

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

01/22/2015

Document Number:

674700879

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335200	335200	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspections, General	970-285-2665	cogcc.inspections@encana.com	

Compliance Summary:QtrQtr: NENW Sec: 28 Twp: 6S Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/15/2014	663903199			SATISFACTORY			No
01/22/2014	663902681			SATISFACTORY	I		No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
252	WELL	PR	03/27/2009	GW	045-15460	N. PARACHUTE MF02B C28 696	PR	<input checked="" type="checkbox"/>
253	WELL	PR	04/17/2009	GW	045-15461	N. PARACHUTE MF01A C28 696	PR	<input checked="" type="checkbox"/>
254	WELL	PR	04/17/2009	GW	045-15462	N. PARACHUTE MF01D C28 696	PR	<input checked="" type="checkbox"/>
255	WELL	PR	04/30/2009	GW	045-15463	N. PARACHUTE MF01C C28 696	PR	<input checked="" type="checkbox"/>
256	WELL	PR	03/31/2009	GW	045-15464	N. PARACHUTE MF02A C28 696	PR	<input checked="" type="checkbox"/>
258	WELL	PR	01/31/2009	GW	045-15465	N. PARACHUTE MF02D C28 696	PR	<input checked="" type="checkbox"/>
259	WELL	PR	04/14/2009	GW	045-15466	N. PARACHUTE MF01B C28 696	PR	<input checked="" type="checkbox"/>
260	WELL	PR	01/20/2009	GW	045-15467	N. PARACHUTE MF02C C28 696	PR	<input checked="" type="checkbox"/>
291912	WELL	PR	04/14/2009	GW	045-14553	N. PARACHUTE MF15A-21 C28 69	PR	<input checked="" type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

291915	WELL	PR	01/19/2009	GW	045-14552	N. PARACHUTE MF10A-21C28 696	PR	<input checked="" type="checkbox"/>
291916	WELL	PR	04/15/2009	GW	045-14551	N. PARACHUTE MF10B-21C28 696	PR	<input checked="" type="checkbox"/>
291918	WELL	PR	04/17/2009	GW	045-14550	N. PARACHUTE MF10C-21 C28 69	PR	<input checked="" type="checkbox"/>
291920	WELL	PR	04/30/2009	GW	045-14549	N. PARACHUTE MF10D-21 C28 69	PR	<input checked="" type="checkbox"/>
292039	WELL	PR	04/14/2009	GW	045-14554	N. PARACHUTE MF15B-21C28696	PR	<input checked="" type="checkbox"/>
293694	WELL	PR	04/17/2009	GW	045-15108	N. PARACHUTE MF15C-21 C28 69	PR	<input checked="" type="checkbox"/>
293695	WELL	PR	04/17/2009	GW	045-15109	N. PARACHUTE MF16C-21 C28 69	PR	<input checked="" type="checkbox"/>
425557	PIT		09/19/2011		-	C28 696		<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	Recently bladed. Low watercross is dry and rough.		

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY	At entrance		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Other	16	SATISFACTORY	Gaslift units in 4 sheds		
Ancillary equipment	3	SATISFACTORY	Chemical containers		
Gas Meter Run	16	SATISFACTORY	4 sheds		
Plunger Lift	16	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint	
Condition	Inadequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:		
Yes/No	Comment	
YES		

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335200

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 252 Type: WELL API Number: 045-15460 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 253 Type: WELL API Number: 045-15461 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 254 Type: WELL API Number: 045-15462 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID:	255	Type:	WELL	API Number:	045-15463	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	256	Type:	WELL	API Number:	045-15464	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	258	Type:	WELL	API Number:	045-15465	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	259	Type:	WELL	API Number:	045-15466	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	260	Type:	WELL	API Number:	045-15467	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	291912	Type:	WELL	API Number:	045-14553	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	291915	Type:	WELL	API Number:	045-14552	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	291916	Type:	WELL	API Number:	045-14551	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	291918	Type:	WELL	API Number:	045-14550	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	291920	Type:	WELL	API Number:	045-14549	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	292039	Type:	WELL	API Number:	045-14554	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	293694	Type:	WELL	API Number:	045-15108	Status:	PR	Insp. Status:	PR

Producing WellComment: **Producing well**

Facility ID: 293695 Type: WELL API Number: 045-15109 Status: PR Insp. Status: PR

Producing WellComment: **Producing well****Environmental****Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? Pass CM

CA CA Date

Waste Material Onsite? Pass CM

CA CA Date

Unused or unneeded equipment onsite? Pass CM

CA CA Date

Pit, cellars, rat holes and other bores closed? Pass CM

CA CA Date

Guy line anchors removed? CM

CA CA Date

Guy line anchors marked? CM

CA CA Date

1003b. Area no longer in use? _____ In _____ Production areas stabilized ? _____ In _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Date Final Reclamation Started: _____		Date Final Reclamation Completed: _____	
Final Land Use: _____			
Reminder: _____			
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>			
Well plugged _____	Pit mouse/rat holes, cellars backfilled _____		
Debris removed _____	No disturbance /Location never built _____		
Access Roads _____	Regraded _____	Contoured _____	Culverts removed _____
Gravel removed _____			
Location and associated production facilities reclaimed _____		Locations, facilities, roads, recontoured _____	
Compaction alleviation _____		Dust and erosion control _____	
Non cropland: Revegetated 80% _____		Cropland: perennial forage _____	
Weeds present _____	Subsidence _____		
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>			
Corrective Action: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>			Date _____
Overall Final Reclamation _____	Well Release on Active Location <input type="checkbox"/>	Multi-Well Location <input type="checkbox"/>	

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
		Ditches				
Seeding						continue seeding
Check Dams	Fail					Filling with sediment
		Compaction				
Slope Roughening	Pass					
Sediment Traps	Fail					Series of sediment traps above loc filling w/ sdmt

Inspector Name: LONGWORTH, MIKE

Culverts	Pass				
		Gravel			
Ditches	Fail				Run on prevent ditch is filling with sediment
Ditches	Fail				Perimeter ditch is full of sediment.

S/A/V: ACTION
REQUIRED

Corrective Date: 02/28/2015

Comment: Erosion rills down hillside in the east corner of location is moving sediment onto location and covering flow line to 80 bbl tanks. Low water crossing is eroding on the outlet side.

CA: Clean out and maintain BMPs. Prevent erosion of hillside and clean up sediment. Address erosion of roadside on the outlet side of low water crossing.

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674700886	Storm water photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3535244

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)