

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400747323

Date Received:

01/12/2015

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 66190

Contact Name: Joe Don Glassey

Name of Operator: OMIMEX PETROLEUM INC

Phone: (817) 460-7777

Address: 7950 JOHN T WHITE ROAD

Fax: (817) 460-1381

City: FORT WORTH State: TX Zip: 76120

API Number 05-095-06469-00

County: PHILLIPS

Well Name: Sagehorn

Well Number: 14-34-6-45

Location: QtrQtr: SESW Section: 34 Township: 6N Range: 45W Meridian: 6

Footage at surface: Distance: 734 feet Direction: FSL Distance: 1901 feet Direction: FWL

As Drilled Latitude: 40.441650 As Drilled Longitude: -102.371340

## GPS Data:

Date of Measurement: 01/01/2015 PDOP Reading: 1.6 GPS Instrument Operator's Name: Adam Beauprez

\*\* If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: BALLYNEAL

Field Number: 1970

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/07/2014 Date TD: 12/09/2014 Date Casing Set or D&amp;A: 12/09/2014

Rig Release Date: 12/09/2014 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 2698 TVD\*\* Plug Back Total Depth MD 2616 TVD\*\*

Elevations GR 3865 KB 3871 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

Caliper, Directional Survey, Porosity, Resistivity, Trip-Comb, LAS, CBL

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	9+7/8	7	20	0	495	285	0	495	VISU
1ST	6+1/4	4+1/2	10.5	0	2,659	171	0	2,659	VISU

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	2,460	2,500	NO	NO	

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joe Don Glassey

Title: Petroleum Eng. Tech Date: 1/12/2015 Email: joe\_glassey@omimexgroup.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
-------------	---------------	------------	--

#### Attachment Checklist

400769133	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400751475	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

#### Other Attachments

400747323	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400751442	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400751445	PDF-CALIPER	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400751454	PDF-DIRECTIONAL SURVEY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400751459	PDF-INDUCTION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400751467	PDF-POROSITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400751473	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400755634	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
#Error	requested Mud log/ mud report per COA from joe glassey by 1/21/2015. Operator called to say they didn't run mud log when drilling well, but will send drilling mud report.	1/14/2015 1:24:32 PM

Total: 1 comment(s)