

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400765976

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66190 4. Contact Name: Joe Glassey  
 2. Name of Operator: OMIMEX PETROLEUM INC Phone: (817) 460-7777  
 3. Address: 7950 JOHN T WHITE ROAD Fax: (817) 460-1381  
 City: FORT WORTH State: TX Zip: 76120 Email: joe\_glassey@omimexgroup.com

5. API Number 05-125-12124-00 6. County: YUMA  
 7. Well Name: Fiddler Peak Ranch Well Number: 4-3-5-45  
 8. Location: QtrQtr: NWNW Section: 3 Township: 5N Range: 45W Meridian: 6  
 9. Field Name: BALLYNEAL Field Code: 1970

## Completed Interval

FORMATION: NIOBRARA Status: SHUT IN Treatment Type: FRACTURE STIMULATIONTreatment Date: 12/18/2014 End Date: 12/18/2014 Date of First Production this formation: \_\_\_\_\_Perforations Top: 2480 Bottom: 2516 No. Holes: 72 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

pumped 500 gals of 7.5% HCL, 55 gals of Scale Inhibitor, 90,060lbs 16/30 BROWN, 5,200lbs 16/30 CRC, and 54 TONS OF CO2.  
 BREAKDOWN @ 1108PSI. ISIP @ 840PSI, 5MIN @ 790PSI, 10MIN @ 760PSI, 15 MIN @ 750PSI.

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 835Max pressure during treatment (psi): 1272Total gas used in treatment (mcf): 1040Fluid density at initial fracture (lbs/gal): 8.33Type of gas used in treatment: CARBON DIOXIDEMin frac gradient (psi/ft): 0.77Total acid used in treatment (bbl): 12Number of staged intervals: 1Recycled water used in treatment (bbl): 0Flowback volume recovered (bbl): 20Fresh water used in treatment (bbl): 526Disposition method for flowback: DISPOSALTotal proppant used (lbs): 95260Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

Converted tons of co2 to scf by using 19.25 scf as a universal number in the Total gas used (mcf) box under the formation section. Not Online. Well is shut in. Waiting on ROW agreements to be finalized. Plan to have online by Spring 2015.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Joe Glassey \_\_\_\_\_

Title: Petroleum Eng. Tech \_\_\_\_\_

Date: \_\_\_\_\_

Email joe\_glassey@omimexgroup.com \_\_\_\_\_

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### **Attachment Check List**

**Att Doc Num**

**Name**

400775429

OPERATIONS SUMMARY

400775434

NET PRESSURE CHART

Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)