

Well Name: WPX ENERGY RMT.  
 Well Name: FED RGU 33-26-198  
 Pad Name: FED RGU 42-26-198  
 Legal Description: SEC 26 T1S R98W  
 Unit: RYAN GULCH UNIT  
 Unit # COC68239X  
 COGCC # 96850  
 API # 05-103-11965-0000  
 County: Rio Blanco  
 Field: Sulphur Creek  
 Field # 80090

Rig Name and Number: CYCLONE 29  
 WPX Supervisor: RICK MORTIMER/TOM BOWEN  
 Phone number at rig: 307-438-3245/970-778-2201



**RECEIVED**  
 DEC 12 2014  
**COGCC**

This notice, sent on	12/11/2014	is to inform you that WPX E
ran and cemented	9 5/8	casing.
Depth casing landed	4,010'	
Volume pumped	HEAD-184.4, TAIL-78.9, TAIL-380.4	
Sack of cement used	585, 210, 980	
Cement density	12.8	
Yield cubic ft/sack	1.77, 2.11, 2.18	
Stages	2	
Lift Pressure	730, 620	psi
Bumped plug	YES/YES	
Bump pressure	1230, 1500	psi
Floats held	YES	
Returns	130 CEMENT TO SURFACE	
Losses	0	

Additionally:

Pressure test cement lines, start cement operations, 1st stage (40% excess), Pump 20 bbl fresh water spacer, 184.4 bbl (585 sx) 12.8 ppg lead cement @ 1.77 yld. 78.9 bbl, (210 sx) 12.8 ppg tail cement @ 2.11 yld. Tuff Fiber in 1st 100 bbl of lead cement. 307.3 bbl fresh water displacement, Full returns, Lift pressure @ 730 psi, bump plug @ 1,230 psi. Plug held & floats held. Drop opening dart, open tool establish full returns. 30 bbl cement to surface from 1st stage. Start 2nd stage of Cement operation (70% excess) Pump 20 bbl fresh water spacer, 380.5 bbl (980 sx) 12.8 ppg lead cement @ 2.18 yld. 142.2 bbl fresh water displacement. 620 psi lift pressure, bumped closing plug @ 1,500 psi & closed tool. Check tool / tool closed.

Full returns, 100 bbls cement back to surface. Fell 100', will top out on next surface well RGU 533-26-198. Topped out RGU 333-26-198 with cement to surface from 2nd stage. 40 sxs/ 15 bbls/ 100' 12.8PPG/ 2.18 YIELD/ 12.11 GAL/SK