

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

1536992

Date Received:

01/03/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 24500

Contact Name: DAN RICHMOND

Name of Operator: PADCO LLC

Phone: (310) 276-5796

Address: P O BOX 5275

Fax: (310) 246-9486

City: BEVERLY HILLS State: CA Zip: 90209-

Email: DAN@DSRINC.NET

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-121-08097-00

Well Name: HARPHAM

Well Number: 4

Location: QtrQtr: SESE Section: 3 Township: 2N Range: 52W Meridian: 6

County: WASHINGTON

Federal, Indian or State Lease Number: _____

Field Name: REDWING

Field Number: 72900

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.163935

Longitude: -103.176330

GPS Data:

Date of Measurement: 01/03/2014

PDOP Reading: 0.0

GPS Instrument Operator's Name: NO INFO GIVEN

Reason for Abandonment:

☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes☒ No

Estimated Depth: _____

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	4610	4620	05/10/1968		

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	230	150	230	0	
1ST	7+7/8	5+1/2	14	4,696	150	4,696	3,850	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 4600 ft. to 4500 ft. Plug Type: CASING Plug Tagged: ☒

Set 40 sks cmt from 450 ft. to 350 ft. Plug Type: CASING Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 280 ft. to 180 ft. Plug Tagged: ☒

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1446 ft. of 5+1/2 inch casing

Plugging Date: 03/18/2004

*Wireline Contractor: _____

*Cementing Contractor: YETTER WELL SERVICE INC

Type of Cement and Additives Used: PORTLAND CEMENT TYPE II

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: DAN RICHMOND

Title: FIELD OPS SUPERVISOR

Date: 12/19/2013

Email: DAN@DSRINC.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 1/22/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1536992	FORM 6 SUBSEQUENT SUBMITTED
1536993	OPERATIONS SUMMARY
1536994	OPERATIONS SUMMARY
1536995	WELLBORE DIAGRAM
2519622	CEMENT JOB SUMMARY

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Attached provided ticket information.	1/22/2015 4:10:38 PM
Permit	Dan Richmond if Diversified Statagic Resources plans to check on finding the cement records in the archives during the week of January 26-30 2015 when he is in the Padco office. He will be able to let us know that week whether he has any success in this and we can go from there.	1/12/2015 6:35:57 AM
Permit	Requested clarification again regarding cement tickets	12/31/2014 12:20:02 PM
Permit	Cement work was done by Yetter Well Service. Wireline service was done by Bran-Dex Wireline services. Are tickets available from them?	1/23/2014 11:17:12 AM
Data Entry	EFORMS WOULD NOT ALLOW "DETAILS" THIS IS WHAT WAS WRITTEN ON FORM: GPD MEASUREMENTS NOT REQUIRED PRIOR TO PLUGGING OG THIS WELL; NOT AVAILABLE	1/3/2014 1:36:06 PM

Total: 5 comment(s)