

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400753488

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10459

Contact Name: Kaleb Roush

Name of Operator: EXTRACTION OIL &amp; GAS LLC

Phone: (720) 557-8322

Address: 1888 SHERMAN ST #200

Fax:

City: DENVER

State: CO

Zip: 80203

API Number 05-123-39053-00

County: WELD

Well Name: Windsor LV

Well Number: A-14H

Location: QtrQtr: NENE Section: 14 Township: 6N Range: 67W Meridian: 6

Footage at surface: Distance: 1213 feet Direction: FNL Distance: 265 feet Direction: FEL

As Drilled Latitude: As Drilled Longitude:

## GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

\*\* If directional footage at Top of Prod. Zone Dist.: 59 feet. Direction: FNL Dist.: 738 feet. Direction: FEL

Sec: 14 Twp: 6N Rng: 67W

\*\* If directional footage at Bottom Hole Dist.: 84 feet. Direction: FNL Dist.: 658 feet. Direction: FEL

Sec: 14 Twp: 6N Rng: 67W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/22/2014 Date TD: 12/28/2014 Date Casing Set or D&amp;A: 12/31/2014

Rig Release Date: 12/31/2014 Per Rule 308A.b.

## Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 11642 TVD\*\* 7092 Plug Back Total Depth MD 11642 TVD\*\* 7092

Elevations GR 4845 KB 24

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16		0	80	100	0	80	VISU
SURF	13+1/2	9+5/8	36	0	731	472	0	472	VISU
1ST	8+1/2	7	26	0	7,616	952	0	7,616	CBL
1ST LINER	6+1/4	4+1/2	13.5	7459	11,506				

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,980	11,642	NO	NO	

Comment:

The OHL was run on Windsor LV F-14H and is attached to its Form 5.

The as-builts will be uploaded utilizing a sundry notice at a later date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kaleb Roush

Title: Drilling Tech

Date: \_\_\_\_\_

Email: kroush@extractionog.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400763378	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400766482	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400766484	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400767272	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400769714	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400771743	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400771744	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400771746	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400771748	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400771749	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400771750	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400771760	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400771761	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400771764	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400771765	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)