choke Size: Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 39 Tubing Size: 2 + 7/8 Tubing Setting Depth: 5322 Tbg setting date: 11/24/2014 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt: ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: TANNIS TRITT

Title: EXECUTIVE ASSISTANT Date: 1/23/2015 Email: TTRITT@MULLDRILLING.COM
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400739005	FORM 5A SUBMITTED
400779006	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)