

Inspector Name: Hughes, Jim

**FORM
INSP**Rev
05/11

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


DE	ET	OE	ES
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 Inspection Date:
01/20/2015

 Document Number:
674900244

 Overall Inspection:
SATISFACTORY
FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	290197	334030	Hughes, Jim	2A Doc Num:	

Operator Information:OGCC Operator Number: 10254Name of Operator: RED MESA HOLDINGS/O&G LLCAddress: 5619 DTC PARKWAY - STE 800City: GREENWOOD State: CO Zip: 80111

- ☐ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED
☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Dembowski, Rich	505-330-3523	rich@rsmresources.com	
Fischer, Alex		alex.fischer@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Larson, Rich	(970) 588-3302	rlarson@redmesa1.com	All Inspections
Lionette, Dave	303-957-2038	dlionette@madisoncap.com	

Compliance Summary:
 QtrQtr: NENW Sec: 13 Twp: 33N Range: 12W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/23/2012	669400190	PR	PR	SATISFACTORY	I		No
01/22/2008	200126817	ID	UN	SATISFACTORY			No
12/03/2007	200125313	ID	SI	SATISFACTORY			No
11/25/2007	200109725	CO	DG	SATISFACTORY		Pass	No
04/26/2007	200109726	CO	DG	SATISFACTORY		Pass	No
04/24/2007	200109535	SR	WO	SATISFACTORY			No
04/19/2007	200109543	DG	DG	SATISFACTORY		Fail	Yes
04/18/2007	200109542	DG	DG	SATISFACTORY		Pass	No
04/16/2007	200109540	DG	DG	ACTION REQUIRED		Fail	Yes
04/13/2007	200109539	CC	DG	SATISFACTORY		Pass	No
04/12/2007	200109531	DG	DG	ACTION REQUIRED		Fail	Yes
04/11/2007	200109519	DG	DG	ACTION REQUIRED		Fail	Yes
04/10/2007	200109516	DG	DG	SATISFACTORY		Pass	No
04/10/2007	200112597	DG	SI	SATISFACTORY		Pass	No

Inspector Comment:

Inspector Name: Hughes, Jim

On January 20, 2015 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Red Mesa Holdings Dye Hard #3A. For the most recent field inspection report of this facility, please refer to document #669400190. Corrective actions cited in that document have been completed. The Red Mesa Holdings Dye Hard #3 is listed as PA as on November 2014. A PA well marker was noted on this inspection.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
214626	WELL	PR	02/07/2001	OW	067-06230	DYE-HARD 3	PA	<input checked="" type="checkbox"/>
290197	WELL	PR	08/17/2007	OW	067-09356	DYEHARD 3A	EI	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			
Main	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	ACTION REQUIRED	Spherical vessel labeled crude oil does not have NFPA placard.	Install signage to comply with Rule 201.d.	05/01/2015
WELLHEAD	SATISFACTORY	Free standing sign near pump jack.		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	Guard fence in place.		

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Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Prime Mover	1	SATISFACTORY			
Deadman # & Marked	4	SATISFACTORY	Only the SW anchor is marked.		
Ancillary equipment	1	SATISFACTORY	Telemetry		
Gas Meter Run	1	SATISFACTORY			
Ancillary equipment	1	ACTION REQUIRED	Spherical vessel labeled crude oil does not have NFPA placard.	Install signage to comply with Rule 210.d.	05/01/2015

Facilities: ☐ New Tank Tank ID: _____

Contents		#	Capacity	Type	SE GPS	
CRUDE OIL		1	OTHER	STEEL AST	37.111213,-108.104412	
S/A/V:	SATISFACTORY		Comment:	Spill Response Kit inside secondary containment.		
Corrective Action:					Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) 210 bbl. _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Corrective Action					Corrective Date	
Comment						

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

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Predrill

Location ID: 290197

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 214626 Type: WELL API Number: 067-06230 Status: PR Insp. Status: PA

Facility ID: 290197 Type: WELL API Number: 067-09356 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

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Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

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Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Fail	Unlabeled container with fluid contents.

S/A/V: **ACTION REQUIRED**

Corrective Date: **01/30/2015**

Comment: **Unlabeled container with fluid contents near pump jack. The plastic container is cracked and deteriorating. There is no spill prevention in place.**

CA: **Remove container from location, or properly store and label.**

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674900245	Compromised chemical container.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3534059
674900246	Insufficient signage on spherical vessel.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3534060
674900247	PA well marker for Dye Hard #3	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3534061