

WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date _____

December 1, 2014

Company Name
Kerr McGee Oil and Gas onshore

Address
4000 Burlington Ave.
City/State/Zip Code

County/Parish	Field
Weld	Wattenberg
Field Engineer / Supervisor Signature	

Well Name and Number	RAITH L 15-3
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District	Greeley, Co. / 0928-200
Wireline Unit Number	7770

Rig Name & Number or Crane Unit Number	Workover
Equipment Operator	Beau Hefner

Engineer	Jeromy Flores
Supervisor/Engineer	Nate Brehmer
Equipment Operator	Josh Kerr
Equipment Operator	Shawn Guilber

[illegible]

Kurt Weaver

USER ID: ZKRW5

WBS/WO/CC:

G/L Acct: _____

Consultant: _____

API #05-123-09832

LAT: 40.22960 N & LONG:-104.76730 W

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas onshore Well Name and No. RAITH L 15-3 Engineer Jeromy Flores
County Weld Date 12/1/2014 Ticket No. 7770-0604 Unit No. 7770
District Greeley, Co. / 0928-200 Line Size 0 Line Length 0
Job Time: 11:00 AM Shop Time: 5:45 AM Leave Shop: 10:15 AM Arrive Location: 10:50 AM
Field Hrs. 2:50:00 Standby Hours: 0:00:00 Total Hours 4:10:00 Travel Time Hrs. 1:20:00
Trip Miles 50 Leave Location: 4:15 PM Arrive Shop: 5:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****
Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION		*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****
1 Time in	<u>11:15 AM</u> Out <u>12:15 PM</u>	
From	<u>surface</u> To <u>7840'</u>	<u>RIH with GR/JB for 4 1/2 Casing to 7800' POOH</u>
Service	<u>RIH with GR/JB to 7840'</u>	
2 Time in	<u>12:20 PM</u> Out <u>1:10 PM</u>	
From	<u>surface</u> To <u>7724'</u>	<u>RIH with C.I.B.P. for 4 1/2 Casing Set at 7724' POOH</u>
Service	<u>RIH with CIBP set at 7724'</u>	
3 Time in	<u>1:45 PM</u> Out <u>2:10 PM</u>	
From	<u>surface</u> To <u>7724'</u>	<u>RIH with x2 Sacks Cement Spotted Cement of top of C.I.B.P. at 7724' POOH</u>
Service	<u>RIH with x2 sacks CMT spo</u>	
4 Time in	<u>2:20 PM</u> Out <u>3:40 PM</u>	
From	<u>surface</u> To <u>7700'</u>	<u>RIH with CBL logged from 7700' to Surface POOH</u>
Service	<u>RIH with CBL logged from 7</u>	
5 Time in	<u>12:00 AM</u> Out <u>12:00 AM</u>	
From	<u>0</u> To <u>0</u>	
Service	<u>0</u>	
6 Time in	<u> </u> Out <u> </u>	
From	<u> </u> To <u> </u>	
Service	<u> </u>	
7 Time in	<u> </u> Out <u> </u>	
From	<u> </u> To <u> </u>	
Service	<u> </u>	
8 Time in	<u> </u> Out <u> </u>	
From	<u> </u> To <u> </u>	
Service	<u> </u>	



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D/b/a Black Warrior Wireline

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Date
December 2, 2014

Company Name Kerr McGee Oil and Gas onshore		Well Name and Number RAITH L 15-3	Field Ticket Number 7770-0605
Address 4000 Burlington Ave		District Greeley	Engineer Jeromy Flores
City/State/Zip Code Evans Colorado 80631		Wireline Unit Number 7770	Supervisor/Engineer Jeremiah Bullard
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Workover	Equipment Operator Josh Kerr
Field Engineer / Supervisor Signature		Equipment Operator	Shawn Guilbert

RUN	RUN DATA		NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time: 7:00	Shop Time: 5:30						X	1.0	1000-100		Service Charge Cased Hole Unit		
	Leave Shop: 6:00	Arrive Location: 6:50						X	1.0	1000-114		Fuel Surcharge, per unit, per day		
	Begin Rig Up: 6:55	Finish Rig Up: 7:15						X						
1	Time In: 7:30	Time Out: 8:30						X						
	From: 4700'	To: SURFACE						X						
	Service in: CBL/GR/CCL		3											
2	Time In: 8:40	Time Out: 9:30							6,000.0	1010-022		Cement Bond Log Depth Charge		
	From: SURFACE	To: 7040/6670'							2,000.0	1020-022		Cement Bond Log Logging Charge		
	Service: RIH with SQU. GUNS shot at 7040/6670'		3						6,000.0	1010-006		Simultaneous Gamma Ray Log Depth Charge		
									2,000.0	1020-006		Simultaneous Gamma Ray Log Logging Charge		
3	Time In: _____	Time Out: _____							6,000.0	1010-003		Gamma Ray Log Depth Charge		
	From: _____	To: _____							2,000.0	1020-003		Gamma Ray Log Logging Charge		
	Service: _____													
4	Time In: _____	Time Out: _____							7,040.0	1200-010		Select Fire Depth Charge		
	From: _____	To: _____							20.0	1200-020		Select Fire Per Shot 0-6,000		
	Service: _____								1.0	1200-030		Select Fire Switches, per switch		
5	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
6	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
7	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
8	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
9	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
10	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
11	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
12	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
13	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
14	Time In: _____	Time Out: _____												
	From: _____	To: _____												
	Service: _____													
	Begin Rig Down: 9:35	Finish Rig Down: 9:50						X						
	Leave Location: 9:55	Arrive Shop: 10:30						X	1.0	1000-275				
	Operating Hrs: 1:35	Standby Hours: 0:00	6	0					1.0	1000-186				
	Total Field Hrs: 3:00	Travel Time Hrs: 1:25												
	Total Trip Miles: 45	Lost Time Hrs: 0:00												
	Line Size: _____	Line Length: _____												
	Wellhead Volts: _____	Rig Volts: _____												
WELL DATA														
	Casing Size: 4 1/2	Liner Size: _____												
	Tubing Size: _____	Drill pipe Size: _____												
	Drill Collar Size: _____	Minimum I.D.: _____												
	Fluid Level: _____	Deviation: _____												
	Max. Temp: _____	Max. Pressure: _____												
	Field Prints: _____	Final Prints: _____												
	Comments: _____													

Kuri Weaver

USER ID: ZKRW5

WBS/WO/CC: 2100599

G/L Acct: 80012230

Consultant: [Signature]

API # 05-123-09832
LAT: 40.22960 LONG: -104.76730

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Customer Signature

Customer Printed Name

JERRICK POWERS



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. RAITH L 15-3 Engineer Jeromy Flores
County Weld Date 7/17/2014 Ticket No. 7770-0605 Unit No. 7770
District Greeley Line Size 0 Line Length 0
Job Time: 7:00 AM Shop Time: 5:30 AM Leave Shop: 6:00 AM Arrive Location: 6:50 AM
Field Hrs. 1:20:00 Standby Hours: 0:00:00 Total Hours 2:10:00 Travel Time Hrs. 0:50:00
Trip Miles 45 Leave Location: 12:00 AM Arrive Shop: 12:00 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****
Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

***** Run Data *****
RUN INFORMATION *****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL *****
1 Time in 7:30 AM Out 8:30 AM RIH with CBL/GR/CCL Logged from 4700' to Surface POOH
From 4700' To SURFACE
Service CBL/GR/CCL
2 Time in 8:40 AM Out 9:30 AM RIH with Select Fire Squeeze Guns shot at 7040'/6670' POOH
From SURFACE To 7040'/6670'
Service RIH with SQU. GUNS shot at
3 Time in Out
From To
Service
4 Time in Out
From To
Service
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service



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Date
December 2, 2014

Company Name Kerr McGee Oil and Gas onshore		Well Name and Number RAITH L 15-3	Field Ticket Number 7770-0605
Address 4000 Burlington Ave		District Greeley	Engineer Jeromy Flores
City/State/Zip Code Evans Colorado 80631		Wireline Unit Number 7770	Supervisor/Engineer Jeremiah Bullard
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Workover	Equipment Operator Josh Kerr
Field Engineer / Supervisor Signature		Equipment Operator	Shawn Guilbert

RUN	RUN DATA				NS	SI	S	O	TLT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time: 7:00	Shop Time: 5:30							X	1.0	1000-100		Service Charge Cased Hole Unit		
	Leave Shop: 6:00	Arrive Location: 6:50							X	1.0	1000-114		Fuel Surcharge, per unit, per day		
	Begin Rig Up: 6:55	Finish Rig Up: 7:15							X						
1	Time In: 7:30	Time Out: 8:30							X						
	From: 4700'	To: SURFACE							X						
	Service in: CBL/GR/CCL								X						
2	Time In: 8:40	Time Out: 9:30							X	6,000.0	1010-022		Cement Bond Log Depth Charge		
	From: SURFACE	To: 7040/6670'							X	2,000.0	1020-022		Cement Bond Log Logging Charge		
	Service: RIH with SQU. GUNS shot at 7040/6670'								X	6,000.0	1010-006		Simultaneous Gamma Ray Log Depth Charge		
3	Time In:	Time Out:							X	2,000.0	1020-006		Simultaneous Gamma Ray Log Logging Charge		
	From:	To:							X	6,000.0	1010-003		Gamma Ray Log Depth Charge		
	Service:								X	2,000.0	1020-003		Gamma Ray Log Logging Charge		
4	Time In:	Time Out:							X	7,040.0	1200-010		Select Fire Depth Charge		
	From:	To:							X	20.0	1200-020		Select Fire Per Shot 0-6,000		
	Service:								X	1.0	1200-030		Select Fire Switches, per switch		
5	Time In:	Time Out:							X						
	From:	To:							X						
	Service:								X						
6	Time In:	Time Out:							X						
	From:	To:							X						
	Service:								X						
7	Time In:	Time Out:							X						
	From:	To:							X						
	Service:								X						
8	Time In:	Time Out:							X						
	From:	To:							X						
	Service:								X						
9	Time In:	Time Out:							X						
	From:	To:							X						
	Service:								X						
10	Time In:	Time Out:							X						
	From:	To:							X						
	Service:								X						
11	Time In:	Time Out:							X						
	From:	To:							X						
	Service:								X						
12	Time In:	Time Out:							X						
	From:	To:							X						
	Service:								X						
13	Time In:	Time Out:							X						
	From:	To:							X						
	Service:								X						
14	Time In:	Time Out:							X						
	From:	To:							X						
	Service:								X						
	Begin Rig Down: 9:35	Finish Rig Down: 9:50							X						
	Leave Location: 9:55	Arrive Shop: 10:30							X	1.0	1000-275				
	Operating Hrs: 1:35	Standby Hours: 0:00	6	0					X	1.0	1000-186				
	Total Field Hrs: 3:00	Travel Time Hrs: 1:25							X						
	Total Trip Miles: 45	Lost Time Hrs: 0:00							X						
	Line Size:	Line Length:							X						
	Wellhead Volts:	Rig Volts:							X						
WELL DATA															
	Casing Size: 4 1/2	Liner Size:							X						
	Tubing Size:	Drill pipe Size:							X						
	Drill Collar Size:	Minimum I.D.:							X						
	Fluid Level:	Deviation:							X						
	Max. Temp:	Max. Pressure:							X						
	Field Prints:	Final Prints:							X						
	Comments:								X						

Kuri Weaver

USER ID: ZKRW5

WBS/WO/CC: 2100599

G/L Acct: 80012230

Consultant: [Signature]

API # 05-123-09832
LAT: 40.22960 LONG: -104.76730

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Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. RAITH L 15-3 Engineer Jeromy Flores
County Weld Date 7/17/2014 Ticket No. 7770-0605 Unit No. 7770
District Greeley Line Size 0 Line Length 0
Job Time: 7:00 AM Shop Time: 5:30 AM Leave Shop: 6:00 AM Arrive Location: 6:50 AM
Field Hrs. 1:20:00 Standby Hours: 0:00:00 Total Hours 2:10:00 Travel Time Hrs. 0:50:00
Trip Miles 45 Leave Location: 12:00 AM Arrive Shop: 12:00 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****
Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

***** Run Data *****
RUN INFORMATION *****REMARKS SECTION***** DESCRIBE RUN DETAILS IN FULL *****
1 Time in 7:30 AM Out 8:30 AM RIH with CBL/GR/CCL Logged from 4700' to Surface POOH
From 4700' To SURFACE
Service CBL/GR/CCL
2 Time in 8:40 AM Out 9:30 AM RIH with Select Fire Squeeze Guns shot at 7040'/6670' POOH
From SURFACE To 7040'/6670'
Service RIH with SQU. GUNS shot
3 Time in Out
From To
Service
4 Time in Out
From To
Service
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service

WARRIOR ENERGY SERVICES CORP.

D/h/a Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (724) 354-2629

Date _____

December 4, 2014

Company Name

ANADARKO

Address

4000 Burlington Ave.

City/State/Zip Code

Evans, Co. 80620

County/Pansh

Weld

Field Engineer / Supervisor Signature

Wa

Wattenberg

Well Name and Number	Well Type	Well Status	Well Depth (ft)	Well Completion	Well Production (bbl/d)	Well Injection (bbl/d)	Well Shut-in (bbl/d)	Well Abandonment (bbl/d)	Well Decommissioning (bbl/d)	Well Decommissioning Date	Well Decommissioning Reason	Well Decommissioning Status
Well A-1	Oil	Active	100	Open	100	0	0	0	0			
Well A-2	Oil	Active	100	Open	100	0	0	0	0			
Well A-3	Oil	Active	100	Open	100	0	0	0	0			
Well A-4	Oil	Active	100	Open	100	0	0	0	0			
Well A-5	Oil	Active	100	Open	100	0	0	0	0			
Well A-6	Oil	Active	100	Open	100	0	0	0	0			
Well A-7	Oil	Active	100	Open	100	0	0	0	0			
Well A-8	Oil	Active	100	Open	100	0	0	0	0			
Well A-9	Oil	Active	100	Open	100	0	0	0	0			
Well A-10	Oil	Active	100	Open	100	0	0	0	0			
Well A-11	Oil	Active	100	Open	100	0	0	0	0			
Well A-12	Oil	Active	100	Open	100	0	0	0	0			
Well A-13	Oil	Active	100	Open	100	0	0	0	0			
Well A-14	Oil	Active	100	Open	100	0	0	0	0			
Well A-15	Oil	Active	100	Open	100	0	0	0	0			
Well A-16	Oil	Active	100	Open	100	0	0	0	0			
Well A-17	Oil	Active	100	Open	100	0	0	0	0			
Well A-18	Oil	Active	100	Open	100	0	0	0	0			
Well A-19	Oil	Active	100	Open	100	0	0	0	0			
Well A-20	Oil	Active	100	Open	100	0	0	0	0			
Well A-21	Oil	Active	100	Open	100	0	0	0	0			
Well A-22	Oil	Active	100	Open	100	0	0	0	0			
Well A-23	Oil	Active	100	Open	100	0	0	0	0			
Well A-24	Oil	Active	100	Open	100	0	0	0	0			
Well A-25	Oil	Active	100	Open	100	0	0	0	0			
Well A-26	Oil	Active	100	Open	100	0	0	0	0			
Well A-27	Oil	Active	100	Open	100	0	0	0	0			
Well A-28	Oil	Active	100	Open	100	0	0	0	0			
Well A-29	Oil	Active	100	Open	100	0	0	0	0			
Well A-30	Oil	Active	100	Open	100	0	0	0	0			
Well A-31	Oil	Active	100	Open	100	0	0	0	0			
Well A-32	Oil	Active	100	Open	100	0	0	0	0			
Well A-33	Oil	Active	100	Open	100	0	0	0	0			
Well A-34	Oil	Active	100	Open	100	0	0	0	0			
Well A-35	Oil	Active	100	Open	100	0	0	0	0			
Well A-36	Oil	Active	100	Open	100	0	0	0	0			
Well A-37	Oil	Active	100	Open	100	0	0	0	0			
Well A-38	Oil	Active	100	Open	100	0	0	0	0			
Well A-39	Oil	Active	100	Open	100	0	0	0	0			
Well A-40	Oil	Active	100	Open								

RAITH L 15-3

District

Greeley Co. / 0928-200

Wireline Unit Number	
----------------------	--

4495

Rig Name & Number or Crane Unit Number
--

Workover

Equipment Operator
Ken McNamara

Field Ticket Number

4495-0146

Engineer

Jeromy Flores

Supervisor/Engineer

Equipment Operator	
--------------------	--

Ryan Alles

Equipment Operator

Josh Kerr

[illegible]

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

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Customer Signature _____

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. RAITH L 15-3 Engineer Jeromy Flores
County Weld Date 12/4/2014 Ticket No. 4495-0146 Unit No. 4495
District Greeley Co. / 0928-200 Line Size 0 Line Length 0
Job Time: 11:00 AM Shop Time: 5:30 AM Leave Shop: 10:10 AM Arrive Location: 10:50 AM
Field Hrs. 4:30:00 Standby Hours: 0:00:00 Total Hours 6:30:00 Travel Time Hrs. 2:00:00
Trip Miles 55 Leave Location: 2:20 PM Arrive Shop: 3:40 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size

Drill Collar Minimum I.D. Fluid Level 0 Deviation

Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*******

1 Time in 11:15 AM Out 12:10 PM
From Surface To 7640'
Service RIH with CIBP set at 7640'

RIH with CIBP for 4 1/2 Casing set at 7640' POOH

2 Time in 12:15 PM Out 12:45 PM
From Surface To 7640'
Service RIH with x2 sacks CMT spo

RIH with x2 sacks Cement spotted on top of CIBP at 7640' POOH

3 Time in 12:55 PM Out 1:55 PM
From Surface To 7030'/6670'
Service RIH with SQU. GUNS shot

RIH with Select Fire Squeeze guns (BIG HOLE 60 Phasing .6 Penetration) at 7030'
RIH with Select Fire Squeeze guns (BIG HOLE 60 Phasing .6 Penetration) at 6670'

4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

5 Time in 12:00 AM Out
From 0 To 0
Service 0

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service



WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (724) 354-2629

Date
December 5, 2014

Company Name ANADARKO		Well Name and Number RAITH L 15-3	Field Ticket Number 4495-0148
Address 4000 Burlington Ave.		District Greeley Co. / 0928-200	Engineer Jeromy Flores
City/State/Zip Code Evans, Co. 80620		Wireline Unit Number 4495	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Workover	Equipment Operator Josh Kerr
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Shawn Guilbert

RUN DATA				NS	SI	S	O	T	LT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT	
Job Time:	12:00	Shop Time:	7:00							1.0	1000-100		Service Charge Cased Hole Unit			
Leave Shop:	10:10	Arrive Location:	11:00													
Begin Rig Up:	11:05	Finish Rig Up:	11:50							1.0	1120-010		Packoff Operation Charge 0#-1000#			
1 Time in	12:20	Time Out	12:45													
From	Surface	To	4620'/4220'							6,000.0	1200-010		Select Fire Depth Charge			
Service in	RIH with SQU. GUNS shot	4620'/4220'	3							30.0	1200-020		Select Fire Per Shot 0-6,000			
2 Time in		Time Out								6.0	1200-031		Premium Charges, per shot			
From		To								1.0	1200-030		Select Fire Switches, per switch			
Service																
3 Time in		Time Out														
From		To														
Service																
4 Time in		Time Out														
From		To														
Service																
5 Time in		Time Out														
From		To														
Service																
6 Time in		Time Out														
From		To														
Service																
7 Time in		Time Out														
From		To														
Service																
8 Time in		Time Out														
From		To														
Service																
9 Time in		Time Out														
From		To														
Service																
10 Time in		Time Out														
From		To														
Service																
11 Time in		Time Out														
From		To														
Service																
12 Time in		Time Out														
From		To														
Service																
13 Time in		Time Out														
From		To														
Service																
14 Time in		Time Out														
From		To														
Service																
Begin Rig Down:	12:50	Finish Rig Down:	13:00													
Leave Location:	13:05	Arrive Shop:	13:50							1.0	1000-275					
Operating Hrs:	1:30	Standby Hrs:	0:00	3	0					1.0	1000-186					
Total Field Hrs:	3:05	Travel Time Hrs:	1:35													
Total Trip Miles:	50	Lost Time Hrs:	0:00													
Line Size:		Line Length:														
Wellhead Volts:	0	Rig Volts:	0													
WELL DATA																
Casing Size:	4 1/2	Liner Size:														
Tubing Size:		Drill pipe Size:														
Drill Collar Size:		Minimum I.D.:														
Fluid Level:		Deviation:														
Max. Temp:		Max. Pressure:														
Field Prints:		Final Prints:														
Comments:																
API # 05-123-09832 Lat: 40.22960 N & Long: -104.76730 W																

Kurt Weaver
USER ID: ZKRW5
WBS/WO/CC: 2100599
G/L ACST: 80012230
Consultant:

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

9B



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. RAITH L 15-3 Engineer Jeromy Flores
County Weld Date 12/5/2014 Ticket No. 4495-0148 Unit No. 4495
District Greeley Co. / 0928-200 Line Size 0 Line Length 0
Job Time: 12:00 PM Shop Time: 7:00 AM Leave Shop: 10:10 AM Arrive Location: 11:00 AM
Field Hrs. 1:30:00 Standby Hours: 0:00:00 Total Hours 3:05:00 Travel Time Hrs. 1:35:00
Trip Miles 50 Leave Location: 1:05 PM Arrive Shop: 1:50 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size

Drill Collar Minimum I.D. Fluid Level 0 Deviation

Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 12:20 PM Out 12:45 PM
From Surface To 4620'4220'
Service RIH with SQU. GUNS shot

RIH with Squeeze Guns (Big Hole 120 Degree Phasing 0.6 Penetration 3 SPF) shot at 4620
RIH with Squeeze Guns (Big Hole 120 Degree Phasing 0.6 Penetration 6 SPF) shot at 4220

2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

3 Time in Out
From To
Service

4 Time in Out
From To
Service

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service



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D/b/a Black Warrior Wireline

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DALLAS, TX. 75312-2114
24 Hour Phone (724) 354-2629

Date
December 8, 2014

Company Name ANADARKO	Well Name and Number RAITH L 15-3	Field Ticket Number 4495-0152
Address 4000 Burlington Ave.	District Greeley Co. / 0928-200	Engineer Jeromy Flores
City/State/Zip Code Evans, Co. 80620	Wireline Unit Number 4495	Supervisor/Engineer
County/Parish Weld	Rig Name & Number or Crane Unit Number Workover	Equipment Operator Ryan Alles
Field Wattenberg	Equipment Operator Shawn Guilbert	Equipment Operator Josh Kerr
Field Engineer / Supervisor Signature		

R	U	N	RUN DATA		NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
			Job Time: 12:00	Shop Time: 7:00						X	1.0	1000-100		Service Charge Cased Hole Unit		
			Leave Shop: 11:10	Arrive Location: 11:50						X	1.0	1120-010		Packoff Operation Charge 0#-1000#		
			Begin Rig Up: 11:55	Finish Rig Up: 12:10						X						
1			Time In: 12:15	Time Out: 12:45						X						
			From Surface To 1700'													
			Service in RIH with C.I.B.P. set at 1700'		2											
2			Time In: _____	Time Out: _____							7,310.0	1230-001		Bridge Plug Depth Charge		
			From _____	To _____							1.0	1240-001		Bridge Plug Operation Charge		
			Service _____								1.0	1250-002		Cast Iron Bridge Plug for 2 7/8" Pipe		
3			Time In: _____	Time Out: _____							1.0	1230-023		Standard Set Power Charge		
			From _____	To _____												
			Service _____											RIH with C.I.B.P. for 4 1/2 Casing Set at a 1700' POOH		
4			Time In: _____	Time Out: _____												
			From _____	To _____												
			Service _____													
5			Time In: _____	Time Out: _____												
			From _____	To _____												
			Service _____													
6			Time In: _____	Time Out: _____												
			From _____	To _____												
			Service _____													
7			Time In: _____	Time Out: _____												
			From _____	To _____												
			Service _____													
8			Time In: _____	Time Out: _____												
			From _____	To _____												
			Service _____													
9			Time In: _____	Time Out: _____												
			From _____	To _____												
			Service _____													
10			Time In: _____	Time Out: _____												
			From _____	To _____												
			Service _____													
11			Time In: _____	Time Out: _____												
			From _____	To _____												
			Service _____													
12			Time In: _____	Time Out: _____												
			From _____	To _____												
			Service _____													
13			Time In: _____	Time Out: _____												
			From _____	To _____												
			Service _____													
14			Time In: _____	Time Out: _____												
			From _____	To _____												
			Service _____													
			Begin Rig Down: 12:50	Finish Rig Down: 13:05						X						
			Leave Location: 13:10	Arrive Shop: 14:00						X						
			Operating Hrs: 1:30	Standby Hrs: 0:00	2	0					1.0	1000-275				
			Total Field Hrs: 3:00	Travel Time Hrs: 1:30							1.0	1000-186				
			Total Trip Miles: 55	Lost Time Hrs: 0:00												
			Line Size: _____	Line Length: _____												
			Wellhead Volts: 0	Rig Volts: 0												
			WELL DATA													
			Casing Size: 4 1/2	Liner Size: _____												
			Tubing Size: _____	Drill pipe Size: _____												
			Drill Collar Size: _____	Minimum I.D.: _____												
			Fluid Level: _____	Deviation: _____												
			Max. Temp: _____	Max. Pressure: _____												
			Field Prints: _____	Final Prints: _____												
			Comments: _____													

Kurt Weaver
USER ID: ZKRW5
WBS/WO/CC. 2100599
G/L Acct: 80012100
Consultant: [Signature]

API # 05-123-09832
Lat: 40.22860 N & Long: -104.76730 W

All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

Concerning irretreivable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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Customer Signature _____ Customer Printed Name _____



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. RAITH L 15-3 Engineer Jeromy Flores
County Weld Date 12/8/2014 Ticket No. 4495-0152 Unit No. 4495
District Greeley Co. / 0928-200 Line Size 0 Line Length 0
Job Time: 12:00 PM Shop Time: 7:00 AM Leave Shop: 11:10 AM Arrive Location: 11:50 AM
Field Hrs. 1:30:00 Standby Hours: 0:00:00 Total Hours 2:10:00 Travel Time Hrs. 0:40:00
Trip Miles 55 Leave Location: 12:00 AM Arrive Shop: 12:00 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

***** REMARKS SECTION ***** DESCRIBE RUN DETAILS IN FULL *****

1 Time in 12:15 PM Out 12:45 PM RIH with C.I.B.P. for 4 1/2 Casing Set at 1700' POOH
From Surface To 1700'
Service RIH with C.I.B.P. set at 1700'
2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
4 Time in Out
From To
Service
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service



WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date

December 9, 2014

Company Name ANADARKO	Well Name and Number RAITH L 15-3	Field Ticket Number 7770-0612
Address 4000 Burlington Ave	District Greeley	Engineer Adam Steerman
City/State/Zip Code Evans, Co. 80620	Wireline Unit Number 7770	Supervisor/Engineer
County/Parish Weld	Rig Name & Number or Crane Unit Number Concord Rig 6	Equipment Operator Clay Rossier
Field Wattenberg	Equipment Operator	Equipment Operator Shawn Guilbert
Field Engineer / Supervisor Signature		

R	U	N	RUN DATA			NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
			Job Time: 13:00	Shop Time: 5:45								1.0	1000-100		Service Charge Cased Hole Unit		
			Leave Shop: 12:00	Arrive Location: 12:30								1.0					
			Begin Rig Up: 12:30	Finish Rig Up: 12:40													
1			Time in 12:40	Time Out 13:00								6,000.0	1230-001		Bridge Plug Depth Charge		
			From 80'	To Surface								1.0	1240-001		Bridge Plug Operation Charge		
			Service in CIBP @ 80'		2							1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe		
2			Time in	Time Out								1.0	1230-023		Standard Set Power Charge		
			From	To													
			Service														
3			Time in	Time Out													
			From	To													
			Service														
4			Time in	Time Out													
			From	To													
			Service														
5			Time in	Time Out													
			From	To													
			Service														
6			Time in	Time Out													
			From	To													
			Service														
7			Time in	Time Out													
			From	To													
			Service														
8			Time in	Time Out													
			From	To													
			Service														
9			Time in	Time Out													
			From	To													
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10			Time in	Time Out													
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11			Time in	Time Out													
			From	To													
			Service														
12			Time in	Time Out													
			From	To													
			Service														
13			Time in	Time Out													
			From	To													
			Service														
14			Time in	Time Out													
			From	To													
			Service														
			Begin Rig Down: 13:00	Finish Rig Down: 13:10													
			Leave Location: 13:10	Arrive Shop: 13:45													
			Operating Hrs: 0:40	Standby Hours: 0:00	2	0						1.0	1000-275				
			Total Field Hrs: #####	Travel Time Hrs: #####								1.0	1000-186				
			Total Trip Miles: 40	Lost Time Hrs: 0:00													
			Line Size:	Line Length:													
			Wellhead Volts:	Rig Volts:													
			WELL DATA														
			Casing Size: 4 1/2	Liner Size:													
			Tubing Size:	Drill pipe Size:													
			Drill Collar Size:	Minimum I.D.:													
			Fluid Level:	Deviation:													
			Max. Temp:	Max. Pressure:													
			Field Prints:	Final Prints:													
			Comments:														
			SUB TOTAL														

Kurt Weaver

USER ID: ZKRW5

WBS/WO/CC: 2100599

8/21/17 7:30/1/1

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. RAITH 15-3 Engineer Adam Steerman
County Weld Date 11/25/2014 Ticket No. 7770-0612 Unit No. 7770
District Greeley Line Size 0 Line Length 0
Job Time: 1:00 PM Shop Time: 5:45 AM Leave Shop: 12:00 PM Arrive Location: 12:30
Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours ##### Travel Time Hrs. #####
Trip Miles 40 Leave Location: 1:10 PM Arrive Shop: 1:45 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size

Drill Collar Minimum I.D. Fluid Level 0 Deviation

Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL *******

1 Time in 12:40 PM Out 1:00 PM
From 80' To Surface
Service CIBP @ 80'

RIH with CIBP, set @ 80', POOH

TAGGED CEMENT @ 310'

2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

3 Time in Out
From To
Service

4 Time in Out
From To
Service

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service