

Well Name: WPX ENERGY RMT.
Well Name: FED RGU 533-26-198
Pad Name: FED RGU 42-26-198
Legal Description: SEC 26 T1S R98W
Unit: RYAN GULCH UNIT
Unit # COC68239X
COGCC # 96850
API # 05-103-11987-0000
County: Rio Blanco
Field: Sulphur Creek
Field # 80090
Rig Name and Number: CYCLONE 29
WPX Supervisor: RICK MORTIMER/TOM BOWEN
Phone number at rig: 307-438-3245/970-778-2201



This notice, sent on	12/16/2014	is to inform you that WPX En
ran and cemented	9 5/8	casing.
Depth casing landed	4,174'	
Volume pumped	198.6, 78.9, 390	
Sack of cement used	630, 210, 1005	
Cement density	12.8, 12.8, 12.8	
Yield cubic ft/sack	1.77, 2.11, 2.18	
Stages	2	
Lift Pressure	735, 446	psi
Bumped plug	YES, YES	
Bump pressure	1245, 1507	psi
Floats held	YES	
Returns	126 CEMENT TO SURFACE	
Losses	0	

Additionally:

Pressure test cement lines, start cement operations, 1st stage (40% excess) ,Pump 20 bbl fresh water spacer, 198.6 bbl (630 sx) 12.8 ppg lead cement @ 1.77 yld. 78.9 bbl, (210 sx) 12.8 ppg tail cement @ 2.11 yld. Tuff Fiber in 1st 100 bbl of lead cement. 322.4 bbl fresh water displacement, Full returns, Lift pressure @ 735 psi, bump plug @ 1,245 psi. Plug held & floats held. Drop opening dart, open tool establish full returns. 20 bbl cement to surface from 1st stage. Start 2nd stage of Cement operation (70% excess) Pump 20 bbl fresh water spacer, 390 bbl (1005 sx) 12.8 ppg lead cement @ 2.18 yld. 146 bbl fresh water displacement. 446 psi lift pressure, bumped closing plug @ 1,507 psi & closed tool. Check tool / tool closed.

Full returns, 106 bbls cement back to surface. Fell 40', Topped out RGU 33-26-198 with cement to surface from 2nd stage. 30 sxs/ 10 bbls/ 100'. TOP OFF RGU 533-26-198 WITH 11BBL 53SX, 15.6 PPG.