

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400772361

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
 3. Address: 1001 17TH STREET - SUITE #1200  
 City: DENVER State: CO Zip: 80202  
 4. Contact Name: GINA RANDOLPH  
 Phone: (303) 260-4509  
 Fax: (303) 629-8268  
 Email: GINA.RANDOLPH@WPXENERGY.COM

5. API Number 05-045-21377-00  
 6. County: GARFIELD  
 7. Well Name: AP  
 Well Number: 521-20-695  
 8. Location: QtrQtr: NENW Section: 20 Township: 6S Range: 95W Meridian: 6  
 9. Field Name: PARACHUTE Field Code: 67350

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/02/2014 End Date: 08/08/2014 Date of First Production this formation: 10/30/2014

Perforations Top: 7339 Bottom: 9271 No. Holes: 240 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

11 STAGES; 549 Gals 7 1/2% HCL; 2156701 # 40/70 Sand: 95965 Bbls Slickwater (Summary)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 95978

Max pressure during treatment (psi): 7843

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.61

Total acid used in treatment (bbl): 13

Number of staged intervals: 11

Recycled water used in treatment (bbl): 95965

Flowback volume recovered (bbl): 50143

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2156701

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 01/13/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 1121 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1121 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 2011 Tubing PSI: 1442 Choke Size: 13/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1045 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: GINA RANDOLPH

Title: PERMIT TECH II

Date: \_\_\_\_\_

Email GINA.RANDOLPH@WPXENERGY.COM

:

### **Attachment Check List**

**Att Doc Num**

**Name**

400772389

WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

--	--	--

Total: 0 comment(s)