

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400777391

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: PAUL GOTTLLOB
Phone: (720) 420-5747
Fax:
Email: paul.gottlob@iptenergyservices.com

5. API Number 05-123-34765-00
6. County: WELD
7. Well Name: Walton
Well Number: 8-25
8. Location: QtrQtr: SENE Section: 25 Township: 7N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: SHUT IN Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 7434 Bottom: 7450 No. Holes: 64 Hole size:
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production: test Niobrara
Date formation Abandoned: 12/04/2014 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: 7410 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 11/26/2014 End Date: 11/26/2014 Date of First Production this formation: 12/09/2014
Perforations Top: 7119 Bottom: 7336 No. Holes: 184 Hole size: 4 + 2/100
Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Nio C w/ 4448 bbls FR water & 99,068 lbs 30/50 sand; frac Nio B w/ 6556 bbls FR water & 179,263 lbs 30/50 sand & frac Nio A w/ 4202 bbls FR water & 100,125 lbs 30/50 sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 15206

Max pressure during treatment (psi): 5516

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): 72

Number of staged intervals: 3

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 1510

Fresh water used in treatment (bbl): 15134

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 378456

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/10/2014 Hours: 24 Bbl oil: 1 Mcf Gas: 174 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 1 Mcf Gas: 174 Bbl H2O: 0 GOR: 13884
Test Method: flowing Casing PSI: 1200 Tubing PSI: 0 Choke Size: 1
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1332 API Gravity Oil: 45
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: PAUL GOTTLÖB
Title: REG & ENG TECH Date: Email: paul.gottlob@iptenergyservices.com

Attachment Check List

| Att Doc Num | Name |
|-------------|------------------|
| 400779198 | WELLBORE DIAGRAM |

Total Attach: 1 Files

General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
| | | |

Total: 0 comment(s)