

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400772463

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Sandra Salazar

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 629-8456

Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

API Number 05-045-22409-00

County: GARFIELD

Well Name: Hicks PA

Well Number: 44-6

Location: QtrQtr: SESW Section: 6 Township: 7S Range: 95W Meridian: 6

Footage at surface: Distance: 788 feet Direction: FSL Distance: 2219 feet Direction: FWL

As Drilled Latitude: 39.461950 As Drilled Longitude: -108.041400

GPS Data:

Date of Measurement: 06/04/2014 PDOP Reading: 1.6 GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 793 feet. Direction: FSL Dist.: 1823 feet. Direction: FEL

Sec: 6 Twp: 7S Rng: 95W

** If directional footage at Bottom Hole Dist.: 801 feet. Direction: FSL Dist.: 1837 feet. Direction: FEL

Sec: 6 Twp: 7S Rng: 95W

Field Name: PARACHUTE

Field Number: 67350

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 06/25/2014 Date TD: 06/30/2014 Date Casing Set or D&A: 07/01/2014

Rig Release Date: 08/15/2014 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 6670 TVD** 6489 Plug Back Total Depth MD 6607 TVD** 6426

Elevations GR 5135 KB 5160

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

SP/GR/HDIL/ZDL/RPM/CN/CBL/MUD

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	73	27	0	73	VISU
SURF	13+1/2	9+5/8	32.3	0	1,046	275	0	1,046	VISU
1ST	8+3/4	4+1/2	11.6	0	6,654	1,035	2,431	6,654	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
RETAINER	SURF	2,980			
SQUEEZE	SURF		300	3,042	3,077
SQUEEZE	SURF		50	3,077	3,042

Details of work:

Please see the two attached cement tickets for the details on the 2 squeezes done.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	953				
MESAVERDE	3,468				
CAMEO	5,967				
ROLLINS	6,510				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

Cement ticket for Surface already sent in on Doc # 40696162 - Preliminary Form 5.

Logs uploaded on: 01/21/15.

The 2 squeezes are done in the same perfs (3042'-3077') because two attempts made to fix hole in casing.

This is the last well on the PA 24-6 pad. Rig release date is accurate.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Sandra Salazar

Title: Permit Technician II

Date: _____

Email: sandra.salazar@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400772901	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400772907	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400773004	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400773082	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400773084	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400773085	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400773086	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400774329	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400774344	PDF-CBL 2ND RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)