



Date: 18-Dec-14

Well Name:	Location:	Customer Rep:	Field Order #
MAILANDER 4-34-6-45	SEC 34 - T6N - R45W	PAUL DECAY	18625
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg Well Type:
ST 1	NIOBRARA (SH)	CASING	2,500 GAS
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
PHILLIPS	CO	NEW	4.5
Type Of Service:	COMMINGLED CO2 FRAC	Csg Depth	Tbg Size: Tbg Depth: Liner Size:
Customer Name:	OMIMEX RESOURCES	Liner Depth:	Liner Top: Liner Bot: Total Depth:
Address:	7950 JOHN T. WHITE ROAD FORT WORTH TX 76150	Open Hole:	Csg Vol: BHT:
Remarks:	SAFETY MEETING 90,220# 16/30 BROWN 5,100# 16/30 CRC BREAKDOWN = 1040PSI ISIP = 780PSI / 5MIN = 650PSI/ 10MIN = 550PSI 15 MIN = 510PSI 56 TONS OF CO2	Perf Depths:	Perfs: TotalPerfs:
		2472	2510 0 0
			0
			0
			0
			0
			0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
15:36	0.0		262		PRESSURE TEST	0	0	0.0
15:36	0.0		402		OPEN WELL @ 560	0	0	0.0
15:37	2.8		533		START ACID	0	500	12.0
15:39	5.5		528		START CO2	0	0	0.0
15:39	6.0		538		START PAD	0	8,500	131.0
15:40	10.3		847		BREAK @ 1040	0	0	0.0
15:51	10.4		821		START 2#HOLD 16/30WHITE	4,800	2,400	35.0
15:55	10.5		756		START 3#HOLD 16/30	12,600	4,200	62.0
16:01	10.6		716		START 4#HOLD 16/30	32,800	8,200	121.0
16:15	10.9		722		START 4.5#HOLD 16/30	28,800	6,400	94.0
16:26	10.8		801		START 5#HOLD 16/30	11,220	2,200	32.0
16:30	11.0		820		START 5#HOLD RSC	5,100	1,000	15.0
16:32	10.9		844		START FLUSH	0	1,670	25.0
16:35	1.7		767		ISIP @ 780	0	0	0.0
16:40	0.0		648		5MIN @ 650	0	0	0.0
16:45	0.0		551		10MIN @ 550	0	0	0.0
16:49	0.0		512		15MIN @ 510	0	0	0.0
Total:						95,320	35,070	527.0

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
11.0	10.5	1,047	760

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory		CL-57, GEL-3, 503L, S-3, WF-3, XLINK B, ACTIVATOR, SI-1, ACID INHIB-3, 7.5% HCL, CO2, 16/30 BROWN, 16/30 CRC