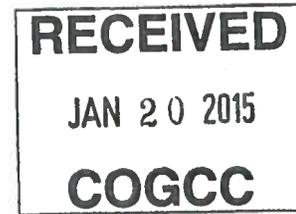




January 16, 2015



Mr. David Andrews
Colorado Oil and Gas Conservation Commission
796 Megan Avenue, Suite 201
Rifle, CO 81650

Via USPS Tracking # 9407 8036 9930 0013 4146 25
Email: David.Andrews@state.co.us

RE: Warning Letter #20560515
Operator Number: 10450
Well Name: Hebron #03-12H
API Number: 05-057-06498
Legal Location: NENE Section 12, Township 7N, Range 81W, 6th P.M.
Jackson County, Colorado

Dear Mr. Andrews:

EE3 LLC is in receipt of your Warning Letter #2056051 dated 14th January regarding the above referenced well located in Jackson County, Colorado.

On the 7th August, 2013 EE3 LLC submitted a paper copy Form 4 Sundry Notice to the COGCC in Denver (copy attached). It would appear that this Sundry Notice was either never received or has not yet been reviewed by the COGCC.

EE3 LLC purchased the properties in Jackson County, Colorado in February 2013 from EOG Resources and immediately took over operations. As part of this transaction we acquired a number of drilling permits and proceeded to convert these permits into EE3's name from the previous operator. In order to expedite the transition process, EE3 did not modify the drilling permits and as such intended to file the necessary sundry notices to inform the Commission of our intent to follow a different drilling program to that originally permitted by our predecessor. As noted above, this was done in early August using a Form 4 Sundry Notice.

E-MAIL: info@ee3llc.com



EE3 LLC has since filed a number of applications to drill with the COGCC and each of these requests have been made with a well specific drilling plan which we have followed or will follow when drilling the wells. We are confident that this will ensure that we do not deviate from the permitted drilling plan in future. Furthermore, wherever possible, EE3 LLC now files all of its regulatory paperwork using the COGCC's electronic filing system, thus we believe that this will ensure that any future documentation submitted to the Commission for review by EE3 will be received in a timely manner and will be traceable.

Please do not hesitate to contact me at 303-444-8881 or via email rmcclure@ee3llc.com should you have any questions or if you require any additional information from EE3 LLC.

Sincerely,

A handwritten signature in blue ink that reads 'Rich McClure'.

Richard F. McClure

President

EE3 LLC

E-MAIL: info@ee3llc.com

EE3 LLC

P.O. Box 19587

Boulder, Colorado 80308

T: 303 444 8881

F: 303 417 1000

FORM
4
Rev
04/13

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Document Number:
RECEIVED
JAN 20 2015
COGCC
Complete the Attachment

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10450 Contact Name Ruth Hartshorn
 Name of Operator: EE3 LLC Phone: 803 444-8881
 Address: 4410 Arapahoe Avenue, Suite 100 Fax: 803 417-1000
 City: Boulder State: CO Zip: 80303 Email: rhartshorn@ee3llc.com

Checklist
OP OGCC

API Number : 05- 057 06498 OGCC Facility ID Number: _____
 Well/Facility Name: Hebron Well/Facility Number: 3-12H
 Location QtrQtr: NENE Section: 12 Township: 7N Range: 81W Meridian: 6th
 County: Jackson Field Name: Coalmont
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

				FNL/FSL		FEL/FWL	
Change of Surface Footage From Exterior Section Lines:				<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Change of Surface Footage To Exterior Section Lines:				<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Current Surface Location From	QtrQtr	<input type="text"/>	Sec	<input type="text"/>	Twp	Range	Meridian
New Surface Location To	QtrQtr	<input type="text"/>	Sec	<input type="text"/>	Twp	Range	Meridian
Change of Top of Productive Zone Footage From Exterior Section Lines:				<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Change of Top of Productive Zone Footage To Exterior Section Lines:				<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Current Top of Productive Zone Location From		Sec	<input type="text"/>	Twp	Range		
New Top of Productive Zone Location To		Sec	<input type="text"/>	Twp	Range		
Change of Bottomhole Footage From Exterior Section Lines:				<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Change of Bottomhole Footage To Exterior Section Lines:				<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Current Bottomhole Location	Sec	<input type="text"/>	Twp	<input type="text"/>	Range		
New Bottomhole Location	Sec	<input type="text"/>	Twp	<input type="text"/>	Range		

Is location in High Density Area? _____
 Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____
 Ground Elevation _____ feet Surface owner consultation date _____

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name _____ Number _____ Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____
Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.
Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____
Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

[Empty box for comments]

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Management Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input checked="" type="checkbox"/> Other <u>Install 5 1/2" Production Casing</u>	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

Hole conditions allowed the installation of 5 1/2" 17# P-110 casing from the surface to TD. Casing cemented with 1005 sacks cement to calculated top at 5,000', 800' of cement over Niobrara top.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of /	Hole Size	Of /	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Surface	9 5/8"		13 1/2"		K-55	36#	Surface	1,386'	910	1,386'	Surface
Production	5 1/2"		8 3/4"		P-110	17#	Surface	10,415'	1005	10,415'	5,000'

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

[Empty box for description of sample point]

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

BMP

Type

Comment

<u>Type</u>	<u>Comment</u>

GROUND WATER SAMPLING

Uses of Ground Water Sampling Section

Request an Exception to Ground Water Sampling Requirements in Greater Wattenberg Area Rule 318A.e(4) or in Statewide Rule 609.c. Request a Previously Sampled Water Source in the COGIS database be used to meet sampling requirements as described in Rule 609.d.(3).

NOTE: If this Sundry Notice is being submitted to request a Ground Water Sampling Exception it cannot be used for any other purpose except requesting the use of a Previously Sampled Water Source in the COGIS database.

Request an Exception to Ground Water Sampling Requirements per Greater Wattenberg Area Rule 318A.e(4): There are no Available Water Sources located within the governmental quarter section or within a previously unsampled governmental quarter section within a ½-mile radius of this proposed Oil and Gas Well, Multi-Well Site, or Dedicated Injection Well.

Request an Exception to Ground Water Sampling Requirements per Statewide Rule 609.c.

_____ Number of Water Sources located within one-half (1/2) mile of a proposed Oil and Gas Well, Multi-Well Site, or Dedicated Injection Well.

_____ Number of Water Source Exceptions requested per Rule 609.c.

_____ Number of Water Sources determined to be unsuitable. **The condition of these Water Sources MUST be documented in the comments below or in an attachment.**

_____ Number of Water Sources suitable for testing whose owners refused to grant access despite an operator's reasonable good faith efforts to obtain consent to conduct sampling.

The reasonable good faith efforts used to obtain access from the owners of these Water Sources MUST be documented in the comments below or in an attachment.

Request a Previously Sampled Water Source in the COGIS database be used to meet sampling requirements as described in Rule 609.d(3)

_____ Type of Sample Substitution Request

Enter Sample ID Number from COGIS Maps for each Previous Water Sample:

Sample ID	Facility ID	Sample Date	Sample Purpose

COMMENTS

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: *R. Hartshorn* Print Name: Ruth Hartshorn
 Title: Admin Manager Email: rhartshorn@ee3llc.com Date: 08/07/2013

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

INFORMATIONAL COPY
 THIS FORM WAS NOT
 PROCESSED