

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400767269

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>100322</u>	Contact Name: <u>Kathleen Mills</u>
Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(720) 587-2226</u>
Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 228-4286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

API Number: <u>05-123-39892-00</u>	County: <u>WELD</u>
Well Name: <u>Coalview</u>	Well Number: <u>G02-64-1HN</u>
Location: QtrQtr: <u>NESE</u> Section: <u>1</u> Township: <u>4N</u> Range: <u>65W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>1328</u> feet Direction: <u>FSL</u> Distance: <u>351</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>40.337608</u> As Drilled Longitude: <u>-104.603312</u>	

GPS Data:
Date of Measurement: 08/12/2014 PDOP Reading: 3.0 GPS Instrument Operator's Name: TOA SAGAPOLUTELE

** If directional footage at Top of Prod. Zone Dist.: 1688 feet. Direction: FSL Dist.: 795 feet. Direction: FEL
Sec: 1 Twp: 4N Rng: 65W

** If directional footage at Bottom Hole Dist.: 1672 feet. Direction: FSL Dist.: 1228 feet. Direction: FWL
Sec: 2 Twp: 4N Rng: 65W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 08/18/2014 Date TD: 08/26/2014 Date Casing Set or D&A: 08/28/2014
Rig Release Date: 10/05/2014 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth	MD	<u>15944</u>	TVD**	<u>6996</u>	Plug Back Total Depth	MD	<u>15944</u>	TVD**	<u>6996</u>
Elevations	GR	<u>4815</u>	KB	<u>4839</u>	Digital Copies of ALL Logs must be Attached per Rule 308A <input checked="" type="checkbox"/>				

List Electric Logs Run:
CBL, MUD, GR, TRIPLE COMBO

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	42.09	0	124	80	0	124	VISU
SURF	13+3/4	9+5/8	36	0	677	357	0	677	VISU
1ST	8+3/4	7	26	0	7,270	607	1,200	7,270	CBL
1ST LINER	6+1/8	4+1/2	11.5	7157	15,934				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,921				
PARKMAN	3,719				
SUSSEX	4,503				
SHANNON	5,060				
TEEPEE BUTTES	6,217				
NIOBRARA	7,205				

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: _____ Email: kmills@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400767286	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400767289	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400767290	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400767809	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400767815	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400767817	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400767818	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400767821	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400767824	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400767825	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400767826	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400767827	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400767828	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)