

**Re: FW: GM 332-12 Low TOC (045-22467)**

1 message

Krabacher - DNR, Jay <jay.krabacher@state.co.us>
To: "Porraz, Isac" <Isac.Porraz@wpxenergy.com>
Cc: "Haddock, Reed" <Reed.Haddock@wpxenergy.com>

Tue, Jan 20, 2015 at 9:02 AM

Isac:

Presumably completion operations are underway. And presumably the bradenhead pressure on this well isn't higher than the 200 +/- starting pressure. What is perplexing is that on January 7 it was reported by WPX that the BHP was 0. So ... if this persists and gets any higher, we will have to discuss this, and remediation may be necessary. Other than that, your recollection of our conversation is pretty much as we discussed.

Regards,

Jay K.

On Sat, Jan 17, 2015 at 10:51 AM, Porraz, Isac <Isac.Porraz@wpxenergy.com> wrote:

Jay,

I just wanted to follow up our phone conversation, on Saturday morning 11/17/2015, with is email. As we discussed, the GM 332-12 currently has 220psi on the bradenhead. We would like to continue with completion operations. As you stated, we can move forward with the frac, scheduled for Monday 1/19/15, as long as the starting bradenhead pressure is within 200psi of the end pressure.

Isac J. Porraz

Petroleum Engineer



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isac.porraz@wpxenergy.com

From: Krabacher - DNR, Jay [mailto:jay.krabacher@state.co.us]
Sent: Wednesday, January 07, 2015 10:39 AM
To: Porraz, Isac
Cc: Haddock, Reed
Subject: Re: GM 332-12 Low TOC (045-22467)

Isac:

Okay – as you know, keep a close on the bradenhead-pressure. WPX has COGCC concurrence to conduct completions as planned on this well.

Jay Krabacher

On Wed, Jan 7, 2015 at 10:20 AM, Porraz, Isac <Isac.Porraz@wpenergy.com> wrote:

Jay,

The GM 332-12 has a low production cement top. Please find the detailed information below:

Sec	Tw	Rng	Well	API	CBL TOC	Top of MVRD	Short*	Top of Gas	Approx. Planned Top Perf	Cmt over Perf	Bradenhead Press Before Completion
12	7S	96W	GM 332-12	05-045-22467	4,163	3,607	-756	4,680	4,690	527	0
*Note: Assuming 200' above MVRD for cement coverage											

There is adequate coverage above zones of interest, TOG, and planned top perf by 527 ft. We have good bond short of the MVRD 200 ft guideline, 756ft, with respect to our interpretation. We'd like to proceed with completion on this well, which is scheduled for Monday 1/19/2015. I've attached the CBL for your review. Please advise, thanks.

Isac J. Porraz

Petroleum Engineer



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