

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
|----|----|----|----|
|----|----|----|----|

Inspection Date:
01/14/2015Document Number:
675201056

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 334106 | 334106 | CONKLIN, CURTIS | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|------------------------------|-----------------|
| Encana, | | cogcc.inspections@encana.com | All Inspections |

Compliance Summary:QtrQtr: SENW Sec: 8 Twp: 8S Range: 96W**Inspector Comment:****Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|-----------------------------|-------------|-------------------------------------|
| 276522 | WELL | PR | 08/21/2005 | GW | 077-08855 | KEINATH FEDERAL 8-6 (F8OU) | PR | <input checked="" type="checkbox"/> |
| 284078 | WELL | PR | 08/04/2006 | GW | 077-09046 | KEINATH FEDERAL 8-7 (F8OU) | PR | <input checked="" type="checkbox"/> |
| 284079 | WELL | PR | 08/09/2006 | GW | 077-09045 | KEINATH FEDERAL 8-11 (F8OU) | PR | <input checked="" type="checkbox"/> |
| 284080 | WELL | PR | 08/08/2006 | GW | 077-09044 | KEINATH FEDERAL 8-5 (F8OU) | PR | <input checked="" type="checkbox"/> |
| 284081 | WELL | AL | 05/23/2012 | LO | 077-09043 | KEINATH 8-3 (F8OU) | AL | <input type="checkbox"/> |

Equipment:**Location Inventory**

| | | | |
|-----------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Inspector Name: CONKLIN, CURTIS

| | | | | |
|--------------------|------------------------------|--------------------------------------|-------------------|------|
| Lease Road: | | | | |
| Type | Satisfactory/Action Required | comment | Corrective Action | Date |
| Access | | See stormwater section of inspection | | |

| | | | | |
|----------------------|------------------------------|---------|-------------------|---------|
| Signs/Marker: | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| WELLHEAD | SATISFACTORY | | | |
| TANK LABELS/PLACARDS | SATISFACTORY | | | |

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: 970-285-2615

Corrective Action: _____

| | | | | |
|--|------|--------|-------------------|---------|
| Spills: | | | | |
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| | | | | |
|------------------|------------------------------|------------|-------------------|---------|
| Fencing/: | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| LOCATION | SATISFACTORY | Wire fence | | |

| | | | | | |
|-----------------------------|---|------------------------------|---------|-------------------|---------|
| Equipment: | | | | | |
| Type | # | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| Bird Protectors | 2 | SATISFACTORY | | | |
| Gas Meter Run | 1 | SATISFACTORY | | | |
| Plunger Lift | 4 | SATISFACTORY | | | |
| Vertical Heated Separator | 3 | SATISFACTORY | | | |
| Horizontal Heated Separator | 1 | SATISFACTORY | | | |
| Deadman # & Marked | 2 | SATISFACTORY | | | |

| | | | | |
|---|----------------|----------|-----------|------------------------|
| Facilities: <input type="checkbox"/> New Tank Tank ID: _____ | | | | |
| Contents | # | Capacity | Type | SE GPS |
| METHANOL | 1 | 1000 GAL | STEEL AST | , |
| S/A/V: SATISFACTORY | Comment: _____ | | | |
| Corrective Action: | _____ | | | Corrective Date: _____ |

Paint

| | |
|-----------|----------|
| Condition | Adequate |
|-----------|----------|

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

| | | | | |
|------|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|------|----------|---------------------|---------------------|-------------|

Inspector Name: CONKLIN, CURTIS

| | | | | | |
|--|------------------------------|---------------------|---------------------|-------------|------------------|
| | | | | | |
| Corrective Action | | | | | Corrective Date |
| Comment | Same | | | | |
| Facilities: <input type="checkbox"/> New Tank Tank ID: _____ | | | | | |
| Contents | # | Capacity | Type | SE GPS | |
| CONDENSATE | 2 | 500 BBLS | STEEL AST | , | |
| S/AV: | SATISFACTORY | | Comment: | | |
| Corrective Action: | | | | | Corrective Date: |
| <u>Paint</u> | | | | | |
| Condition | Adequate | | | | |
| Other (Content) _____ | | | | | |
| Other (Capacity) _____ | | | | | |
| Other (Type) _____ | | | | | |
| <u>Berms</u> | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate | |
| Corrective Action | | | | | Corrective Date |
| Comment | | | | | |
| <u>Venting:</u> | | | | | |
| Yes/No | | Comment | | | |
| NO | | | | | |
| <u>Flaring:</u> | | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date | |
| | | | | | |

Predrill

Location ID: 334106

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 276522 Type: WELL API Number: 077-08855 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 284078 Type: WELL API Number: 077-09046 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 284079 Type: WELL API Number: 077-09045 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 284080 Type: WELL API Number: 077-09044 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:
 Comment:
 Corrective Action: Date:
 Reportable: GPS: Lat Long
 Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long
 DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? CM
 CA CA Date
 Waste Material Onsite? CM
 CA CA Date
 Unused or unneeded equipment onsite? CM
 CA CA Date
 Pit, cellars, rat holes and other bores closed? CM
 CA CA Date
 Guy line anchors removed? CM
 CA CA Date
 Guy line anchors marked? CM
 CA CA Date

1003b. Area no longer in use? Production areas stabilized ?

Inspector Name: CONKLIN, CURTIS

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Berms | Pass | Compaction | Fail | | | |
| Gravel | Pass | | | | | |
| Compaction | Fail | | | | | |

S/A/V: **ACTION REQUIRED** Corrective Date: **02/13/2015**

Comment: **Road is rutted and muddy. See attached photos.**

CA: **Submit work plan to COGCC with BMPs and timeframe to resolve issue.**

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 675201061 | F 8 OU Pad | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3528254 |

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)