



Date: 18-Dec-14

Well Name:	Location:	Customer Rep:	Field Order #
FIDDLERS PEAK	SEC 3 - T5N - R45W	PAUL DECAY	18624
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg Well Type:
ST 1	NIOBRARA (SH)	CASING	2,500 GAS
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
YUMA	CO	NEW	4.5
Type Of Service:	COMMINGLED CO2 FRAC	Csg Depth	Tbg Size: Tbg Depth: Liner Size:
Customer Name:	OMIMEX RESOURCES	Liner Depth:	Liner Top: Liner Bot: Total Depth:
Address:	7950 JOHN T. WHITE ROAD FORT WORTH TX 76150	Open Hole:	Csg Vol: BHT:
Remarks:	SAFETY MEETING 90,060# 16/30 BROWN 5,200# 16/30 CRC BREAKDOWN = 1108PSI ISIP = 840PSI / 5MIN = 790PSI/ 10MIN = 760PSI 15 MIN = 750PSI 54 TONS OF CO2	Perf Depths:	Perfs: TotalPerfs:
		2480	2516 0 0
			0
			0
			0
			0
			0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
13:10	0.0		473		PRESSURE TEST	0	0	0.0
13:10	0.0		558		OPEN WELL @ 580	0	0	0.0
13:11	2.3		528		START ACID	0	500	12.0
13:14	6.6		579		START CO2	0	0	0.0
13:14	6.7		630		START PAD	0	8,500	131.0
13:14	10.5		1111		BREAK @ 1108	0	0	0.0
13:25	10.4		808		START 2#HOLD 16/30	4,800	2,400	35.0
13:29	10.3		754		START 3#HOLD 16/30	12,600	4,200	62.0
13:35	10.6		738		START 4#HOLD 16/30	32,800	8,200	121.0
13:49	10.9		778		START 4.5#HOLD 16/30	28,800	6,400	94.0
13:59	11.0		787		START 5#HOLD 16/30	11,060	2,200	32.0
14:01	11.1		789		START 5#HOLD RCS	5,200	1,000	14.0
14:03	11.0		795		START FLUSH	0	1,670	25.0
14:06	5.6		908		ISIP @ 840	0	0	0.0
14:11	0.0		793		5MIN @ 790	0	0	0.0
14:18	0.0		759		10MIN @ 760	0	0	0.0
14:21	0.0		747		15MIN @ 750	0	0	0.0
Total:						95,260	35,070	526.0

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
11.1	10.5	1,272	774

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory		CL-57, GEL-3, 503L, S-3, WF-3, XLINK B, ACTIVATOR, SI-1, ACID INHIB-3, 7.5% HCL, CO2, 16/30 BROWN, 16/30 CRC