

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400754073

Date Received:

01/16/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66190
2. Name of Operator: OMIMEX PETROLEUM INC
3. Address: 7950 JOHN T WHITE ROAD
City: FORT WORTH State: TX Zip: 76120
4. Contact Name: Joe Glassey
Phone: (817) 460-7777
Fax: (817) 460-1381
Email: joe_glassey@omimexgroup.com

5. API Number 05-095-06115-00
6. County: PHILLIPS
7. Well Name: Worley
Well Number: 13-19-7-44
8. Location: QtrQtr: SWSW Section: 19 Township: 7N Range: 44W Meridian: 6
9. Field Name: HOLYOKE SOUTH Field Code: 36650

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 12/15/2014 End Date: 12/15/2014 Date of First Production this formation: 12/18/2014
Perforations Top: 2500 Bottom: 2538 No. Holes: 76 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

pumped 500 gals of 7.5% HCL, 55 gals of Scale Inhibitor, 90,380 lbs of 16/30 Brown, 5,200 lbs of 16/30 CRC, 62.3 Tons of CO₂, 35,070 gals of gelled water. ISIP = 530PSI, 5MIN = 450PSI, 10MIN = 440PSI, 15 MIN = 430PSI

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 835 Max pressure during treatment (psi): 986

Total gas used in treatment (mcf): 1199 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: CARBON DIOXIDE Min frac gradient (psi/ft): 0.64

Total acid used in treatment (bbl): 12 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 20

Fresh water used in treatment (bbl): 527 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 95580 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: ☐

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/18/2014 Hours: Bbl oil: Mcf Gas: Bbl H₂O:

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 135 Bbl H₂O: 0 GOR: 0

Test Method: Barton Chart Casing PSI: 523 Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1714 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Converted tons of co2 to scf by using 19.25 scf as a universal number in the Total gas used (mcf) box under the formation section. 26 day Production Test. No tubing in well, there is no tubing psi available.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joe Glassey

Title: Petroleum Eng. Tech Date: 1/16/2015 Email joe_glassey@omimexgroup.com

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Attachment Check List

Att Doc Num **Name**

400754073	FORM 5A SUBMITTED
400771509	OPERATIONS SUMMARY
400771520	NET PRESSURE CHART

Total Attach: 3 Files

General Comments

User Group **Comment** **Comment Date**

#Error		
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Total: 0 comment(s)