

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

01/09/2015

Document Number:

674700832

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335123	335123	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

Compliance Summary:QtrQtr: SENW Sec: 25 Twp: 6S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/23/2014	674700348			SATISFACTORY			No
03/07/2013	668100190			ACTION REQUIRED			No
01/17/2013	668100183			ALLEGED VIOLATION	F		Yes
10/16/2012	668100136			ALLEGED VIOLATION			Yes
04/01/2011	200304958	SR	PR	ACTION REQUIRED			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
293380	WELL	PR	01/01/2009	GW	045-14950	NAUGLE PA 22-25	PR	<input checked="" type="checkbox"/>
293381	WELL	PR	07/31/2008	GW	045-14951	NAUGLE PA 24-25R	PR	<input checked="" type="checkbox"/>
293382	WELL	PR	07/31/2008	GW	045-14952	NAUGLE PA 423-25	PR	<input checked="" type="checkbox"/>
293383	WELL	DA	03/15/2008	LO	045-14953	NAUGLE PA 24-25	DA	<input type="checkbox"/>
295093	WELL	PR	07/31/2008	GW	045-15646	NAUGLE PA 33-25	PR	<input checked="" type="checkbox"/>
300729	WELL	PR	02/16/2011	GW	045-17983	TRI STATE TRUCKING PA 422-25	PR	<input checked="" type="checkbox"/>
300730	WELL	PR	02/16/2011	GW	045-17984	TRI STATE TRUCKING PA 322-25	PR	<input checked="" type="checkbox"/>

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300731	WELL	PR	07/31/2010	GW	045-17985	TRI STATE TRUCKING PA 332-25	PR	X
300732	WELL	PR	07/31/2010	GW	045-17986	TRI STATE TRUCKING PA 532-25	PR	X
300733	WELL	PR	02/16/2011	GW	045-17987	TRI STATE TRUCKING PA 32-25	PR	X
300734	WELL	PR	07/31/2010	GW	045-17988	TRI STATE TRUCKING PA 432-25	PR	X
300735	WELL	PR	02/16/2011	GW	045-17989	TRI STATE TRUCKING PA 533-25	PR	X
300736	WELL	PR	08/30/2010	GW	045-17990	TRI STATE TRUCKING PA 433-25	PR	X
300737	WELL	PR	07/31/2010	GW	045-17991	TRI STATE TRUCKING PA 333-25	PR	X
300738	WELL	PR	09/30/2010	GW	045-17992	TRI STATE TRUCKING PA 523-25	PR	X
300739	WELL	PR	02/16/2011	GW	045-17993	TRI STATE TRUCKING PA 323-25	PR	X
300740	WELL	PR	02/16/2011	GW	045-17994	TRI STATE TRUCKING PA 23-25	PR	X

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

<u>Signs/Marker:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	Junk and debris in ditches and culvert. Overturned portable toilet on fence line of location.	Remove junk and debris	02/07/2015

Spills:

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Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?
Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			
LOCATION	SATISFACTORY			
SEPARATOR	SATISFACTORY			

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Horizontal Heated Separator	16	SATISFACTORY			
Plunger Lift	16	SATISFACTORY			
Bird Protectors	9	SATISFACTORY			
Ancillary equipment	3	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			

Facilities:
☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST	,
S/A/V: SATISFACTORY	Comment:			
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) 80 bbl

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Facilities:
☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	,
S/A/V: SATISFACTORY	Comment:			
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

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Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	Plastic liner
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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	5	300 BBLS	STEEL AST	,

S/A/V:	SATISFACTORY	Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
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Comment	
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Venting:	
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Yes/No	Comment
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YES	Bradens open to vent
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Flaring:	
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Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
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Predrill

Location ID: 335123

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 293380 Type: WELL API Number: 045-14950 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 293381 Type: WELL API Number: 045-14951 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 293382 Type: WELL API Number: 045-14952 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID:	295093	Type:	WELL	API Number:	045-15646	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	300729	Type:	WELL	API Number:	045-17983	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	300730	Type:	WELL	API Number:	045-17984	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	300731	Type:	WELL	API Number:	045-17985	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	300732	Type:	WELL	API Number:	045-17986	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	300733	Type:	WELL	API Number:	045-17987	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	300734	Type:	WELL	API Number:	045-17988	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	300735	Type:	WELL	API Number:	045-17989	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	300736	Type:	WELL	API Number:	045-17990	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	300737	Type:	WELL	API Number:	045-17991	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	300738	Type:	WELL	API Number:	045-17992	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	300739	Type:	WELL	API Number:	045-17993	Status:	PR	Insp. Status:	PR

<u>Producing Well</u>	
Comment:	Producing well

Producing Well	
Comment:	Producing well

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1003b. Area no longer in use? Fail Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

<u>Storm Water:</u>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass					
Seeding						
Waddles						
		Compaction	Pass			
Compaction	Pass					
		Other	Fail			Straw bales at culvert unmaintained

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		Ditches	Fail			Debri in dtich and culvert passing under road.
				MHSP	Pass	
Gravel	Pass					
		Culverts	Fail			39.49626 107.94808 Debri in cuvert

S/A/V: **ACTION REQUIRED** Corrective Date: **02/07/2015**

Comment:

CA: **Remove junk and debri from stormwater bmps and maintain bmps.**

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674700834	Storm water issues and junk	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3525512

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)