

FORM
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Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400512527

Date Received:

02/07/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10404 Contact Name: CLAYTON DOKE
Name of Operator: WINN EXPLORATION CO INC Phone: (720) 420-5700
Address: 800 NORTH SHORELINE DR Fax:
City: CORPUS CHRISTI State: TX Zip: 78401

API Number 05-043-06217-00 County: FREMONT
Well Name: SLANOVICH Well Number: 34-27A
Location: QtrQtr: NWSE Section: 27 Township: 19S Range: 70W Meridian: 6
Footage at surface: Distance: 1479 feet Direction: FSL Distance: 2336 feet Direction: FEL
As Drilled Latitude: 38.363564 As Drilled Longitude: -105.207360

GPS Data:
Date of Measurement: 11/01/2013 PDOP Reading: 1.2 GPS Instrument Operator's Name: Alan Hnizdo

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:
** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

Field Name: WILDCAT Field Number: 99999
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 06/27/2012 Date TD: 07/26/2012 Date Casing Set or D&A: 07/09/2012
Rig Release Date: Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 4490 TVD** Plug Back Total Depth MD TVD**
Elevations GR 5757 KB 5774 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
No logs ran

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	17+1/2	13+3/8	48	0	1,605	1,306	0	1,605	VISU
OPEN HOLE	12+1/4			1605	4,490				CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

this is a rig skid, this hole plugged. Plug set 1765' - 1480' & 90' - surface

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CLAYTON DOKE

Title: SENIOR ENGINEER Date: 2/7/2014 Email: clay.doke@iptenergyservices.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400552038	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400512527	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400552320	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
#Error	This is a rig skid permit from the Slanovich 34-27.	2/14/2014 7:56:48 AM

Total: 1 comment(s)