



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
December 1, 2014

Company Name Kerr McGee Oil and Gas onshore		Well Name and Number RAITH L 15-3	Field Ticket Number 7770-0604
Address 4000 Burlington Ave.		District Greeley, Co. / 0928-200	Engineer Jeromy Flores
City/State/Zip Code		Wireline Unit Number 7770	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Workover	Equipment Operator Josh Kerr
Field Engineer / Supervisor Signature		Equipment Operator Beau Hefner	Equipment Operator Shawn Guilbert

RUN	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Leave Shop	Arrive Location												
	11:00	5:45	10:15	10:50							1.0	1000-100		Service Charge Cased Hole Unit		
	10:55	11:10	10:55	11:10				X			1.0	1120-010		Packoff Operation Charge 0#-1000#		
1	11:15	12:15	11:15	12:15				X			7,840.0	1230-005		Junk Catcher / Gauge Ring Depth Charge		
	From surface	To 7840'									1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge		
2	12:20	13:10	12:20	13:10				X			7,724.0	1230-001		Bridge Plug Depth Charge		
	From surface	To 7724'									1.0	1240-001		Bridge Plug Operation Charge		
3	13:45	14:10	13:45	14:10				X			1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe		
	From surface	To 7724'									1.0	1230-023		Standard Set Power Charge		
4	14:20	15:40	14:20	15:40							7,724.0	1230-007		Dump Bailer Depth Charge		
	From surface	To 7700'									1.0	1240-007		Dump Bailer Operation Charge		
	Service	RIH with CBL logged from 7700'									1.0	1220-061		Cement Mixing Equipment		
5											7,700.0	1010-022		Cement Bond Log Depth Charge		
	From	To									1.0	1020-022		Cement Bond Log Logging Charge		
6											7,700.0	1010-006		Simultaneous Gamma Ray Log Depth Charge		
	From	To									1.0	1020-006		Simultaneous Gamma Ray Log Logging Charge		
	Service										1.0	1020-008		Simultaneous CCL Log Logging Charge		
7											7,700.0	1010-008		Simultaneous CCL Log Depth Charge		
8																
9																
10																
11																
12																
13																
14																

Kurt Weaver
USER ID: ZKRW5
WBS/WO/CC: 2100599
G/L Acct: 80012230
Consultant:

API #05-123-09832
 LAT: 40.22960 N & LONG:-104.76730 W

Begin Rig Down:	15:50	Finish Rig Down:	16:10													
Leave Location:	16:15	Arrive Shop:	17:00								1.0	1000-275	11/17			
Operating Hrs:	2:50	Standby Hours:	0:00	11	0						1.0	1000-186				
Total Field Hrs:	4:10	Travel Time Hrs:	1:20													
Total Trip Miles:	50	Lost Time Hrs:	0:00													
Line Size:		Line Length:														
Wellhead Volts:		Rig Volts:														

All invoices Payable in Dallas, Dallas CO., TX.
 TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name
DERRICK FOWLER

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WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. RAITH L 15-3 Engineer Jeremy Flores
 County Weld Date 12/1/2014 Ticket No. 7770-0604 Unit No. 7770
 District Greeley, Co. / 0928-200 Line Size 0 Line Length 0
 Job Time: 11:00 AM Shop Time: 5:45 AM Leave Shop: 10:15 AM Arrive Location: 10:50 AM
 Field Hrs. 2:50:00 Standby Hours: 0:00:00 Total Hours 4:10:00 Travel Time Hrs. 1:20:00
 Trip Miles 50 Leave Location: 4:15 PM Arrive Shop: 5:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____
 Max. Temp. _____ Max. Pressure _____

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1	Time in	<u>11:15 AM</u>	Out	<u>12:15 PM</u>	RIH with GR/JB for 4 1/2 Casing to 7800' POOH
	From	<u>surface</u>	To	<u>7840'</u>	
	Service	<u>RIH with GR/JB to 7840'</u>			
2	Time in	<u>12:20 PM</u>	Out	<u>1:10 PM</u>	RIH with C.I.B.P. for 4 1/2 Casing Set at 7724' POOH
	From	<u>surface</u>	To	<u>7724'</u>	
	Service	<u>RIH with CIBP set at 7724'</u>			
3	Time in	<u>1:45 PM</u>	Out	<u>2:10 PM</u>	RIH with x2 Sacks Cement Spotted Cement of top of C.I.B.P. at 7724' POOH
	From	<u>surface</u>	To	<u>7724'</u>	
	Service	<u>RIH with x2 sacks CMT spo</u>			
4	Time in	<u>2:20 PM</u>	Out	<u>3:40 PM</u>	RIH with CBL logged from 7700' to Surface POOH
	From	<u>surface</u>	To	<u>7700'</u>	
	Service	<u>RIH with CBL logged from 7</u>			
5	Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
	From	<u>0</u>	To	<u>0</u>	
	Service	<u>0</u>			
6	Time in	_____	Out	_____	
	From	_____	To	_____	
	Service	_____			
7	Time in	_____	Out	_____	
	From	_____	To	_____	
	Service	_____			
8	Time in	_____	Out	_____	
	From	_____	To	_____	
	Service	_____			



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
December 2, 2014

Company Name Kerr McGee Oil and Gas onshore		Well Name and Number RAITH L 15-3	Field Ticket Number 7770-0605
Address 4000 Burlington Ave		District Greeley	Engineer Jeromy Flores
City/State/Zip Code Evans Colorado 80631		Wireline Unit Number 7770	Supervisor/Engineer Jeremiah Bullard
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Workover	Equipment Operator Josh Kerr
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Shawn Guilbert

RUN	RUN DATA				NS	SI	S	O	TLT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Leave Shop	Arrive Location											
	7:00	5:30	6:00	6:50						1.0	1000-100		Service Charge Cased Hole Unit		
	6:55	7:15	7:30	8:30						1.0	1000-114		Fuel Surcharge, per unit, per day		
1	7:30	8:30	4700'	SURFACE				X	X						
	Service in CBL/GR/CCL				3										
2	8:40	9:30	SURFACE	7040/6670'						6,000.0	1010-022		Cement Bond Log Depth Charge		
	Service RIH with SQU. GUNS shot at 7040/6670'				3					2,000.0	1020-022		Cement Bond Log Logging Charge		
										6,000.0	1010-006		Simultaneous Gamma Ray Log Depth Charge		
3										2,000.0	1020-006		Simultaneous Gamma Ray Log Logging Charge		
										6,000.0	1010-003		Gamma Ray Log Depth Charge		
										2,000.0	1020-003		Gamma Ray Log Logging Charge		
4										7,040.0	1200-010		Select Fire Depth Charge		
										20.0	1200-020		Select Fire Per Shot 0-6,000		
										1.0	1200-030		Select Fire Switches, per switch		
5															
6															
7															
8															
9															
10															
11															
12															
13															
14															

Kuri Weaver
USER ID: ZKRW5
WBS/WO/CC: 2100599
G/L Acct: 80012230
Consultant: [Signature]

API # 05-123-09832
LAT: 40.22960 LONG: -104.76730

Begin Rig Down:	9:35	Finish Rig Down:	9:50												
Leave Location:	9:55	Arrive Shop:	10:30							1.0	1000-275				
Operating Hrs:	1:35	Standby Hours:	0:00	6	0					1.0	1000-186				
Total Field Hrs:	3:00	Travel Time Hrs:	1:25												
Total Trip Miles:	45	Lost Time Hrs:	0:00												
Line Size:		Line Length:													
Wellhead Volts:		Rig Volts:													

WELL DATA	
Casing Size:	4 1/2
Tubing Size:	
Drill Collar Size:	
Fluid Level:	
Max. Temp:	
Field Prints:	
Comments:	

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

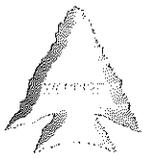
Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

[Signature]
Customer Signature

JERRICK POWERS
Customer Printed Name

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WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. RAITH L 15-3 Engineer Jeromy Flores
 County Weld Date 7/17/2014 Ticket No. 7770-0605 Unit No. 7770
 District Greeley Line Size 0 Line Length 0
 Job Time: 7:00 AM Shop Time: 5:30 AM Leave Shop: 6:00 AM Arrive Location: 6:50 AM
 Field Hrs. 1:20:00 Standby Hours: 0:00:00 Total Hours 2:10:00 Travel Time Hrs. 0:50:00
 Trip Miles 45 Leave Location: 12:00 AM Arrive Shop: 12:00 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5 Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____
 Max. Temp. _____ Max. Pressure _____

***** Run Data *****

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL *******

1 Time in 7:30 AM Out 8:30 AM RIH with CBL/GR/CCL Logged from 4700' to Surface POOH
 From 4700' To SURFACE
 Service CBL/GR/CCL

2 Time in 8:40 AM Out 9:30 AM RIH with Select Fire Squeeze Guns shot at 7040'/6670' POOH
 From SURFACE To 7040'/6670'
 Service RIH with SQU. GUNS shot

3 Time in _____ Out _____
 From _____ To _____
 Service _____

4 Time in _____ Out _____
 From _____ To _____
 Service _____

5 Time in _____ Out _____
 From _____ To _____
 Service _____

6 Time in _____ Out _____
 From _____ To _____
 Service _____

7 Time in _____ Out _____
 From _____ To _____
 Service _____

8 Time in _____ Out _____
 From _____ To _____
 Service _____



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
December 2, 2014

Company Name Kerr McGee Oil and Gas onshore		Well Name and Number RAITH L 15-3	Field Ticket Number 7770-0605
Address 4000 Burlington Ave		District Greeley	Engineer Jeromy Flores
City/State/Zip Code Evans Colorado 80631		Wireline Unit Number 7770	Supervisor/Engineer Jeremiah Bullard
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Workover	Equipment Operator Josh Kerr
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Shawn Guilbert

RUN	RUN DATA				NS	SI	S	O	TLT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Leave Shop	Arrive Location											
	7:00	5:30	6:00	6:50					X	1.0	1000-100		Service Charge Cased Hole Unit		
	6:55	7:15	7:30	8:30					X	1.0	1000-114		Fuel Surcharge, per unit, per day		
1	7:30	8:30	4700'	SURFACE					X						
	Service in CBL/GR/CCL				3										
2	8:40	9:30	SURFACE	7040/6670'	3					6,000.0	1010-022		Cement Bond Log Depth Charge		
	Service RIH with SQU. GUNS shot at 7040/6670'									2,000.0	1020-022		Cement Bond Log Logging Charge		
										6,000.0	1010-006		Simultaneous Gamma Ray Log Depth Charge		
										2,000.0	1020-006		Simultaneous Gamma Ray Log Logging Charge		
3										6,000.0	1010-003		Gamma Ray Log Depth Charge		
	Service									2,000.0	1020-003		Gamma Ray Log Logging Charge		
4										7,040.0	1200-010		Select Fire Depth Charge		
	Service									20.0	1200-020		Select Fire Per Shot 0-6,000		
5										1.0	1200-030		Select Fire Switches, per switch		
6															
7															
8															
9															
10															
11															
12															
13															
14															

Kuri Weaver
USER ID: ZKRW5
WBS/WO/CC: 2100599
G/L Acct: 80012230
Consultant: *[Signature]*

API # 05-123-09832
LAT: 40.22960 LONG: -104.76730

Begin Rig Down: 9:35	Finish Rig Down: 9:50								X						
Leave Location: 9:55	Arrive Shop: 10:30								X	1.0	1000-275				
Operating Hrs: 1:35	Standby Hours: 0:00	6	0							1.0	1000-186				
Total Field Hrs: 3:00	Travel Time Hrs: 1:25														
Total Trip Miles: 45	Lost Time Hrs: 0:00														
Line Size:	Line Length:														
Wellhead Volts:	Rig Volts:														

WELL DATA	
Casing Size: 4 1/2	Liner Size:
Tubing Size:	Drill pipe Size:
Drill Collar Size:	Minimum I.D.:
Fluid Level:	Deviation:
Max. Temp:	Max. Pressure:
Field Prints:	Final Prints:
Comments:	

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

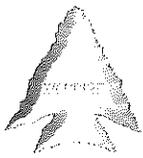
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[Signature]
Customer Signature

JERRICK POWERS
Customer Printed Name

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WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. RAITH L 15-3 Engineer Jeromy Flores
 County Weld Date 7/17/2014 Ticket No. 7770-0605 Unit No. 7770
 District Greeley Line Size 0 Line Length 0
 Job Time: 7:00 AM Shop Time: 5:30 AM Leave Shop: 6:00 AM Arrive Location: 6:50 AM
 Field Hrs. 1:20:00 Standby Hours: 0:00:00 Total Hours 2:10:00 Travel Time Hrs. 0:50:00
 Trip Miles 45 Leave Location: 12:00 AM Arrive Shop: 12:00 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5 Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____
 Max. Temp. _____ Max. Pressure _____

***** Run Data *****

RUN INFORMATION		*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL *****
1 Time in	<u>7:30 AM</u> Out <u>8:30 AM</u>	<u>RIH with CBL/GR/CCL Logged from 4700' to Surface POOH</u>
From	<u>4700'</u> To <u>SURFACE</u>	
Service	<u>CBL/GR/CCL</u>	
2 Time in	<u>8:40 AM</u> Out <u>9:30 AM</u>	<u>RIH with Select Fire Squeeze Guns shot at 7040'/6670' POOH</u>
From	<u>SURFACE</u> To <u>7040'/6670'</u>	
Service	<u>RIH with SQU. GUNS shot</u>	
3 Time in	Out _____	_____
From	To _____	
Service	_____	
4 Time in	Out _____	_____
From	To _____	
Service	_____	
5 Time in	Out _____	_____
From	To _____	
Service	_____	
6 Time in	Out _____	_____
From	To _____	
Service	_____	
7 Time in	Out _____	_____
From	To _____	
Service	_____	
8 Time in	Out _____	_____
From	To _____	
Service	_____	



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (724) 354-2629

Date
December 4, 2014

Company Name ANADARKO		Well Name and Number RAITH L 15-3	Field Ticket Number 4495-0146
Address 4000 Burlington Ave.		District Greeley Co. / 0928-200	Engineer Jeromy Flores
City/State/Zip Code Evans, Co. 80620		Wireline Unit Number 4495	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Workover	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature		Equipment Operator Ken McNamara	Equipment Operator Josh Kerr

RUN DATA	NS	SI	S	O	TL	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time: 11:00 Shop Time: 5:30					X	1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
Leave Shop: 10:10 Arrive Location: 10:50					X	1.0	1120-010		Packoff Operation Charge 0#-1000#	\$ 900.00	\$ 900.00
Begin Rig Up: 10:55 Finish Rig Up: 11:10					X						
1 Time in 11:15 Time Out 12:10					X						
From Surface To 7640'											
Service in RIH with CIBP set at 7640'	2										
2 Time in 12:15 Time Out 12:45					X						
From Surface To 7640'						7,640.0	1230-001		Bridge Plug Depth Charge	\$ 0.30	\$ 2,292.00
Service RIH with x2 sacks CMT spot 7640'	2					1.0	1240-001		Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00
3 Time in 12:55 Time Out 13:55					X	1.0	1250-003		Cast Iron Bridge Plug for 3 1/2" Pipe	\$ 1,200.00	\$ 1,200.00
From Surface To 7030'/6670'						1.0	1230-023		Standard Set Power Charge	\$ 250.00	\$ 250.00
Service RIH with SQU. GUNS shot 7030'/6670'	3								Set 3 1/2" C.I.B.'S AT 7120' & 6820'		
4 Time in _____ Time Out _____						7,640.0	1230-007		Dump Bailer Depth Charge	\$ 0.30	\$ 2,292.00
From _____ To _____						1.0	1240-007		Dump Bailer Operation Charge	\$ 1,000.00	\$ 1,000.00
Service _____						1.0	1220-081		Cement Mixing Equipment	\$ 150.00	\$ 150.00
5 Time in _____ Time Out _____						1.0	1220-083		Cement / Sand, per sack	\$ 25.00	\$ 25.00
From _____ To _____											
Service _____						7,030.0	1200-010		Select Fire Depth Charge	\$ 0.20	\$ 1,406.00
6 Time in _____ Time Out _____						30.0	1200-020		Select Fire Per Shot 0-6,000	\$ 100.00	\$ 3,000.00
From _____ To _____						1.0	1200-031		Premium Charges, per shot	\$ 30.00	\$ 30.00
Service _____						1.0	1200-030		Select Fire Switches, per switch	\$ 420.00	\$ 420.00
7 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
8 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
9 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
10 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
11 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
12 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
13 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
14 Time in _____ Time Out _____											
From _____ To _____											
Service _____											

Kurt Weaver

USER ID: ZKRW5

WARRANTY: 2100599

Begin Rig Down: 14:00	Finish Rig Down: 14:15										
Leave Location: 14:20	Arrive Shop: 15:40					1.0	1000-275				
Operating Hrs: 4:30	Standby Hours: 0:00	7	0			1.0	1000-186				
Total Field Hrs: 6:30	Travel Time Hrs: 2:00										
Total Trip Miles: 55	Lost Time Hrs: 0:00										
Line Size:	Line Length:										
Wellhead Volts: 0	Rig Volts: 0										
WELL DATA											
Casing Size: 4 1/2	Liner Size:										
Tubing Size:	Drill pipe Size:										
Drill Collar Size:	Minimum LD:										
Fluid Level:	Deviation:										
Max. Temp:	Max. Pressure:										
Field Prints:	Final Prints:										
Comments:											

Lat: 40.22960 N & Long: -104.76730 W

All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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Customer Signature

Customer Printed Name

HERRICK POWELL



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. RAITH L 15-3 Engineer Jeromy Flores
 County Weld Date 12/4/2014 Ticket No. 4495-0146 Unit No. 4495
 District Greeley Co. / 0928-200 Line Size 0 Line Length 0
 Job Time: 11:00 AM Shop Time: 5:30 AM Leave Shop: 10:10 AM Arrive Location: 10:50 AM
 Field Hrs. 4:30:00 Standby Hours: 0:00:00 Total Hours 6:30:00 Travel Time Hrs. 2:00:00
 Trip Miles 55 Leave Location: 2:20 PM Arrive Shop: 3:40 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in	<u>11:15 AM</u>	Out	<u>12:10 PM</u>	RIH with CIBP for 4 1/2 Casing set at 7640' POOH
From	<u>Surface</u>	To	<u>7640'</u>	
Service	<u>RIH with CIBP set at 7640'</u>			
2 Time in	<u>12:15 PM</u>	Out	<u>12:45 PM</u>	RIH with x2 sacks Cement spotted on top of CIBP at 7640' POOH
From	<u>Surface</u>	To	<u>7640'</u>	
Service	<u>RIH with x2 sacks CMT spo</u>			
3 Time in	<u>12:55 PM</u>	Out	<u>1:55 PM</u>	RIH with Select Fire Squeeze guns (BIG HOLE 60 Phasing .6 Penetration) at 7030'
From	<u>Surface</u>	To	<u>7030'/6670'</u>	RIH with Select Fire Squeeze guns (BIG HOLE 60 Phasing .6 Penetration) at 6670'
Service	<u>RIH with SQU. GUNS shot</u>			
4 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
5 Time in	<u>12:00 AM</u>	Out	<u> </u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
6 Time in	<u> </u>	Out	<u> </u>	
From	<u> </u>	To	<u> </u>	
Service	<u> </u>			
7 Time in	<u> </u>	Out	<u> </u>	
From	<u> </u>	To	<u> </u>	
Service	<u> </u>			
8 Time in	<u> </u>	Out	<u> </u>	
From	<u> </u>	To	<u> </u>	
Service	<u> </u>			



WARRIOR ENERGY SERVICES CORP.

d/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (724) 354-2629

Date
December 5, 2014

Company Name ANADARKO		Well Name and Number RAITH L 15-3	Field Ticket Number 4495-0148
Address 4000 Burlington Ave.		District Greeley Co. / 0928-200	Engineer Jeromy Flores
City/State/Zip Code Evans, Co. 80620		Wireline Unit Number 4495	Supervisor/Engineer
County/Parish	Field Wattenberg	Rig Name & Number or Crane Unit Number Workover	Equipment Operator Josh Kerr
Weld Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Shawn Guilbert

RUN DATA				NS	SI	S	O	T	LI	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time:	12:00	Shop Time:	7:00							1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop:	10:10	Arrive Location:	11:00												
Begin Rig Up:	11:05	Finish Rig Up:	11:50				X			1.0	1120-010		Packoff Operation Charge 0#-1000#		
1 Time in	12:20	Time Out	12:45				X								
From	Surface	To	4620/4220'							6,000.0	1200-010		Select Fire Depth Charge		
Service in	RIH with SQU. GUNS shot		4620/4220'	3						30.0	1200-020		Select Fire Per Shot 0-6,000		
2 Time in		Time Out								6.0	1200-031		Premium Charges, per shot		
From		To								1.0	1200-030		Select Fire Switches, per switch		
Service															
3 Time in		Time Out													
From		To													
Service															
4 Time in		Time Out													
From		To													
Service															
5 Time in		Time Out													
From		To													
Service															
6 Time in		Time Out													
From		To													
Service															
7 Time in		Time Out													
From		To													
Service															
8 Time in		Time Out													
From		To													
Service															
9 Time in		Time Out													
From		To													
Service															
10 Time in		Time Out													
From		To													
Service															
11 Time in		Time Out													
From		To													
Service															
12 Time in		Time Out													
From		To													
Service															
13 Time in		Time Out													
From		To													
Service															
14 Time in		Time Out													
From		To													
Service															
Begin Rig Down:	12:50	Finish Rig Down:	13:00												
Leave Location:	13:05	Arrive Shop:	13:50												
Operating Hrs:	1:30	Standby Hours:	0:00	3	0					1.0	1000-275				
Total Field Hrs:	3:05	Travel Time Hrs:	1:35							1.0	1000-186				
Total Trip Miles:	50	Lost Time Hrs:	0:00												
Line Size:		Line Length:													
Wellhead Volts:	0	Rig Volts:	0												
WELL DATA															
Casing Size:	4 1/2	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.:													
Fluid Level:		Deviation:													
Max. Temp:		Max. Pressure:													
Field Prints:		Final Prints:													
Comments:															

Kurt Weaver

USER ID: ZKRW5

WBS/NO/CC: 2100599

G/L Acct: 80012230

Consultant:

All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

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WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. RAITH L 15-3 Engineer Jeremy Flores
 County Weld Date 12/5/2014 Ticket No. 4495-0148 Unit No. 4495
 District Greeley Co. / 0928-200 Line Size 0 Line Length 0
 Job Time: 12:00 PM Shop Time: 7:00 AM Leave Shop: 10:10 AM Arrive Location: 11:00 AM
 Field Hrs. 1:30:00 Standby Hours: 0:00:00 Total Hours 3:05:00 Travel Time Hrs. 1:35:00
 Trip Miles 50 Leave Location: 1:05 PM Arrive Shop: 1:50 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5 Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____
 Max. Temp. _____ Max. Pressure _____

***** Run Data *****

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL *****

1 Time in 12:20 PM Out 12:45 PM RIH with Squeeze Guns (Big Hole 120 Degree Phasing 0.6 Penetration 3 SPF) shot at 4620
 From Surface To 4620'/4220' RIH with Squeeze Guns (Big Hole 120 Degree Phasing 0.6 Penetration 6 SPF) shot at 4220
 Service RIH with SQU. GUNS shot

2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

3 Time in _____ Out _____
 From _____ To _____
 Service _____

4 Time in _____ Out _____
 From _____ To _____
 Service _____

5 Time in _____ Out _____
 From _____ To _____
 Service _____

6 Time in _____ Out _____
 From _____ To _____
 Service _____

7 Time in _____ Out _____
 From _____ To _____
 Service _____

8 Time in _____ Out _____
 From _____ To _____
 Service _____



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**
 DEPT. 2114
 P.O. BOX 122114
 DALLAS, TX. 75312-2114
 24 Hour Phone (724) 354-2629

Date
December 8, 2014

Company Name ANADARKO Address 4000 Burlington Ave. <small>City/State/Zip Code</small> Evans, Co. 80620 <small>County/Parish</small> Weld <small>Field Engineer / Supervisor Signature</small>	Well Name and Number RAITH L 15-3 <small>District</small> Greeley Co. / 0928-200 <small>Wireline Unit Number</small> 4495 <small>Rig Name & Number or Crane Unit Number</small> Workover <small>Equipment Operator</small> Shawn Guilbert	<small>Field Ticket Number</small> 4495-0152 <small>Engineer</small> Jeremy Flores <small>Supervisor/Engineer</small> Ryan Alles <small>Equipment Operator</small> Josh Kerr
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R U N	RUN DATA			NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:	Arrive Location:												
1	12:00	7:00	11:10							1.0	1000-100		Service Charge Cased Hole Unit		
	11:10	11:50	11:55							1.0	1120-010		Packoff Operation Charge 0#-1000#		
	11:55	12:10	12:15												
	12:15	12:45	12:45												
	From	To	From												
	Service in	RIH with C.I.B.P. set at 1700'													
2	Time in	Time Out								7,310.0	1230-001		Bridge Plug Depth Charge		
	From	To								1.0	1240-001		Bridge Plug Operation Charge		
	Service									1.0	1250-002		Cast Iron Bridge Plug for 2 7/8" Pipe		
3	Time in	Time Out								1.0	1230-023		Standard Set Power Charge		
	From	To													
	Service														
4	Time in	Time Out											RIH with C.I.B.P. for 4 1/2 Casing Set at a 1700' POOH		
	From	To													
	Service														
5	Time in	Time Out													
	From	To													
	Service														
6	Time in	Time Out													
	From	To													
	Service														
7	Time in	Time Out													
	From	To													
	Service														
8	Time in	Time Out													
	From	To													
	Service														
9	Time in	Time Out													
	From	To													
	Service														
10	Time in	Time Out													
	From	To													
	Service														
11	Time in	Time Out													
	From	To													
	Service														
12	Time in	Time Out													
	From	To													
	Service														
13	Time in	Time Out													
	From	To													
	Service														
14	Time in	Time Out													
	From	To													
	Service														
	Begin Rig Down:	12:50	Finish Rig Down:	13:05											
	Leave Location:	13:10	Arrive Shop:	14:00						1.0	1000-275				
	Operating Hrs:	1:30	Standby Hours:	0:00	2	0				1.0	1000-186				
	Total Field Hrs:	3:00	Travel Time Hrs:	1:30											
	Total Trip Miles:	55	Lost Time Hrs:	0:00											
	Line Size:		Line Length:												
	Wellhead Volts:	0	Rig Volts:	0											
	WELL DATA														
	Casing Size:	4 1/2	Liner Size:												
	Tubing Size:		Drill pipe Size:												
	Drill Collar Size:		Minimum I.D.:												
	Fluid Level:		Deviation:												
	Max. Temp.:		Max. Pressure:												
	Field Prints:		Final Prints:												
	Comments:														

Kurt Weaver

USER ID: ZKRW5

WBS/WO/CC. 2100599

G/L Acct: 80012100

Consultant:

All invoices Payable in Dallas, Dallas CO., TX.
 TERMS: NET 30 DAYS.

Concerning irretreivable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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Customer Signature _____ **Customer Printed Name** _____

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WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. RAITH L 15-3 Engineer Jeremy Flores
 County Weld Date 12/8/2014 Ticket No. 4495-0152 Unit No. 4495
 District Greeley Co. / 0928-200 Line Size _____ 0 Line Length _____ 0
 Job Time: 12:00 PM Shop Time: 7:00 AM Leave Shop: 11:10 AM Arrive Location: 11:50 AM
 Field Hrs. 1:30:00 Standby Hours: 0:00:00 Total Hours 2:10:00 Travel Time Hrs. 0:40:00
 Trip Miles 55 Leave Location: 12:00 AM Arrive Shop: 12:00 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
 Were there any equipment or down hole failures? Yes _____ No _____ If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes _____ No _____ If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes _____ No _____ If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes _____ No _____ If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes _____ No _____ If yes explain on Quality Control Analysis Form

***** Well Information *****
 Casing Size 4.5 Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____
 Max. Temp. _____ Max. Pressure _____

***** Run Data *****
RUN INFORMATION *****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****
 1 Time in 12:15 PM Out 12:45 PM RIH with C.I.B.P. for 4 1/2 Casing Set at 1700' POOH
 From Surface To 1700'
 Service RIH with C.I.B.P. set at 1700'
 2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0
 3 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0
 4 Time in _____ Out _____
 From _____ To _____
 Service _____
 5 Time in _____ Out _____
 From _____ To _____
 Service _____
 6 Time in _____ Out _____
 From _____ To _____
 Service _____
 7 Time in _____ Out _____
 From _____ To _____
 Service _____
 8 Time in _____ Out _____
 From _____ To _____
 Service _____



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
December 9, 2014

Company Name ANADARKO	Well Name and Number RAITH L 15-3	Field Ticket Number 7770-0612
Address 4000 Burlington Ave	District Greeley	Engineer Adam Steerman
City/State/Zip Code Evans, Co. 80620	Wireline Unit Number 7770	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Concord Rig 6
Field Engineer / Supervisor Signature	Equipment Operator Clay Rossier	Equipment Operator Shawn Guilbert

RUN	RUN DATA			NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:	Arrive Location:												
	13:00	5:45	12:30							1.0	1000-100		Service Charge Cased Hole Unit		
	12:00		12:30							1.0					
	12:30		12:40												
1	12:40	13:00	80'							6,000.0	1230-001		Bridge Plug Depth Charge		
	From	To	Surface							1.0	1240-001		Bridge Plug Operation Charge		
	Service in		CIBP @ 80'	2						1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe		
2										1.0	1230-023		Standard Set Power Charge		
3															
4															
5															
6															
7													TAGGED CEMENT @ 310'		
8															
9															
10															
11															
12															
13															
14															
	Begin Rig Down:	13:00	Finish Rig Down:	13:10											
	Leave Location:	13:10	Arrive Shop:	13:45						1.0	1000-275				
	Operating Hrs:	0:40	Standby Hours:	0:00	2	0				1.0	1000-186				
	Total Field Hrs:	#####	Travel Time Hrs:	#####											
	Total Trip Miles:	40	Lost Time Hrs:	0:00											
	Line Size:		Line Length:												
	Wellhead Volts:		Rig Volts:												
WELL DATA															
Casing Size:	4 1/2	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.:											API#05-123-09832		
Fluid Level:		Deviation:											LAT: 40.22960		
Max. Temp:		Max. Pressure:											LONG:-104.76730		
Field Prints:		Final Prints:													
Comments:												SUB TOTAL			

Kurt Weaver

USER ID: ZKRW5

WBS/WO/CC: 2100599

2012.30/1

All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

Concerning irretreivable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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[Signature]
Customer Signature

Denack Power
Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. RAITH 15-3 Engineer Adam Steerman
 County Weld Date 11/25/2014 Ticket No. 7770-0612 Unit No. 7770
 District Greeley Line Size 0 Line Length 0
 Job Time: 1:00 PM Shop Time: 5:45 AM Leave Shop: 12:00 PM Arrive Location: 12:30
 Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours ##### Travel Time Hrs. #####
 Trip Miles 40 Leave Location: 1:10 PM Arrive Shop: 1:45 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL *******

1 Time in 12:40 PM Out 1:00 PM RIH with CIBP, set @ 80', POOH
 From 80' To Surface
 Service CIBP @ 80' TAGGED CEMENT @ 310'

2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

3 Time in Out
 From To
 Service

4 Time in Out
 From To
 Service

5 Time in Out
 From To
 Service

6 Time in Out
 From To
 Service

7 Time in Out
 From To
 Service

8 Time in Out
 From To
 Service