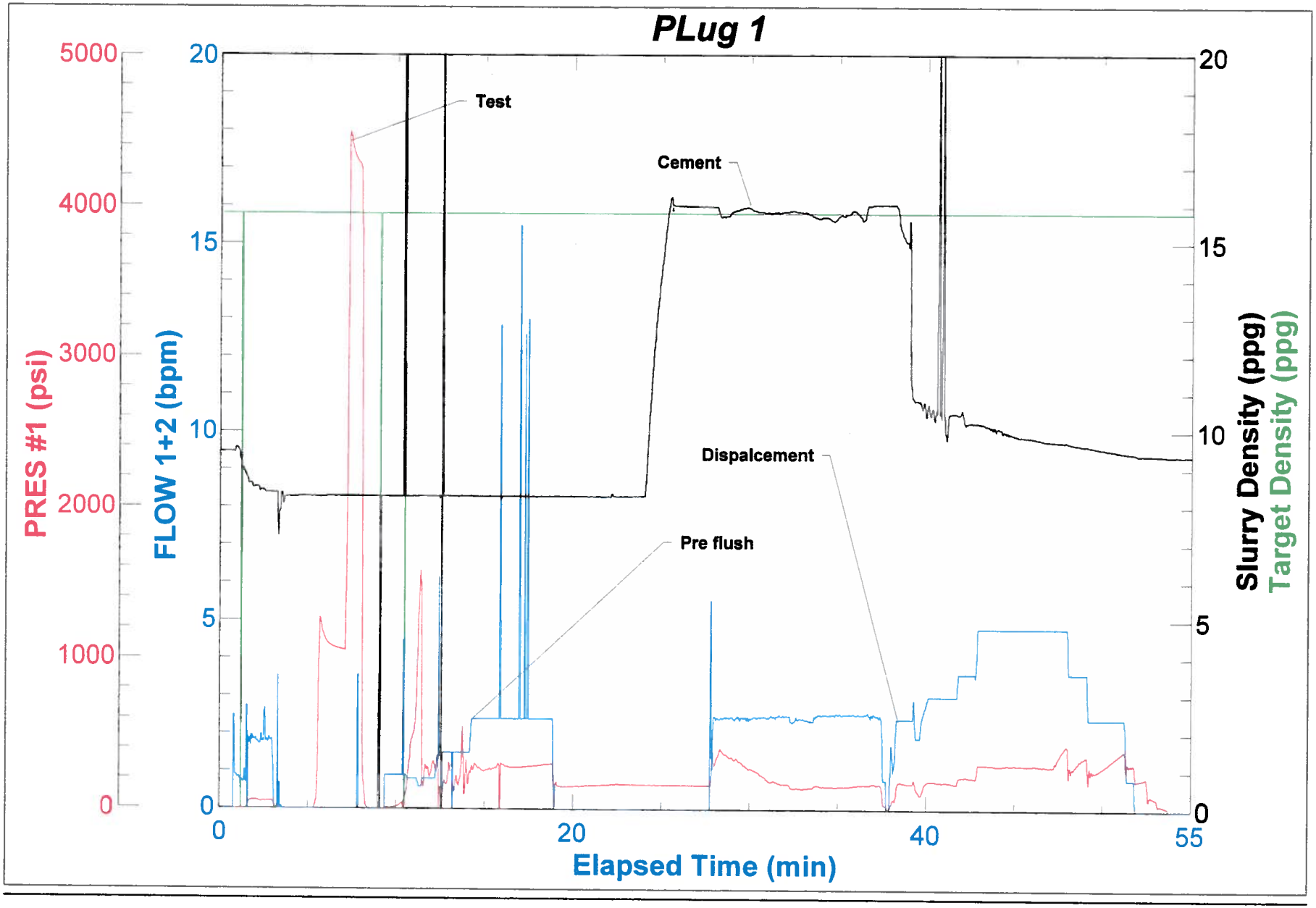
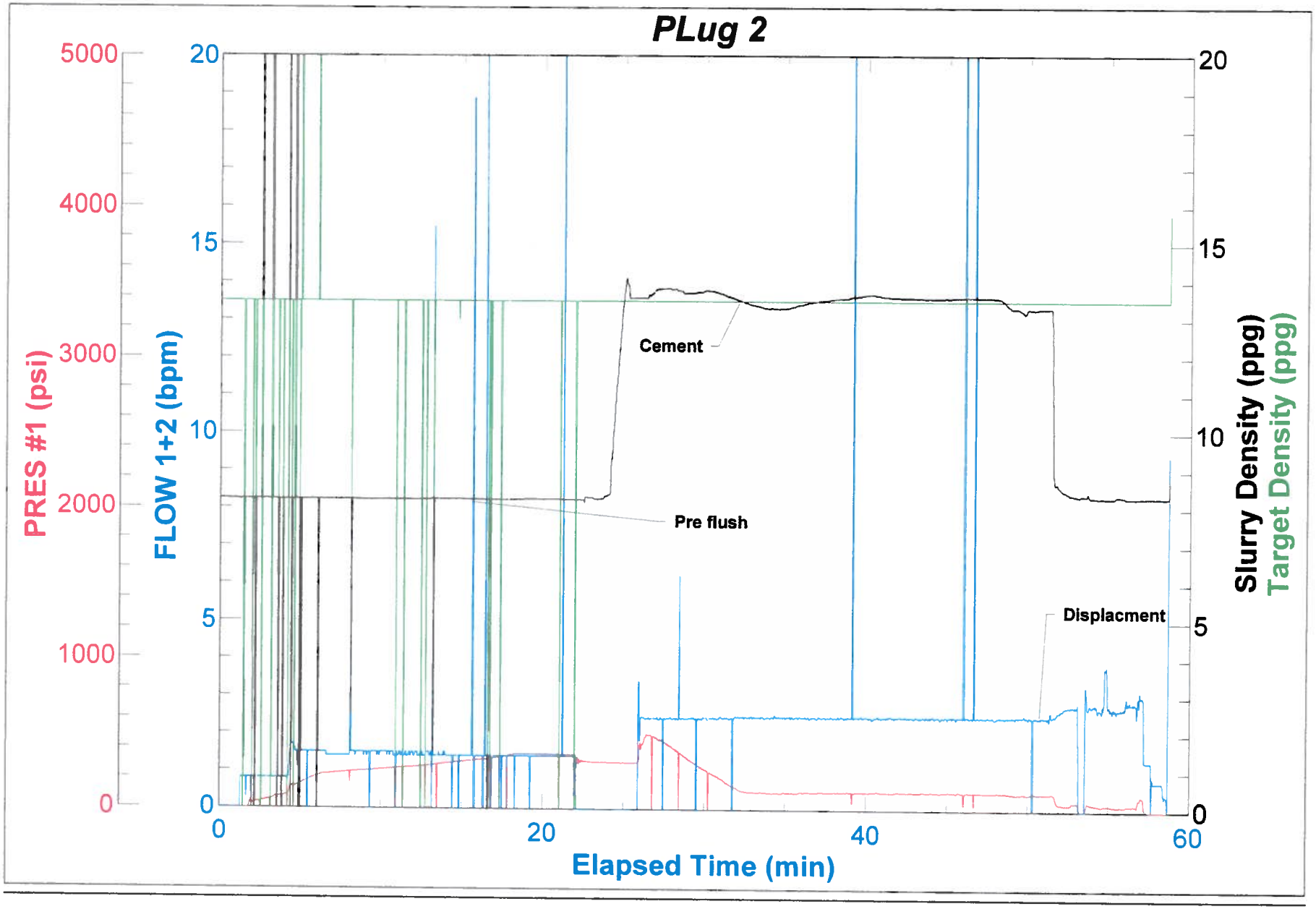
Baker Hughes JobMaster Program Version 3.60
Job Number: 10011036936
Customer: PDC
Well Name: Smith Rancho 1



Job Start: Sunday, January 05, 2014

Baker Hughes JobMaster Program Version 3.60
Job Number: 10011036936
Customer: PDC
Well Name: Smith Rancho 1



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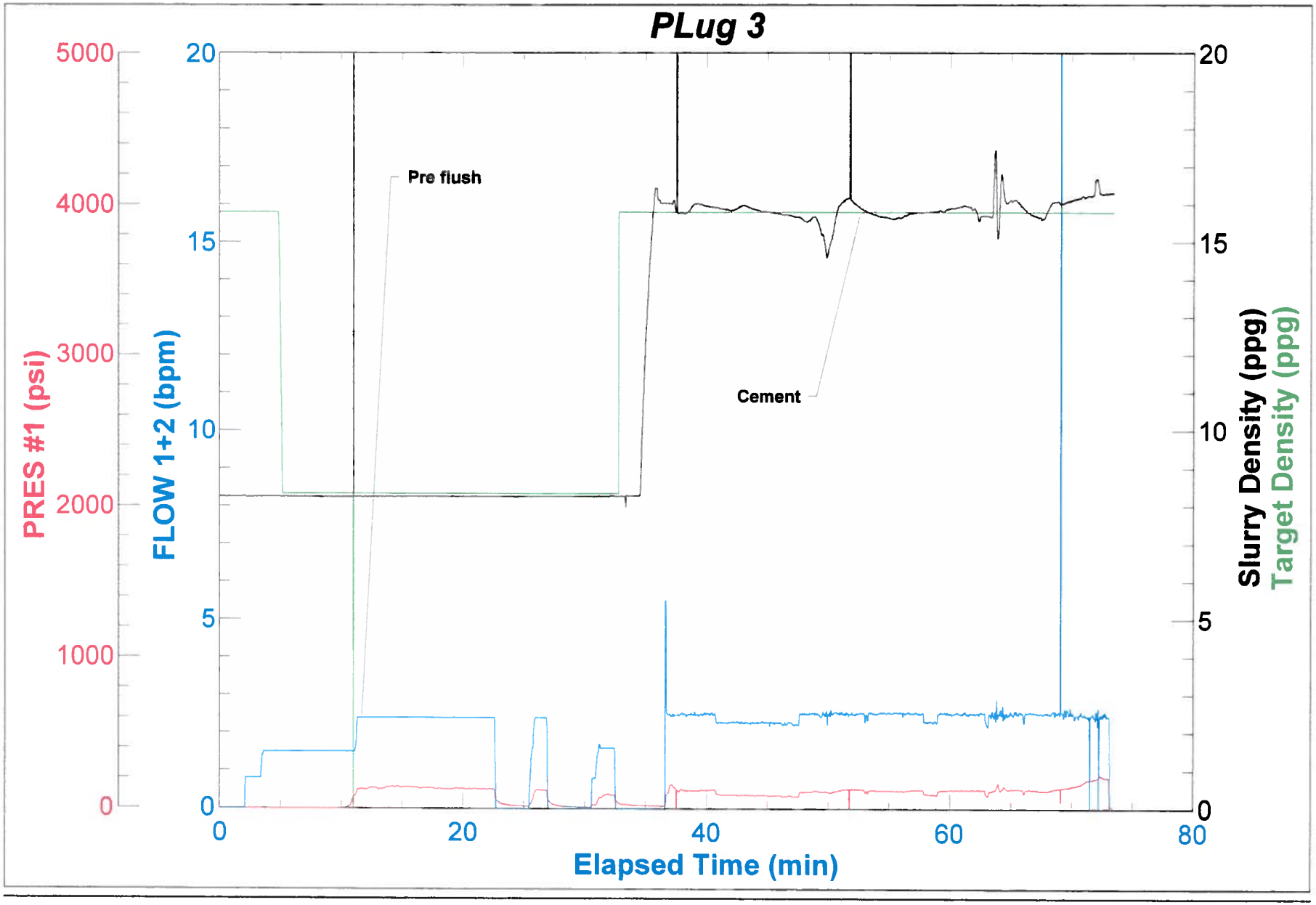

Job Start: Sunday, January 05, 2014

Load Sheet

BAKER HUGHES

DISTRICT Brighton
WELL NAME SMITH RANCHO #1
DISPATCH SHEET NO.
CUSTOMER PETROLEUM DEVELOPMENT CORP
JOB DATE JAN-05-2014
BRANCH BULK PLANT BJS, BRIGHTON
FIELD RECEIPT NO 10011036936
FIELD RECEIPT DATE JAN-05-2014

PRODUCT DESCRIPTION	ITEM NO.	UOM	QUANTITY ORDERED	QUANTITY LOADED/ BLENDED	QUANTITY RETURNED	NET USAGE	VERIFIED TO FIELD RECEIPT
Class G Cement	100021	sacks	610	918	0	918	
Calcium Chloride	100112	lbs	983	1,550	1,250	300	
Silica Flour	100121	lbs	3,747	3,747	0	3,747	
R-3	100283	lbs	26	26	0	26	
Poz (Fly Ash)	100317	sacks	112	112	0	112	
Sodium Chloride	100404	lbs	100	100	0	100	
FL-52	488015	lbs	113	113	0	113	
FP-6L	488019	gals	8	8	0	8	
Bentonite II	488449	lbs	562	562	0	562	

COMMENTS:

ISSUED BY Robert Kibler **DATE** JAN-04-2014

RECEIVED TO LOCATION Ryan Stevens **DATE** JAN-05-2014

SERVICE SUPERVISOR

RETURNS VERIFIED BY **DATE**

APPROVAL SCOTT D SMITH

OPERATIONS SUPERVISOR

CUSTOMER SIGNATURE

CEMENT JOB REPORT

BAKER HUGHES

Squeezes (Update Original Treatment Report for Primary Job)

BLOCK SQUEEZE [ ] SHOE SQUEEZE [ ] TOP OF LINER SQUEEZE [ ] PLANNED [ ] UNPLANNED [ ]

Liner Packer: [X] NO [ ] YES Bond Log: [X] NO [ ] YES PSI Applied: 0 Fluid Weight: 0 LBS/GAL

Casing Test (Update Original Treatment Report for Primary Job)

Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud | Time Held: 00 Hours 00 Minutes

Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT | Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL

Number of Times Tests Conducted: 0 | Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
None

PRESSURE/RATE DETAIL

TIME HR:MIN.	PRESSURE - PSI PIPE	PRESSURE - PSI ANNULUS	RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	EXPLANATION
						SAFETY MEETING: BJ CREW [X] CO. REP. [X]
						TEST LINES 4474 PSI
						CIRCULATING WELL - RIG [X] BJ [ ]
00:00	0	0	0	0	N/A	Yard call
03:10	0	0	0	0	N/A	Time left district
04:26	0	0	0	0	N/A	Time arrived on location (Miles)
05:00	0	0	0	0	N/A	Spot trucks HRA
09:02	0	0	0	0	N/A	pre job safety meeting
09:32	4479	0	0	0	WATER	Pressure test pumps and lines
09:38	257	0	2.5	20	WATER	Fresh water spacer
09:38	141	0	2.5	24	CEMENT	Batch up, weigh and pum 135 SXS of CLass G Cement + 0.2% R-3 @ 15.8 PPG
10:04	301	0	4.8	47	WATER	Disaplcement
10:25	0	0	0	0	N/A	Shut down rig oull TBG
12:47	280	0	1.4	28	WATER	Fresh water spacer
13:08	320	0	2.5	66	CEMENT	Batch up, weigh and pump 223 SXS of (50:50) POZ:G + 0.6% FL-52 + 20% Silca flour + 3% Bentonite @ 13.5 PPG
13:36	106	0	2.6	15	WATER	Dispalcement
13:45	0	0	0	0	N/A	Shut dwon Rig pull tbg
15:42	133	0	2.4	45	WATER	Fresh water spacer
16:15	1615	0	2.4	90	CEMENT	Batch up, weeigh and pump 439 sxs OF CLASS G Neat cement @ 15.8 PPG
16:52	0	0	0	0	N/A	Shut down Job done
17:10	0	0	0	0	N/A	Pre rig down safety meeting
18:10	0	0	0	0	N/A	Time off location

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y [N]	0	Y [N]	5	335	0	Y [N]	