

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 4. Contact Name: PAUL GOTTLLOB  
 2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (720) 420-5747  
 3. Address: 730 17TH ST STE 610 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: paul.gottlob@iptenergyservices.com

5. API Number 05-123-39509-00 6. County: WELD  
 7. Well Name: Holton Well Number: I-12HN  
 8. Location: QtrQtr: NWNE Section: 12 Township: 6N Range: 65W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 08/28/2014 End Date: 08/31/2014 Date of First Production this formation: 09/22/2014Perforations Top: 7566 Bottom: 11876 No. Holes: \_\_\_\_\_ Hole size: \_\_\_\_\_Provide a brief summary of the formation treatment: Open Hole: ☒

Frac 24 stages (frac sleeves and swellable packers) with 73,125 bbls slickwater & XL gel and 3,758,340 lbs 20/40 sand. Did not frac stages 25, 26, 27 & 28.

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 73125 Max pressure during treatment (psi): 7500Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: 24Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 1483Fresh water used in treatment (bbl): 73125 Disposition method for flowback: DISPOSALTotal proppant used (lbs): 3758340 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 09/30/2014 Hours: 24 Bbl oil: 335 Mcf Gas: 516 Bbl H2O: 14Calculated 24 hour rate: Bbl oil: 335 Mcf Gas: 516 Bbl H2O: 14 GOR: 1540Test Method: flowing Casing PSI: 1140 Tubing PSI: \_\_\_\_\_ Choke Size: 1 + 1/64Gas Disposition: SOLD Gas Type: WET Btu Gas: 1360 API Gravity Oil: 47

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: PAUL GOTTLOB

Title: REG & ENG TECH

Date: \_\_\_\_\_

Email paul.gottlob@iptenergyservices.com

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### Attachment Check List

**Att Doc Num**

**Name**

400765983

WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)