

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400766240

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: Julie Webb

Phone: (720) 587-2316

Fax:

Email: jwebb@nobleenergyinc.com

5. API Number 05-045-19854-00

7. Well Name: BATTLEMENT MESA

6. County: GARFIELD

Well Number: 34-43B (35L)

8. Location: QtrQtr: NWSW Section: 35 Township: 7S Range: 95W Meridian: 6

9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK

Status: SHUT IN

Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/20/2014

End Date: 03/27/2014

Date of First Production this formation:

Perforations Top: 9442 Bottom: 9625 No. Holes: 28 Hole size: 0.34

Provide a brief summary of the formation treatment:

Open Hole: ☐

Clean water 1981 bbls, Slurry 2109bbls, 30/50 White Sand 60,480 lbs, 30/50 prime plus 15,420 lbs

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 4090

Max pressure during treatment (psi): 8451

Total gas used in treatment (mcf): 55055000

Fluid density at initial fracture (lbs/gal): 8.53

Type of gas used in treatment: CARBON DIOXIDE

Min frac gradient (psi/ft): 0.69

Total acid used in treatment (bbl): 17

Number of staged intervals: 2

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 1549

Fresh water used in treatment (bbl): 1981

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 75900

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

No test data available. This well was never turned on to production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Regulatory Analyst Date: _____ Email: jwebb@nobleenergyinc.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)