

Well Name: WPX ENERGY RMT.
Well Name: FED RGU 33-26-198
Pad Name: FED RGU 42-26-198
Legal Description: SEC 26 T1S R98W
Unit: RYAN GULCH UNIT
Unit # COC68239X
COGCC # 96850
API # 05-103-11965-0000
County: Rio Blanco
Field: Sulphur Creek
Field # 80090
Rig Name and Number: CYCLONE 29
WPX Supervisor: RICK MORTIMER/TOM BOWEN
Phone number at rig: 307-438-3245/970-778-2201



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COGCC

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|----------------------|--|-----------------------------|
| This notice, sent on | 12/11/2014 | is to inform you that WPX E |
| ran and cemented | 9 5/8 | casing. |
| Depth casing landed | 4,010' | |
| Volume pumped | <u>HEAD-184.4, TAIL-78.9, TAIL-380.4</u> | |
| Sack of cement used | 585, 210, 980 | |
| Cement density | 12.8 | |
| Yield cubic ft/sack | 1.77, 2.11, 2.18 | |
| Stages | 2 | |
| Lift Pressure | 730, 620 | psi |
| Bumped plug | YES/YES | |
| Bump pressure | 1230, 1500 | psi |
| Floats held | YES | |
| Returns | <u>130 CEMENT TO SURFACE</u> | |
| Losses | 0 | |

Additionally:

Pressure test cement lines, start cement operations, 1st stage (40% excess), Pump 20 bbl fresh water spacer, 184.4 bbl (585 sx) 12.8 ppg lead cement @ 1.77 yld. 78.9 bbl, (210 sx) 12.8 ppg tail cement @ 2.11 yld. Tuff Fiber in 1st 100 bbl of lead cement. 307.3 bbl fresh water displacement, Full returns, Lift pressure @ 730 psi, bump plug @ 1,230 psi. Plug held & floats held. Drop opening dart, open tool establish full returns. 30 bbl cement to surface from 1st stage. Start 2nd stage of Cement operation (70% excess) Pump 20 bbl fresh water spacer, 380.5 bbl (980 sx) 12.8 ppg lead cement @ 2.18 yld. 142.2 bbl fresh water displacement. 620 psi lift pressure, bumped closing plug @ 1,500 psi & closed tool. Check tool / tool closed.

Full returns, 100 bbls cement back to surface. Fell 100', will top out on next surface well RGU 533-26-198. Topped out RGU 333-26-198 with cement to surface from 2nd stage. 40 sxs/ 15 bbls/ 100'/ 12.8PPG/ 2.18 YIELD/ 12.11 GAL/SK