



Pages 1-6 Surface  
Pages 7-27 Original Minerals  
Pages 28-43 Minerals Update

*SURFACE OWNER  
NOTIFICATIONS + RECEIPTS*

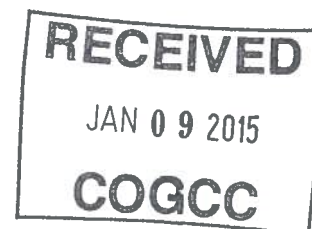
*Integrated Petroleum Technologies, Inc.*

12/5/2014

VIA Certified Mail: 7014 0150 0002 1047 3034

70 RANCH LLC  
8301 E. PRENTICE ST., STE 100  
GREENWOOD VILLAGE, CO 80111-2904

RE: COGCC Rule 305.a.: Pre-Application Notification  
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner  
COGCC Rule 325.i. Notification: Dedicated Injection Well



**NGL C-12 Well: 2,312' FSL, 935' FEL, Sec. 27-T5N-R63W, Weld County, Colorado**

Surface / Mineral / Building Unit Owner,

- a. In accordance with the requirements of Rule 305.a.(2) of the Colorado Oil and Gas Conservation Commission (COGCC), this letter serves as Exception Zone/Buffer Zone Notice by NGL Water Solutions DJ, LLC (NGL) of its intentions to conduct drilling operations on the captioned wells. NGL, as operator, estimates operations to begin within 90-120 days, pending receipt of required permits, approval of title, and drilling rig availability. A Notice of Comment Period will be sent pursuant to COGCC Rule 305.c. when the public comment period commences.
- b. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance.*

**1. You are entitled to the following information:**

- a. **Operator name and contact info:**  
NGL Water Solutions, LLC  
8207 W. 20<sup>th</sup> Street, Suite B  
Greeley, CO 80634  
Contact: Joshua Patterson at 970-356-5560
- b. **Location and a general description of the proposed Well & facilities:**  
One Underground Injection Control (UIC) well. The proposed NGL C-12 will be an Injection Facility with all of the necessary equipment installed on location.
- c. **Anticipated date operations will commence:**  
Operations are planned to commence in first Quarter of 2015. The exact date will vary based upon the rig availability and other operational factors.
- d. **Additional information on the operation of the proposed disposal well may be obtained at the commission office:**  
Colorado Oil & Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
303-894-2100



**e. The Local Governmental Designee (LGD) contact information:**

Tom Parko, County Engineer- Weld County  
1111 H Street  
Greeley, CO 80632  
970-304-6496 ext. 3732  
[tparko@co.weld.co.us](mailto:tparko@co.weld.co.us)

**2. You are also entitled to file a request as follows:**

**Subparagraph i** - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.

**Subparagraph m. - Evaluation of written requests for public hearing.** Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:

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970-356-5560

Thank you for your attention to this matter.

Sincerely,

Carl A. Boecher  
Landman – Agent for  
Integrated Petroleum Technologies, Inc.  
Consultants to NGL Water Solutions, LLC

Encl:  
Greeting letter  
Surface ownership map



12/5/2014

VIA Certified Mail: 7014 0150 0002 1047 3041

THE TH RANCH LLC  
34555 COUNTY RD 50  
KERSEY, CO 80644-9419

RE: COGCC Rule 305.a.: Pre-Application Notification  
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Integrated Petroleum Technologies, Inc.  
Consultants to NGL Water Solutions, LLC

Encl:

Greeting letter  
Surface ownership map

7014 0150 0002 1047 3034

U.S. Postal Service™  
**CERTIFIED MAIL™ RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

ENGLEWOOD CO 80111

Postage	\$ \$0.49	0161
Certified Fee	\$3.30	04
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ \$6.49	12/05/2014

Sent To **70 Ranch**  
 Street, Apt. No.,  
 or PO Box No.  
 City, State, ZIP+4  
**C12 (NEW)**

PS Form 3800, August 2005

See Reverse for Instructions

7014 0150 0002 1047 3043

U.S. Postal Service™  
**CERTIFIED MAIL™ RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

KERSEY CO 80644

Postage	\$ \$0.49	0161
Certified Fee	\$3.30	04
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ \$6.49	12/05/2014

Sent To **The TH Ranch**  
 Street, Apt. No.,  
 or PO Box No.  
 City, State, ZIP+4  
**C12 (NEW)**

PS Form 3800, August 2005

See Reverse for Instructions

Tracking Number: 70140150000210473027



IN-TRANSIT

Expected Delivery Day: Monday, December 8, 2014

## Product & Tracking Information

Postal Product:  
First-Class Mail®

Features:  
Certified Mail™

Return Receipt

DATE & TIME	STATUS OF ITEM	LOCATION
December 8, 2014 , 11:20 pm	Departed USPS Facility	NEW ORLEANS, LA 70113
Your item departed our USPS facility in NEW ORLEANS, LA 70113 on December 8, 2014 at 11:20 pm. The item is currently in transit to the destination. Information, if available, is updated periodically throughout the day. Please check again later.		
December 8, 2014 , 8:34 pm	Arrived at USPS Facility	NEW ORLEANS, LA 70113
December 6, 2014 , 3:50 am	Departed USPS Facility	DENVER, CO 80266
December 6, 2014 , 12:18 am	Arrived at USPS Origin Facility	DENVER, CO 80266
December 5, 2014 , 5:10 pm	Departed Post Office	CONIFER, CO 80433
December 5, 2014 , 2:58 pm	Acceptance	CONIFER, CO 80433

## Available Actions

Text Updates

Email Updates

Name

Email Address

+ ADD ANOTHER EMAIL

☐ Send me all activity until this point

☐ Send me all future activity for this item

Get Updates

Tracking Number: 70140150000210473010



DELIVERED

Expected Delivery Day: Tuesday, December 9, 2014

## Product & Tracking Information

Postal Product:  
First-Class Mail®

Features:  
Certified Mail™

Return Receipt

DATE & TIME	STATUS OF ITEM	LOCATION
December 10, 2014 , 9:43 am	Delivered	LAHAINA, HI 96761
Your item was delivered at 9:43 am on December 10, 2014 in LAHAINA, HI 96761.		
December 9, 2014 , 3:31 pm	Notice Left (No Authorized Recipient Available)	LAHAINA, HI 96761
December 8, 2014 , 10:25 pm	Departed USPS Facility	HONOLULU, HI 96820
December 8, 2014 , 12:25 pm	Arrived at USPS Facility	HONOLULU, HI 96820
December 6, 2014 , 3:50 am	Departed USPS Facility	DENVER, CO 80266
December 6, 2014 , 12:18 am	Arrived at USPS Origin Facility	DENVER, CO 80266
December 5, 2014 , 5:10 pm	Departed Post Office	CONIFER, CO 80433
December 5, 2014 , 2:59 pm	Acceptance	CONIFER, CO 80433

## Available Actions

Text Updates

Email Updates

Return Receipt After Mailing



**MINERAL OWNER  
NOTIFICATIONS & RECEIPTS**

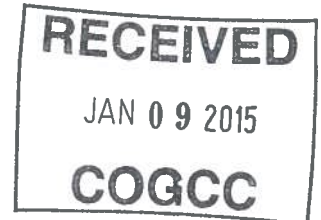
*Integrated Petroleum Technologies, Inc.*

12/5/2014

VIA Certified Mail: 7014 0150 0002 1047 2952

ANADARKO E&P COMPANY LP  
1099 18th STREET, SUITE 2300  
DENVER, CO 80202-1939

RE: COGCC Rule 305.a.: Pre-Application Notification  
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner  
COGCC Rule 325.i. Notification: Dedicated Injection Well



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Consultants to NGL Water Solutions, LLC



12/5/2014

VIA Certified Mail: 7014 0150 0002 1047 2969

BILL BARRETT CORPORATION  
1099 18th STREET, SUITE 2300  
DENVER, CO 80202-1939

RE: COGCC Rule 305.a.: Pre-Application Notification  
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Integrated Petroleum Technologies, Inc.  
Consultants to NGL Water Solutions, LLC



12/5/2014

VIA Certified Mail: 7014 0150 0002 1047 2976

BONANZA CREEK ENERGY OPERATING COMPANY LLC  
410 17th STREET SUITE 1400  
DENVER, CO 80202-4427

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12/5/2014

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HOLMES EASTERN COMPANY LLC  
410 17th STREET SUITE 1400  
DENVER, CO 80202-4427

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- a. Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or*
- b. Operations at the well site which may affect potential and current sources of drinking water.*

As a Surface / Mineral / Building Unit Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions, LLC  
Joshua Patterson  
8207 W. 20<sup>th</sup> Street, Suite B  
Greeley, CO 80634  
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Carl A. Boecher  
Landman – Agent for  
Integrated Petroleum Technologies, Inc.  
Consultants to NGL Water Solutions, LLC



12/5/2014

VIA Certified Mail: 7014 0150 0002 1047 2990

JED WATTENBERG ONE LLC  
4060 S. HOLLY STREET  
ENGLEWOOD, CO 80111-1015

RE: COGCC Rule 305.a.: Pre-Application Notification  
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner  
COGCC Rule 325.i. Notification: Dedicated Injection Well

**NGL C-12 Well: 2,312' FSL, 935' FEL, Sec. 27-T5N-R63W, Weld County, Colorado**

Surface / Mineral / Building Unit Owner,

- a. In accordance with the requirements of Rule 305.a.(2) of the Colorado Oil and Gas Conservation Commission (COGCC), this letter serves as Exception Zone/Buffer Zone Notice by NGL Water Solutions DJ, LLC (NGL) of its intentions to conduct drilling operations on the captioned wells. NGL, as operator, estimates operations to begin within 90-120 days, pending receipt of required permits, approval of title, and drilling rig availability. A Notice of Comment Period will be sent pursuant to COGCC Rule 305.c. when the public comment period commences.
- b. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulates that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance.*

**1. You are entitled to the following information:**

- a. **Operator name and contact info:**  
NGL Water Solutions, LLC  
8207 W. 20<sup>th</sup> Street, Suite B  
Greeley, CO 80634  
Contact: Joshua Patterson at 970-356-5560
- b. **Location and a general description of the proposed Well & facilities:**  
One Underground Injection Control (UIC) well. The proposed NGL C-12 will be an Injection Facility with all of the necessary equipment installed on location.
- c. **Anticipated date operations will commence:**  
Operations are planned to commence in first Quarter of 2015. The exact date will vary based upon the rig availability and other operational factors.
- d. **Additional information on the operation of the proposed disposal well may be obtained at the commission office:**  
Colorado Oil & Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
303-894-2100



**e. The Local Governmental Designee (LGD) contact information:**

Tom Parko, County Engineer- Weld County  
1111 H Street  
Greeley, CO 80632  
970-304-6496 ext. 3732  
[tparko@co.weld.co.us](mailto:tparko@co.weld.co.us)

**2. You are also entitled to file a request as follows:**

***Subparagraph i** - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the propose injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.*

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Joshua Patterson  
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Greeley, CO 80634  
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Carl A. Boecher  
Landman – Agent for  
Integrated Petroleum Technologies, Inc.  
Consultants to NGL Water Solutions, LLC



12/5/2014

VIA Certified Mail: 7014 0150 0002 1047 3003

NOBLE ENERGY INC.  
1625 BROADWAY, SUITE 2000  
DENVER, CO 80202-4720

RE: COGCC Rule 305.a.: Pre-Application Notification  
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner  
COGCC Rule 325.i. Notification: Dedicated Injection Well

**NGL C-12 Well: 2,312' FSL, 935' FEL, Sec. 27-T5N-R63W, Weld County, Colorado**

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Greeley, CO 80634  
Contact: Joshua Patterson at 970-356-5560
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Colorado Oil & Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
303-894-2100



**e. The Local Governmental Designee (LGD) contact information:**

Tom Parko, County Engineer- Weld County  
1111 H Street  
Greeley, CO 80632  
970-304-6496 ext. 3732  
[tparko@co.weld.co.us](mailto:tparko@co.weld.co.us)

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Greeley, CO 80634  
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Carl A. Boecher  
Landman – Agent for  
Integrated Petroleum Technologies, Inc.  
Consultants to NGL Water Solutions, LLC



12/5/2014

VIA Certified Mail: 7014 0150 0002 1047 3010

THE CROKE MINERALS IRREVOCABLE TRUST  
258 S. ULUKOA PLACE  
LAHAINA, HI 96761-1973

RE: COGCC Rule 305.a.: Pre-Application Notification  
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner  
COGCC Rule 325.i. Notification: Dedicated Injection Well

**NGL C-12 Well: 2,312' FSL, 935' FEL, Sec. 27-T5N-R63W, Weld County, Colorado**

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1120 Lincoln Street, Suite 801  
Denver, CO 80203  
303-894-2100



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Tom Parko, County Engineer- Weld County  
1111 H Street  
Greeley, CO 80632  
970-304-6496 ext. 3732  
[tparko@co.weld.co.us](mailto:tparko@co.weld.co.us)

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8207 W. 20<sup>th</sup> Street, Suite B  
Greeley, CO 80634  
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Carl A. Boecher  
Landman – Agent for  
Integrated Petroleum Technologies, Inc.  
Consultants to NGL Water Solutions, LLC



12/5/2014

VIA Certified Mail: 7014 0150 0002 1047 3027

WURSTEISEN-HARRIS LLC  
979 HARDING DRIVE  
NEW ORLEANS, LA 70119-3817

RE: COGCC Rule 305.a.: Pre-Application Notification  
COGCC Rule 305.a.(2): Exception Zone/Buffer Zone Notice to Building Unit Owner  
COGCC Rule 325.i. Notification: Dedicated Injection Well

**NGL C-12 Well: 2,312' FSL, 935' FEL, Sec. 27-T5N-R63W, Weld County, Colorado**

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Colorado Oil & Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
303-894-2100



**e. The Local Governmental Designee (LGD) contact information:**

Tom Parko, County Engineer- Weld County  
1111 H Street  
Greeley, CO 80632  
970-304-6496 ext. 3732  
[tparko@co.weld.co.us](mailto:tparko@co.weld.co.us)

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Joshua Patterson  
8207 W. 20<sup>th</sup> Street, Suite B  
Greeley, CO 80634  
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Carl A. Boecher  
Landman – Agent for  
Integrated Petroleum Technologies, Inc.  
Consultants to NGL Water Solutions, LLC

7014 0150 0002 1047 2952

U.S. Postal Service<sup>TM</sup>  
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Certified Fee	\$3.30	04
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	12/05/2014

Sent To **Anaderko**  
 Street, Apt. No.,  
 or PO Box No.  
 City, State, ZIP+4  
**C-12 (NEW)**

PS Form 3800, August 2006

See Reverse for Instructions

U.S. Postal Service<sup>TM</sup>  
**CERTIFIED MAIL<sup>TM</sup> RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com).

DENVER CO 80202

Postage	\$ 0.49	0161
Certified Fee	\$3.30	04
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	12/05/2014

Sent To **Bonanza**  
 Street, Apt. No.,  
 or PO Box No.  
 City, State, ZIP+4  
**C12 (NEW)**

PS Form 3800, August 2006

See Reverse for Instructions

U.S. Postal Service<sup>TM</sup>  
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 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com).

ENGLEWOOD CO 80111

Postage	\$ 0.49	0161
Certified Fee	\$3.30	04
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	12/05/2014

Sent To **JED**  
 Street, Apt. No.,  
 or PO Box No.  
 City, State, ZIP+4  
**C12 (NEW)**

PS Form 3800, August 2006

See Reverse for Instructions

7014 0150 0002 1047 2969

U.S. Postal Service<sup>TM</sup>  
**CERTIFIED MAIL<sup>TM</sup> RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com).

DENVER CO 80202

Postage	\$ 0.49	0161
Certified Fee	\$3.30	04
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	12/05/2014

Sent To **BBC**  
 Street, Apt. No.,  
 or PO Box No.  
 City, State, ZIP+4  
**C12 (NEW)**

PS Form 3800, August 2006

See Reverse for Instructions

U.S. Postal Service<sup>TM</sup>  
**CERTIFIED MAIL<sup>TM</sup> RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com).

DENVER CO 80202

Postage	\$ 0.49	0161
Certified Fee	\$3.30	04
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	12/05/2014

Sent To **Holmes Eastern Co**  
 Street, Apt. No.,  
 or PO Box No.  
 City, State, ZIP+4  
**C12 (NEW)**

PS Form 3800, August 2006

See Reverse for Instructions

U.S. Postal Service<sup>TM</sup>  
**CERTIFIED MAIL<sup>TM</sup> RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com).

DENVER CO 80202

Postage	\$ 0.49	0161
Certified Fee	\$3.30	04
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	12/05/2014

Sent To **Noble**  
 Street, Apt. No.,  
 or PO Box No.  
 City, State, ZIP+4  
**C12 (NEW)**

PS Form 3800, August 2006

See Reverse for Instructions

7014 0150 0002 1047 3010

U.S. Postal Service <sup>TM</sup>  
**CERTIFIED MAIL <sup>TM</sup> RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

LAHAINA HI 96761

OFFICIAL USE

Postage	\$ \$0.49	0161
Certified Fee	\$3.30	04
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ \$6.49	12/05/2014

Sent To **Croke Min Trust**  
 Street, Apt. No.,  
 or PO Box No.  
 City, State, ZIP+4  
**C 12 (NEW)**

PS Form 3800, August 2005

See Reverse for Instructions

7014 0150 0002 1047 3027

U.S. Postal Service <sup>TM</sup>  
**CERTIFIED MAIL <sup>TM</sup> RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

NEW ORLEANS LA 70119

OFFICIAL USE

Postage	\$ \$0.49	0161
Certified Fee	\$3.30	04
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ \$6.49	12/05/2014

Sent To **Wursteisen - Harris**  
 Street, Apt. No.,  
 or PO Box No.  
 City, State, ZIP+4  
**C 12 (NEW)**

PS Form 3800, August 2005

See Reverse for Instructions

Tracking Number: 70140150000210473027

Expected Delivery Day: Monday, December 8, 2014

IN-TRANSIT

### Product & Tracking Information

Postal Product:  
First-Class Mail®

Features:  
Certified Mail™

Return Receipt

DATE & TIME	STATUS OF ITEM	LOCATION
December 8, 2014 , 11:20 pm	Departed USPS Facility	NEW ORLEANS, LA 70113
Your item departed our USPS facility in NEW ORLEANS, LA 70113 on December 8, 2014 at 11:20 pm. The item is currently in transit to the destination. Information, if available, is updated periodically throughout the day. Please check again later.		
December 8, 2014 , 8:34 pm	Arrived at USPS Facility	NEW ORLEANS, LA 70113
December 6, 2014 , 3:50 am	Departed USPS Facility	DENVER, CO 80266
December 6, 2014 , 12:18 am	Arrived at USPS Origin Facility	DENVER, CO 80266
December 5, 2014 , 5:10 pm	Departed Post Office	CONIFER, CO 80433
December 5, 2014 , 2:58 pm	Acceptance	CONIFER, CO 80433

### Available Actions

Text Updates

Email Updates

Name

Email Address

• ADD ANOTHER EMAIL

☐ Send me all activity until this point

☐ Send me all future activity for this item

Get Updates

Tracking Number: 70140150000210473010

Expected Delivery Day: Tuesday, December 9, 2014

DELIVERED

### Product & Tracking Information

Postal Product:  
First-Class Mail®

Features:  
Certified Mail™

Return Receipt

DATE & TIME	STATUS OF ITEM	LOCATION
December 10, 2014 , 9:43 am	Delivered	LAHAINA, HI 96761
Your item was delivered at 9:43 am on December 10, 2014 in LAHAINA, HI 96761.		
December 9, 2014 , 3:31 pm	Notice Left (No Authorized Recipient Available)	LAHAINA, HI 96761
December 8, 2014 , 10:25 pm	Departed USPS Facility	HONOLULU, HI 96820
December 8, 2014 , 12:25 pm	Arrived at USPS Facility	HONOLULU, HI 96820
December 6, 2014 , 3:50 am	Departed USPS Facility	DENVER, CO 80266
December 6, 2014 , 12:18 am	Arrived at USPS Origin Facility	DENVER, CO 80266
December 5, 2014 , 5:10 pm	Departed Post Office	CONIFER, CO 80433
December 5, 2014 , 2:59 pm	Acceptance	CONIFER, CO 80433

### Available Actions

Text Updates

Email Updates

Return Receipt After Mailing

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JED WATTENBERG ONE LLC  
4060 S. HOLLY STREET  
ENGLEWOOD, CO 80111-1015

2. Article Number

(Transfer from service label)

7014 0150 0002 1047 2990

PS Form 3811, July 2013

Domestic Return Receipt

C12 New

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☒ Addressee

B. Received by (Printed Name)

C. Date of Delivery

12-6-14

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail® ☐ Priority Mail Express™☐ Registered ☐ Return Receipt for Merchandise☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NOBLE ENERGY, INC.  
1625 BROADWAY, SUITE 2200  
DENVER, CO 80202 4720

2. Article Number

(Transfer from service label)

7014 0150 0002 1047 3003

PS Form 3811, July 2013

Domestic Return Receipt

C12 New

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

Dan Norton

12-8-14

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail® ☐ Priority Mail Express™☐ Registered ☐ Return Receipt for Merchandise☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BONANZA CREEK ENERGY  
OPERATIN COMPANY LLC  
410 17th STREET SUITE 1400  
DENVER, CO 80202-4427

2. Article Number

(Transfer from service label)

7014 0150 0002 1047 2976

PS Form 3811, July 2013

Domestic Return Receipt

C12 New

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

12-8

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail® ☐ Priority Mail Express™☐ Registered ☐ Return Receipt for Merchandise☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>	<p>A. Signature X <i>Mary D. S.</i> <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span></p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 1.2em;">12-08-14 A11:34 RCVD</p>
<p>1. Article Addressed to:</p> <p style="text-align: center; font-weight: bold; margin-top: 20px;">ANADARKO E &amp; P ONSHORE LLC 1099 18th STREET, SUITE 2300 DENVER, CO 80202 - 1939</p>	<p>3. Service Type  <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™  <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery         </p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label) <span style="float: right;">7014 0150 0002 1047 2952</span></p> <p>PS Form 3811, July 2013 <span style="float: right;">Domestic Return Receipt <i>C12 New</i></span></p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>	<p>A. Signature X <i>LA</i> <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span></p> <p>B. Received by (Printed Name) _____ C. Date of Delivery <i>12/8</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center; font-weight: bold; margin-top: 20px;">BILL BARRETT CORPORATION 1099 18th STREET, SUITE 2300 DENVER, CO 80202-1939</p>	<p>3. Service Type  <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™  <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery         </p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label) <span style="float: right;">7014 0150 0002 1047 2969</span></p> <p>PS Form 3811, July 2013 <span style="float: right;">Domestic Return Receipt <i>C12 New</i></span></p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>	<p>A. Signature X <i>AD</i> <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span></p> <p>B. Received by (Printed Name) _____ C. Date of Delivery <i>12-8</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>Article Addressed to:</p> <p style="text-align: center; font-weight: bold; margin-top: 20px;">HOLMES EASTERN COMPANY LLC 410 17th STREET SUITE 1400 DENVER, CO 80202-4427</p>	<p>3. Service Type  <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™  <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery         </p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label) <span style="float: right;">7014 0150 0002 1047 2983</span></p> <p>PS Form 3811, July 2013 <span style="float: right;">Domestic Return Receipt <i>C12 New</i></span></p>	



RECEIVED

JUN 08 2015

COGCC

3/25/2015

Anadarko E&P Company LP  
1099 18<sup>th</sup> Street, Suite 2300  
Denver, CO 80202

Via Certified Mail

**IMPORTANT – THIS IS A RE-NOTICE DUE TO CHANGING THE WELL FROM VERTICAL TO DIRECTIONAL WHICH WAS DETERMINED NECESSARY TO MEET REQUIRED DISTANCE SEPARATING WELLS – THE SURFACE POSITION REMAINS AS ORIGINALLY PERMITTED AND THE BOTTOM HOLE WILL STILL BE IN THE NESE QUARTER OF SECTION 27 – EXACT FOOTAGES ARE LISTED BELOW**

RE: COGCC Rule 325.i. Notification: Dedicated Injection Well

**NGL C12 Well: Sec. 27-T5N-R63W, SHL: 2312' FSL, 935' FEL; BHL: 2028' FSL, 934' FEL, Weld County, Colorado**

Surface / or Mineral Owner

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulate that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the Injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance.*

You are entitled to the following information:

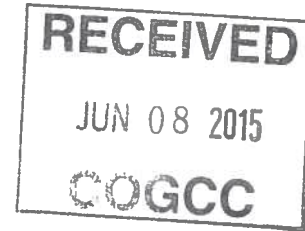
1.

- a. **Operator name and contact info:**  
NGL Water Solutions, LLC  
8207 W. 20<sup>th</sup> Street, Suite B  
Greeley, CO 80634  
Contact: Joshua Patterson at 970-356-5560
- b. **Rule 325.i - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**  
This is an Underground Injection Control (UIC) well which has been permitted to accept produced water from surrounding oil & gas wells. The NGL C12 well will be adjacent to a planned Surface Injection Facility, and will be a Directional well with proposed Injection Formations to include: Blaine, Lyons, Ingleside, Lower Satanka, Wolfcamp, Amazon, Council Grove, Admire, Virgil, Missouri, Fountain, Des Moines, Atoka, Morrow & Mississippian (All zones are typically expected but not necessarily present or in this sequence – only upon the drilling and logging will the actual list of formations be determined). The planned depths of Injection are planned to be between approximately 7000' to 12,000'. The change to a directional well was needed to maintain the required separation between other wells.
- c. **Anticipated date operations will commence:**  
The C12 well is planned to be drilled in the 2<sup>nd</sup> Quarter of 2015. The exact date will vary based upon the rig availability and other operational factors.
- d. **Additional information on the operation of the proposed disposal well may be obtained at the commission office:**  
Colorado Oil & Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
303-894-2100



e. The Local Governmental Designee (LGD) contact information:

Tom Parko, County Engineer- Weld County  
1111 H Street  
Greeley, CO 80632  
970-304-6496 ext. 3732  
[tparko@co.weld.co.us](mailto:tparko@co.weld.co.us)



2.

*You are also entitled to file a request as follows:*

*Subparagraph i - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the propose injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.*

*Subparagraph m. - Evaluation of written requests for public hearing. Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:*

- a. *Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or*
- b. *Operations at the well site which may affect potential and current sources of drinking water.*

As a Surface / or Mineral Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions, LLC  
Joshua Patterson  
8207 W. 20<sup>th</sup> Street, Suite B  
Greeley, CO 80634  
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Paul Gottlob  
Regulatory & Engineering Technician  
Integrated Petroleum Technologies, Inc  
Consultants to NGL Water Solutions, LLC



RECEIVED

Integrated Petroleum Technologies, Inc.

JUN 08 2015

COGCC

3/25/2015

Via Certified Mail

Bill Barrett Corporation  
1099 18<sup>th</sup> Street, Suite 2300  
Denver, CO 80202

**IMPORTANT – THIS IS A RE-NOTICE DUE TO CHANGING THE WELL FROM VERTICAL TO DIRECTIONAL WHICH WAS DETERMINED NECESSARY TO MEET REQUIRED DISTANCE SEPARATING WELLS – THE SURFACE POSITION REMAINS AS ORIGINALLY PERMITTED AND THE BOTTOM HOLE WILL STILL BE IN THE NESE QUARTER OF SECTION 27 – EXACT FOOTAGES ARE LISTED BELOW**

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NGL C12 Well: Sec. 27-T5N-R63W, SHL: 2312' FSL, 935' FEL; BHL: 2028' FSL, 934' FEL, Weld County, Colorado

Surface / or Mineral Owner

- a. Colorado Oil and Gas Conservation Commission Rule 325.I. stipulate that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance.*

You are entitled to the following information:

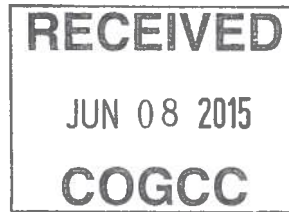
1.

- a. **Operator name and contact info:**  
NGL Water Solutions, LLC  
8207 W. 20<sup>th</sup> Street, Suite B  
Greeley, CO 80634  
Contact: Joshua Patterson at 970-356-5560
- b. **Rule 325.I - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**  
This is an Underground Injection Control (UIC) well which has been permitted to accept produced water from surrounding oil & gas wells. The NGL C12 well will be adjacent to a planned Surface Injection Facility, and will be a Directional well with proposed Injection Formations to include: Blaine, Lyons, Ingleside, Lower Satanka, Wolfcamp, Amazon, Council Grove, Admire, Virgil, Missouri, Fountain, Des Moines, Atoka, Morrow & Mississippian (All zones are typically expected but not necessarily present or in this sequence – only upon the drilling and logging will the actual list of formations be determined). The planned depths of Injection are planned to be between approximately 7000' to 12,000'. The change to a directional well was needed to maintain the required separation between other wells.
- c. **Anticipated date operations will commence:**  
The C12 well is planned to be drilled in the 2<sup>nd</sup> Quarter of 2015. The exact date will vary based upon the rig availability and other operational factors.
- d. **Additional information on the operation of the proposed disposal well may be obtained at the commission office:**  
Colorado Oil & Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
303-894-2100



e. The Local Governmental Designee (LGD) contact information:

Tom Parko, County Engineer- Weld County  
1111 H Street  
Greeley, CO 80632  
970-304-6496 ext. 3732  
[tparko@co.weld.co.us](mailto:tparko@co.weld.co.us)



2.

*You are also entitled to file a request as follows:*

*Subparagraph i - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the propose injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.*

*Subparagraph m. - Evaluation of written requests for public hearing. Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:*

- a. *Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or*
- b. *Operations at the well site which may affect potential and current sources of drinking water.*

As a Surface / or Mineral Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions, LLC  
Joshua Patterson  
8207 W. 20<sup>th</sup> Street, Suite B  
Greeley, CO 80634  
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Paul Gottlob  
Regulatory & Engineering Technician  
Integrated Petroleum Technologies, Inc  
Consultants to NGL Water Solutions, LLC



RECEIVED

JUN 08 2015

COGCC

3/25/2015

Bonanza Creek Energy Operating Co., LLC  
410 17<sup>th</sup> Street, Suite 1400  
Denver, CO 80202

Via Certified Mail

**IMPORTANT – THIS IS A RE-NOTICE DUE TO CHANGING THE WELL FROM VERTICAL TO DIRECTIONAL WHICH WAS DETERMINED NECESSARY TO MEET REQUIRED DISTANCE SEPARATING WELLS – THE SURFACE POSITION REMAINS AS ORIGINALLY PERMITTED AND THE BOTTOM HOLE WILL STILL BE IN THE NESE QUARTER OF SECTION 27 – EXACT FOOTAGES ARE LISTED BELOW**

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Surface / or Mineral Owner

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You are entitled to the following information:

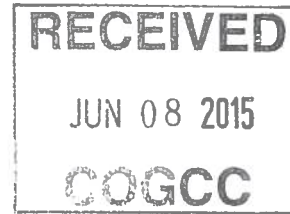
1.

- a. **Operator name and contact info:**  
NGL Water Solutions, LLC  
8207 W. 20<sup>th</sup> Street, Suite B  
Greeley, CO 80634  
Contact: Joshua Patterson at 970-356-5560
- b. **Rule 325.i - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**  
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- c. **Anticipated date operations will commence:**  
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Colorado Oil & Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
303-894-2100



e. The Local Governmental Designee (LGD) contact information:

Tom Parko, County Engineer- Weld County  
1111 H Street  
Greeley, CO 80632  
970-304-6496 ext. 3732  
[tparko@co.weld.co.us](mailto:tparko@co.weld.co.us)



2.

*You are also entitled to file a request as follows:*

*Subparagraph I - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the propose injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commission, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.*

*Subparagraph m. - Evaluation of written requests for public hearing. Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs I. and J. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:*

- a. *Possible conflicts between the Injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or*
- b. *Operations at the well site which may affect potential and current sources of drinking water.*

As a Surface / or Mineral Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions, LLC  
Joshua Patterson  
8207 W. 20<sup>th</sup> Street, Suite B  
Greeley, CO 80634  
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Paul Gottlob  
Regulatory & Engineering Technician  
Integrated Petroleum Technologies, Inc  
Consultants to NGL Water Solutions, LLC



RECEIVED

JUN 08 2015

COGCC

3/25/2015

The Croke Minerals Irrevocable Trust  
258 South Ulukoa Place  
LaHaina, HI 96761

Via Certified Mail

**IMPORTANT – THIS IS A RE-NOTICE DUE TO CHANGING THE WELL FROM VERTICAL TO DIRECTIONAL WHICH WAS DETERMINED NECESSARY TO MEET REQUIRED DISTANCE SEPARATING WELLS – THE SURFACE POSITION REMAINS AS ORIGINALLY PERMITTED AND THE BOTTOM HOLE WILL STILL BE IN THE NESE QUARTER OF SECTION 27 – EXACT FOOTAGES ARE LISTED BELOW**

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Surface / or Mineral Owner

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You are entitled to the following information:

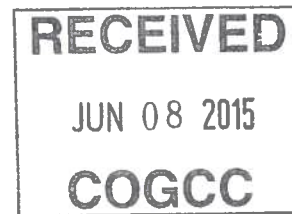
1.

- a. **Operator name and contact info:**  
NGL Water Solutions, LLC  
8207 W. 20<sup>th</sup> Street, Suite B  
Greeley, CO 80634  
Contact: Joshua Patterson at 970-356-5560
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1120 Lincoln Street, Suite 801  
Denver, CO 80203  
303-894-2100



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1111 H Street  
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[tparko@co.weld.co.us](mailto:tparko@co.weld.co.us)



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NGL Water Solutions, LLC  
Joshua Patterson  
8207 W. 20<sup>th</sup> Street, Suite B  
Greeley, CO 80634  
970-356-5560

Thank you for your attention to this matter.

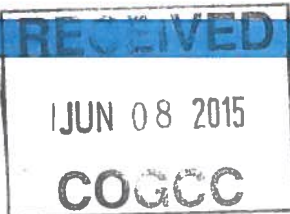
Sincerely,

Paul Gottlob  
Regulatory & Engineering Technician  
Integrated Petroleum Technologies, Inc  
Consultants to NGL Water Solutions, LLC



3/25/2015

Holmes Eastern Co., LLC  
410 17<sup>th</sup> Street, Suite 1400  
Denver, CO 80202



Via Certified Mail

**IMPORTANT – THIS IS A RE-NOTICE DUE TO CHANGING THE WELL FROM VERTICAL TO DIRECTIONAL WHICH WAS DETERMINED NECESSARY TO MEET REQUIRED DISTANCE SEPARATING WELLS – THE SURFACE POSITION REMAINS AS ORIGINALLY PERMITTED AND THE BOTTOM HOLE WILL STILL BE IN THE NESE QUARTER OF SECTION 27 – EXACT FOOTAGES ARE LISTED BELOW**

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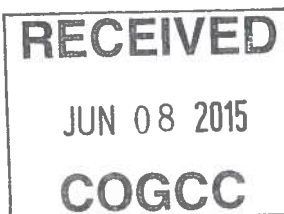
You are entitled to the following information:

1.
  - a. **Operator name and contact info:**  
NGL Water Solutions, LLC  
8207 W. 20<sup>th</sup> Street, Suite B  
Greeley, CO 80634  
Contact: Joshua Patterson at 970-356-5560
  - b. **Rule 325.i - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**  
This is an Underground Injection Control (UIC) well which has been permitted to accept produced water from surrounding oil & gas wells. The NGL C12 well will be adjacent to a planned Surface Injection Facility, and will be a Directional well with proposed Injection Formations to include: Blaine, Lyons, Ingleside, Lower Satanka, Wolfcamp, Amazon, Council Grove, Admire, Virgil, Missouri, Fountain, Des Moines, Atoka, Morrow & Mississippian (All zones are typically expected but not necessarily present or in this sequence – only upon the drilling and logging will the actual list of formations be determined). The planned depths of injection are planned to be between approximately 7000' to 12,000'. The change to a directional well was needed to maintain the required separation between other wells.
  - c. **Anticipated date operations will commence:**  
The C12 well is planned to be drilled in the 2<sup>nd</sup> Quarter of 2015. The exact date will vary based upon the rig availability and other operational factors.
  - d. **Additional information on the operation of the proposed disposal well may be obtained at the commission office:**  
Colorado Oil & Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
303-894-2100



e. The Local Governmental Designee (LGD) contact information:

Tom Parko, County Engineer- Weld County  
1111 H Street  
Greeley, CO 80632  
970-304-6496 ext. 3732  
[tparko@co.weld.co.us](mailto:tparko@co.weld.co.us)



2.

*You are also entitled to file a request as follows:*

*Subparagraph i - Any person who would be directly and adversely affected or aggrieved by the authorization of the underground disposal into the propose injection zone may file, within fifteen (15) days of notification, a written request for a public hearing before the Commisssion, provided such request meets the protest requirements specified in subparagraph m. of this rule. The notice shall also state that additional information on the operation of the proposed disposal well may be obtained at the Commission office.*

*Subparagraph m. - Evaluation of written requests for public hearing. Written requests for public hearing before the Commission by a person, notified in accordance with subparagraphs i. and j. of this rule, who may be directly and adversely affected or aggrieved by the authorization of the underground disposal into the proposed injection zone, shall be reviewed and evaluated by the Director in consultation with the applicant. Written protests shall specifically provide information on:*

- a. *Possible conflicts between the injection zone's proposed disposal use and present or future use as a source of drinking water or present or future use as a source of hydrocarbons, or*
- b. *Operations at the well site which may affect potential and current sources of drinking water.*

As a Surface / or Mineral Owner you may contact the following individual concerning the proposed operations:

NGL Water Solutions, LLC  
Joshua Patterson  
8207 W. 20<sup>th</sup> Street, Suite B  
Greeley, CO 80634  
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Paul Gottlob  
Regulatory & Engineering Technician  
Integrated Petroleum Technologies, Inc  
Consultants to NGL Water Solutions, LLC



RECEIVED

JUN 08 2015

COGCC

3/25/2015

Noble Energy, Inc  
1625 Broadway, Suite 2000  
Denver, CO 80202

Via Certified Mail

**IMPORTANT – THIS IS A RE-NOTICE DUE TO CHANGING THE WELL FROM VERTICAL TO DIRECTIONAL WHICH WAS DETERMINED NECESSARY TO MEET REQUIRED DISTANCE SEPARATING WELLS – THE SURFACE POSITION REMAINS AS ORIGINALLY PERMITTED AND THE BOTTOM HOLE WILL STILL BE IN THE NESE QUARTER OF SECTION 27 – EXACT FOOTAGES ARE LISTED BELOW**

RE: COGCC Rule 325.i. Notification: Dedicated Injection Well

**NGL C12 Well: Sec. 27-T5N-R63W, SHL: 2312' FSL, 935' FEL; BHL: 2028' FSL, 934' FEL, Weld County, Colorado**

Surface / or Mineral Owner

- a. Colorado Oil and Gas Conservation Commission Rule 325.i. stipulate that *Notice of the application for a dedicated injection well shall be given by the applicant by registered or certified mail or by personal delivery, to each surface owner and owner as defined in §34-60-103(7), C.R.S., within one-quarter (1/4) mile of the proposed well or wells and to owners and operators of oil and gas wells producing from the injection zone within one-half (1/2) mile of the disposal well or to owners of cornering and contiguous units where injection will occur into the producing zones, whichever is the greater distance.*

You are entitled to the following information:

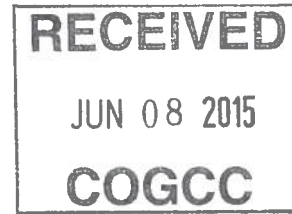
1.

- a. **Operator name and contact info:**  
NGL Water Solutions, LLC  
8207 W. 20<sup>th</sup> Street, Suite B  
Greeley, CO 80634  
Contact: Joshua Patterson at 970-356-5560
- b. **Rule 325.I - Notice of application requirements: Location legal description is shown above and a general description of the proposed Wells & Facilities, Proposed Injection Zones, Depth of Injection follows:**  
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- c. **Anticipated date operations will commence:**  
The C12 well is planned to be drilled in the 2<sup>nd</sup> Quarter of 2015. The exact date will vary based upon the rig availability and other operational factors.
- d. **Additional information on the operation of the proposed disposal well may be obtained at the commission office:**  
Colorado Oil & Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
303-894-2100



e. The Local Governmental Designee (LGD) contact information:

Tom Parko, County Engineer- Weld County  
1111 H Street  
Greeley, CO 80632  
970-304-6496 ext. 3732  
[tparko@co.weld.co.us](mailto:tparko@co.weld.co.us)



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Greeley, CO 80634  
970-356-5560

Thank you for your attention to this matter.

Sincerely,

Paul Gottlob  
Regulatory & Engineering Technician  
Integrated Petroleum Technologies, Inc  
Consultants to NGL Water Solutions, LLC



RECEIVED

JUN 08 2015

COGCC

3/25/2015

Jed Wattenberg One LLC  
4060 Holly Street  
Englewood, CO 80111

Via Certified Mail

**IMPORTANT – THIS IS A RE-NOTICE DUE TO CHANGING THE WELL FROM VERTICAL TO DIRECTIONAL WHICH WAS DETERMINED NECESSARY TO MEET REQUIRED DISTANCE SEPARATING WELLS – THE SURFACE POSITION REMAINS AS ORIGINALLY PERMITTED AND THE BOTTOM HOLE WILL STILL BE IN THE NESE QUARTER OF SECTION 27 – EXACT FOOTAGES ARE LISTED BELOW**

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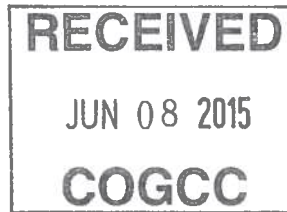
1.

- a. **Operator name and contact info:**  
NGL Water Solutions, LLC  
8207 W. 20<sup>th</sup> Street, Suite B  
Greeley, CO 80634  
Contact: Joshua Patterson at 970-356-5560
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Greeley, CO 80632  
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970-356-5560

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Regulatory & Engineering Technician  
Integrated Petroleum Technologies, Inc  
Consultants to NGL Water Solutions, LLC



RECEIVED

JUN 08 2015

COGCC

3/25/2015

Wursteisen – Harris LLC  
979 Harding Drive  
New Orleans, LA 70119

Via Certified Mail

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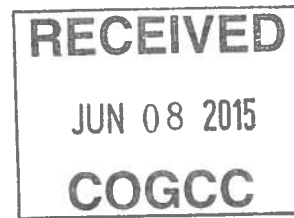
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