

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400754073 Date Received: 01/16/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66190 2. Name of Operator: OMIMEX PETROLEUM INC 3. Address: 7950 JOHN T WHITE ROAD City: FORT WORTH State: TX Zip: 76120 4. Contact Name: Joe Glassey Phone: (817) 460-7777 Fax: (817) 460-1381 Email: joe_glassey@omimexgroup.com

5. API Number 05-095-06115-00 6. County: PHILLIPS 7. Well Name: Worley Well Number: 13-19-7-44 8. Location: QtrQtr: SWSW Section: 19 Township: 7N Range: 44W Meridian: 6 9. Field Name: HOLYOKE SOUTH Field Code: 36650

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/15/2014 End Date: 12/15/2014 Date of First Production this formation: 12/18/2014 Perforations Top: 2500 Bottom: 2538 No. Holes: 76 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: [] pumped 500 gals of 7.5% HCL, 55 gals of Scale Inhibitor, 90,380 lbs of 16/30 Brown, 5,200 lbs of 16/30 CRC, 62.3 Tons of CO2, 35,070 gals of gelled water. ISIP = 530PSI, 5MIN = 450PSI, 10MIN = 440PSI, 15 MIN = 430PSI

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 835 Max pressure during treatment (psi): 986 Total gas used in treatment (mcf): 1199 Fluid density at initial fracture (lbs/gal): 8.33 Type of gas used in treatment: CARBON DIOXIDE Min frac gradient (psi/ft): 0.64 Total acid used in treatment (bbl): 12 Number of staged intervals: 1 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 20 Fresh water used in treatment (bbl): 527 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 95580 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/18/2014 Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 135 Bbl H2O: 0 GOR: 0 Test Method: Barton Chart Casing PSI: 523 Tubing PSI: Choke Size: Gas Disposition: SOLD Gas Type: WET Btu Gas: 1714 API Gravity Oil: 0 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Converted tons of co2 to scf by using 19.25 scf as a universal number in the Total gas used (mcf) box under the formation section. 26 day Production Test. No tubing in well, there is no tubing psi available.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joe Glassey

Title: Petroleum Eng. Tech Date: 1/16/2015 Email joe_glassey@omimexgroup.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400754073	FORM 5A SUBMITTED
400771509	OPERATIONS SUMMARY
400771520	NET PRESSURE CHART

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
#Error		

Total: 0 comment(s)