

FORM  
5A

Rev  
06/12

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: Julie Webb

Phone: (720) 587-2316

Fax:

Email: jwebb@nobleenergyinc.com

5. API Number 05-045-19854-00

7. Well Name: BATTLEMENT MESA

8. Location: QtrQtr: NWSW Section: 35 Township: 7S Range: 95W Meridian: 6

9. Field Name: PARACHUTE Field Code: 67350

6. County: GARFIELD

Well Number: 34-43B (35L)

### Completed Interval

FORMATION: WILLIAMS FORK Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/24/2014 End Date: 07/24/2014 Date of First Production this formation:

Perforations Top: 9229 Bottom: 9397 No. Holes: 24 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Total water pumped 6197 bbls, Slurry 6368 bbls, 30/50 White Sand 107,980 lbs, 30/50 Prime Plus 27,660 lbs

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 12565

Max pressure during treatment (psi): 8424

Total gas used in treatment (mcf): 55055000

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: CARBON DIOXIDE

Min frac gradient (psi/ft): 0.52

Total acid used in treatment (bbl): 17

Number of staged intervals: 3

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 34

Fresh water used in treatment (bbl): 6197

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 135640

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

### Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

No test data available. This well has never been turned on to production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: jwebb@nobleenergyinc.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)