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DEC 04 2014
COGCC

Well Name: WPX ENERGY RMT.
Well Name: FED RGU 333-26-198
Pad Name: FED RGU 42-26-198
Legal Description: SEC 26 T1S R98W
Unit: RYAN GULCH UNIT
Unit # COC68239X
COGCC # 96850
API # 05-103-11988-0000
County: Rio Blanco
Field: Sulphur Creek
Field # 80090
Rig Name and Number: CYCLONE 29
WPX Supervisor: RICK MORTIMER/TOM BOWEN
Phone number at rig: 307-438-3245/970-778-2201

| | | |
|----------------------|------------------------------|-----------------------------|
| This notice, sent on | 12/08/2014 | is to inform you that WPX E |
| ran and cemented | 9 5/8 | casing. |
| Depth casing landed | 4,065 | |
| Volume pumped | lead 189/tail 79/ lead 380.5 | |
| Sack of cement used | 600/210/980 | |
| Cement density | 12.8/12.8/12.8 | |
| Yield cubic ft/sack | 1.77/2.11/2.18 | |
| Stages | 2 | |
| Lift Pressure | 700 and 520 | psi |
| Bumped plug | YES/YES | |
| Bump pressure | 1208 and 1712 | psi |
| Floats held | YES/YES | |
| Returns | FULL/FULL | |
| Losses | 0/0 | |

Additionally:

Press. test cem. lines, start cem. ops, 1st stage (40% excess) ,Pump 40 bbl H2O spacer, 189.1 bbl (600 sx) 12.8 ppg lead cem. @ 1.77 yld. 78.9 bbl, (210 sx) 12.8 ppg tail cem. @ 2.11 yld, 311.6 bbl H2O disp, Full returns, Lift @ 700 psi, bump plug @ 1208 psi. Floats held. Drop opening dart, open tool establish full returns. 40 bbl cem. to surface 1st stage. 2nd stage of cem. ops (70% excess) Pump 20 bbl H2O, 380.5 bbl (980 sx) 12.8 ppg lead cem. @ 2.18 yld. 142.3 bbl H2O disp. 520 psi lift press. bumped closing plug @ 1,712 psi & closed tool. Full returns, 117 bbls cem. back to surface. Fell 75'. Will top out on next surface-RGU 33-26-198 Topped out RGU 433-26-198 with excess cem. to surf. from 2nd stage. 11 sxs/ 4.3 bbls/ 36'.