

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:
400764777

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>100322</u>	Contact Name: <u>EILEEN ROBERTS</u>
Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 2284330</u>
Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 2284286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

API Number <u>05-123-38642-00</u>	County: <u>WELD</u>
Well Name: <u>WELLS RANCH</u>	Well Number: <u>AE30-64HNC</u>
Location: QtrQtr: <u>NWSW</u> Section: <u>29</u> Township: <u>6N</u> Range: <u>62W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>1903</u> feet Direction: <u>FSL</u> Distance: <u>65</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>40.455647</u> As Drilled Longitude: <u>-104.356178</u>	

GPS Data:
Date of Measurement: 08/26/2014 PDOP Reading: 1.4 GPS Instrument Operator's Name: Toa Sagapolutele

** If directional footage at Top of Prod. Zone Dist.: 1915 feet. Direction: FSL Dist.: 650 feet. Direction: FEL
Sec: 30 Twp: 6N Rng: 62W

** If directional footage at Bottom Hole Dist.: 1980 feet. Direction: FSL Dist.: 385 feet. Direction: FEL
Sec: 25 Twp: 6N Rng: 63W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 03/25/2014 Date TD: 03/31/2014 Date Casing Set or D&A: 04/01/2014
Rig Release Date: 04/02/2014 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 12099 TVD** 6602 Plug Back Total Depth MD 12099 TVD** 6602

Elevations GR 4757 KB 4787 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL/Mud/Gamma

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	0	130	65	0	130	VISU
SURF	13+3/4	9+5/8	36	0	635	357	0	635	VISU
1ST	8+3/4	7	26	0	6,913	540	1,000	6,913	CBL
1ST LINER	6+1/8	4+1/2	11.60	6765	12,084				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	1,077				
PARKMAN	3,519				
SHANNON	4,807				
SUSSEX	6,267				
NIOBRARA	6,459				

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts

Title: Regulatory Analyst

Date: _____

Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400764978	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400764910	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400764916	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400764960	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400764963	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400764969	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400764977	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400766471	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400766475	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)