

Company: Ominex Petroleum Inc

Well: Denney State 5-36-7-45

Field: Holyoke South

County: Phillips State: Colorado

Platform Express
Array Induction
with Linear Correlation

County: Phillips
Field: Holyoke South
Location: SWNW Sec. 36, T7N, R45W
Well: Denney State 5-36-7-45
Company: Ominex Petroleum Inc

Location:		Elev.:	
SWNW Sec. 36, T7N, R45W		K.B. 3783.00 ft	
SHL: 2502' FNL & 513" FWL		G.L. 3777.00 ft	
Lat/Long: 40.535140/-102.338550		D.F. 3782.00 ft	
Permanent Datum:		Ground Level	Elev.: 3777.00 f
Log Measured From:		Kelly Bushing	6.00 ft above Perm.Datum
Drilling Measured From:		Kelly Bushing	
API Serial No.	Section:	Township:	Range:
05-095-06279-0000	36	7N	45W

Logging Date	06-Dec-2014			
Run Number	Run 1			
Depth Driller	2761.00 ft			
Schlumberger Depth	2764.00 ft			
Bottom Log Interval	2764.00 ft			
Top Log Interval	498.00 ft			
Casing Driller Size @ Depth	7 in @ 495.00 ft			
Casing Schlumberger	495 ft			
Bit Size	6.25 in			
Type Fluid In Hole	Water			
MUD	Density	Viscosity	8.9 lbm/gal	29 s
	Fluid Loss	PH	4 cm3	8
	Source of Sample			
RM @ Meas Temp	0.2 ohm.m @ 93.2 degF			
RMF @ Meas Temp	0.15 ohm.m @ 75 degF			
RMC @ Meas Temp	0.25 ohm.m @ 75 degF			
Source RMF	RMC	Calculated	Calculated	
RM @ BHT	RMF @ BHT	0.17 @ 112.19	0.1 @ 112.19	
Max Recorded Temperatures				
Circulation Stopped		Time		
Logger on Bottom		Time		
Unit Number	Location:	2135	06-Dec-2014	13:35:00
Recorded By	Keri Ondrus			
Witnessed By	Paul Dekaye			

Disclaimer

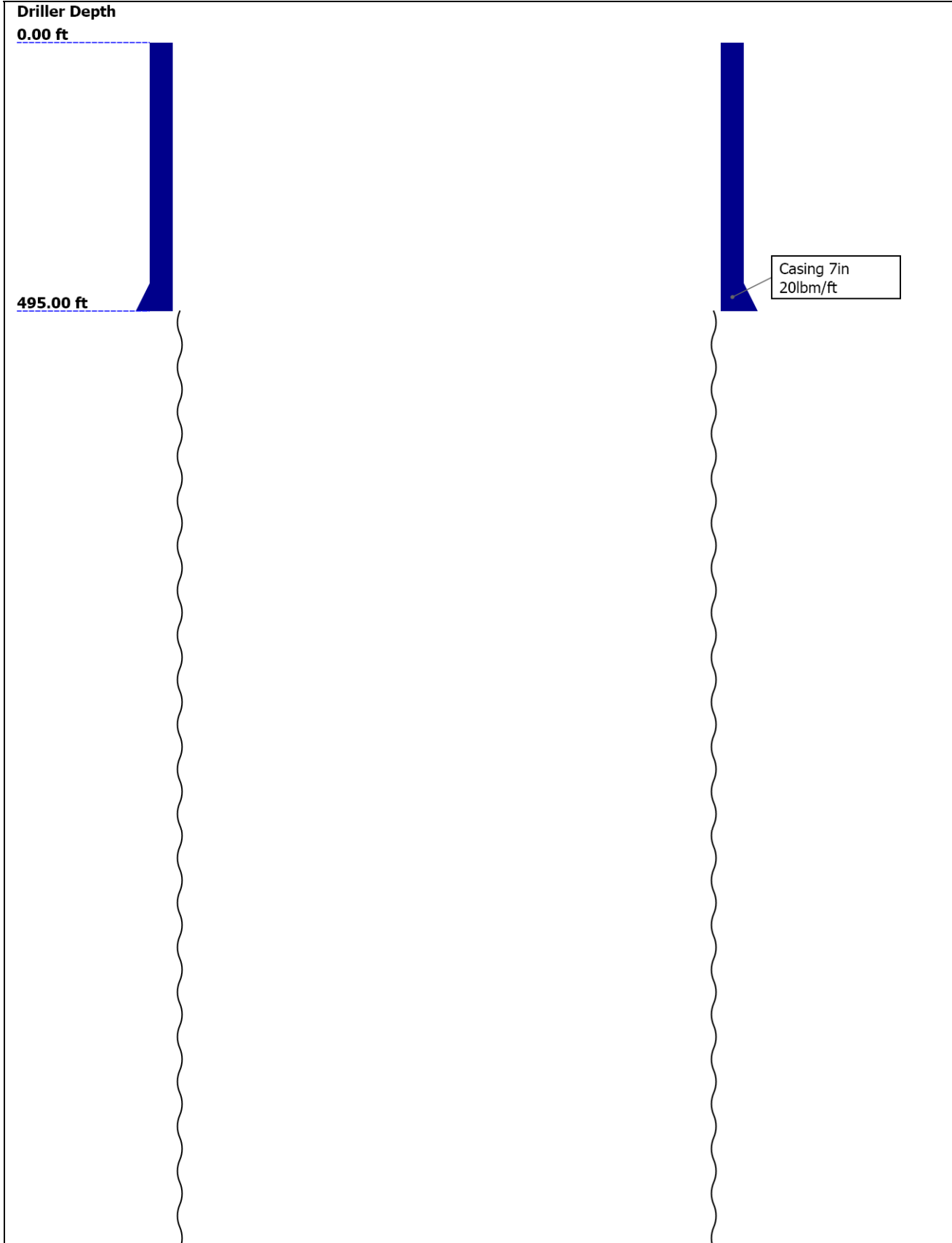
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Well Sketch





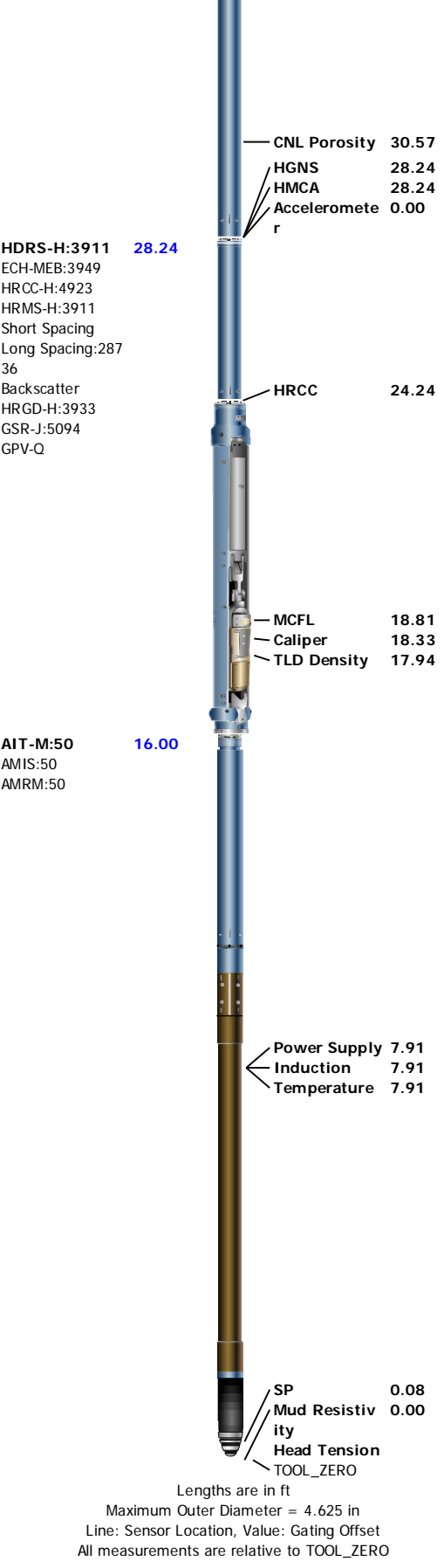
Borehole Size/Casing/Tubing Record	
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Bit						
Bit Size (in)	6.25					
Top Driller (ft)	495					
Top Logger (ft)	498					
Bottom Driller (ft)	2761					
Bottom Logger (ft)	2764					
Casing						
Size (in)	7					
Weight (lbm/ft)	20					
Inner Diameter (in)	6.456					
Grade	J55					
Top Driller (ft)	0					
Top Logger (ft)	0					
Bottom Driller (ft)	495					
Bottom Logger (ft)	495					

Operational Run Summary	
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Parameter (unit)	Run 1					
Date Log Started	06-Dec-2014					
Time Log Started	12:38:48					
Date Log Finished	06-Dec-2014					
Time Log Finished	14:18:42					
Top Log Interval (ft)	498.00					
Bottom Log Interval (ft)	2764.00					
Total Depth (ft)	2764.00					
Max Hole Deviation (deg)	1.28					
Azimuth of Max Deviation (deg)	176.64					
Bit Size (in)	6.250					
Logging Unit Number	2135					
Logging Unit Location	Fort Morgan, CO					
Recorded By	Keri Ondrus					
Witnessed By	Paul Dekaye					
Service Order Number	BX19-00199					

Service Order Number	DX15-00155					
Borehole Fluids						
Parameter(unit)	Run 1					
Fluid Type	Water					
Max Recorded Temperatures (degF)	NaN					
Source of Sample	Flowline					
Salinity (ppm)	0					
Density (lbm/gal)	8.9					
Funnel Viscosity (s)	29					
Fluid Loss (cm3)	4					
PH	8					
Date/Time Circulation Stopped	NaN					
Date Logger on Bottom	06-Dec-2014					
Time Logger on Bottom	13:35:00					
Source RMF	Calculated					
RMC	Calculated					
RM @ Meas Temp (ohm.m@degF)	0.2 @ 93.2					
RMF @ Meas Temp (ohm.m@degF)	0.15 @ 75					
RMC @ Meas Temp (ohm.m@degF)	0.25 @ 75					
RM @ BHT (ohm.m@degF)	0.17 @ 112.19					
RMF @ BHT (ohm.m@degF)	0.1 @ 112.19					
RMC @ BHT (ohm.m@degF)	0.17 @ 112.19					
Total Solid (%)	4.3					
High Gravity Solids (%)						
Remarks and Equipment Summary						
Run 1: Toolstring			Run 1: Remarks			
<div> <div> <div>Equip name</div> <div>Length</div> <div>MP name</div> <div>Offset</div> </div> <div> <div>LEH-QT:2552</div> <div>51.57</div> <div></div> <div></div> </div> <div>LEH-QT:2552</div> </div> <div> <div> <div>DTC-H:10530</div> <div>48.65</div> <div></div> <div></div> </div> <div> <div>ECH-KC:9469</div> <div></div> <div>CTEM</div> <div>47.75</div> </div> <div> <div>DTC-H:10530</div> <div></div> <div>HV</div> <div>0.00</div> </div> </div> <div> <div> <div>Adaptor_Head</div> <div>45.65</div> <div></div> <div></div> </div> <div> <div></div> <div></div> <div>ToolStatus</div> <div>45.65</div> </div> <div> <div></div> <div></div> <div>TelStatus</div> <div>45.65</div> </div> </div> <div> <div> <div>GPIT-F:770</div> <div>41.65</div> <div></div> <div></div> </div> <div> <div>GPIH-B</div> <div></div> <div></div> <div></div> </div> <div> <div>GPIC-F:770</div> <div></div> <div>GPIT-F Inclination</div> <div>40.23</div> </div> <div> <div>DHRU-F:799</div> <div></div> <div>ometer</div> <div></div> </div> </div> <div> <div> <div>HGNS-H:4810</div> <div>37.65</div> <div></div> <div></div> </div> <div> <div>HGNH:3912</div> <div></div> <div></div> <div></div> </div> <div> <div>NSR-F:5215</div> <div></div> <div></div> <div></div> </div> <div> <div>NPV-N</div> <div></div> <div></div> <div></div> </div> <div> <div>HMCA-H</div> <div></div> <div></div> <div></div> </div> <div> <div>HAC CZ-H:5955</div> <div></div> <div></div> <div></div> </div> <div> <div>HGNS-H:4810</div> <div></div> <div></div> <div></div> </div> <div> <div></div> <div></div> <div>GPIT</div> <div>0.00</div> </div> <div> <div></div> <div></div> <div>Temperature</div> <div>37.62</div> </div> <div> <div></div> <div></div> <div>GR</div> <div>36.91</div> </div> </div>						



Depth Summary

Run 1			
Depth Measuring Device			
Type	IDW-JA		
Serial Number	6433		
Calibration Date	23-Sep-2014		
Calibrator Serial Number			
Calibration Cable Type	7.46P XS		

Calibration Cable Type	-40P XS		
Wheel Correction 1	-3		
Wheel Correction 2	-2		

Tension Device			
Type	CMTD-B/A		
Serial Number	1919		
Calibration Date	07-Nov-2014		
Calibrator Serial Number	441345A		
Number of Calibration Points	10		
Calibration Root Mean Square Error	13		
Calibration Peak Error	24		

Logging Cable			
Type	7-46P-XS		
Serial Number	U713066		
Length	17500.00 ft		
Conveyance Type	Wireline		
Rig Type	Land		

Run 1:Depth Control Parameters		Depth Control Remarks	
Log Sequence	First Log In the Well		
Rig Up Length At Surface			
Rig Up Length At Bottom			
Rig Up Length Correction			
Stretch Correction			
Tool Zero Check At Surface			

Run 1

Induction Repeat Analysis

Integration Summary				
Output Channel(s)	Output Description	Input Parameter	Output Value	Unit
ICV	Integrated Cement Volume	GCSE_UP_PASS, FCD	246.98	ft3
IHV	Integrated Hole Volume	GCSE_UP_PASS	498.84	ft3

Software Version	
Acquisition System	Version
MaxWell	4.0.9163.3000
Application Patch	Patch-SP-10767_18214-4.0.9163.3001 Patch-Hotfix_Task_Tree_GDI_SP2-20806-4.0.9434.3002

Computation	Description	Version	
Borehole	Borehole Ensemble provides common Borehole Parameters and Channels	4.0.9433.3000	
Tool Elements	Description	Software Version	Firmware Version
HRCC-H	HILT High-Resolution Control Cartridge, 150 degC	4.0.9575.3000	2.0
HGNS-H	HILT Gamma-Ray and Neutron Sonde, 150 degC	4.0.9575.3000	2.0
AMIS	Array Induction Sonde - M	4.0.9427.3000	1

Pass Summary									
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
Run 1	Main[5]:Up	Up	407.01 ft	2775.70 ft	06-Dec-2014 1:33:17 PM	06-Dec-2014 2:14:30 PM	ON	0.00 ft	Yes

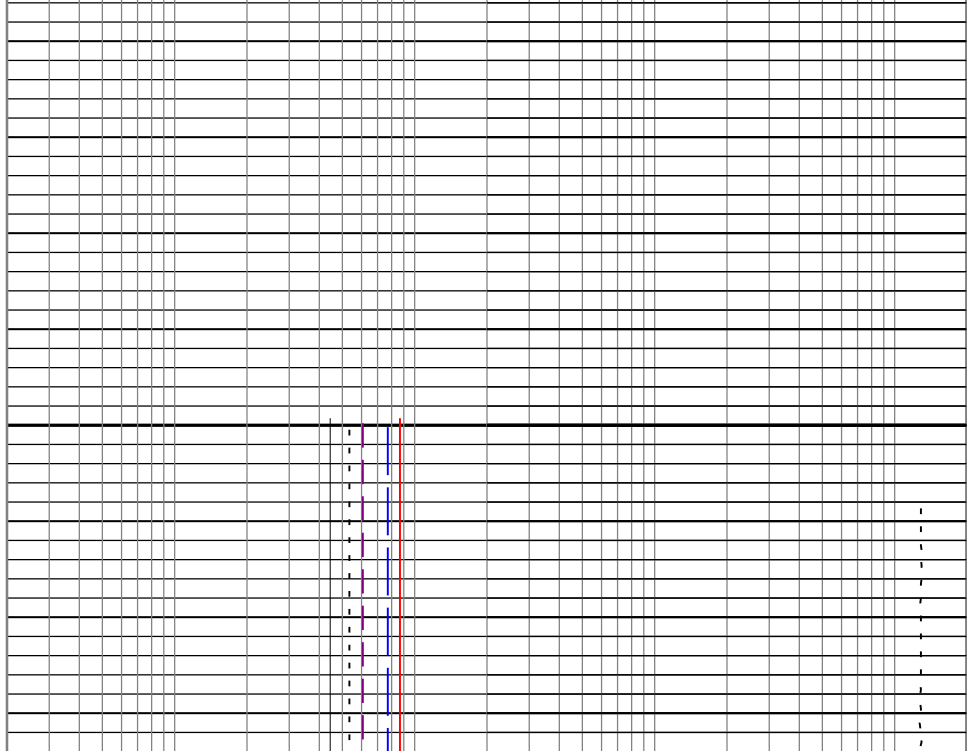
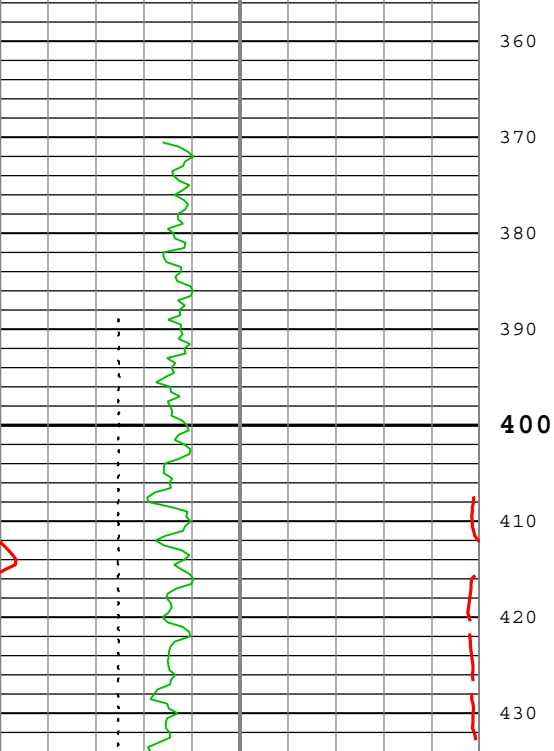
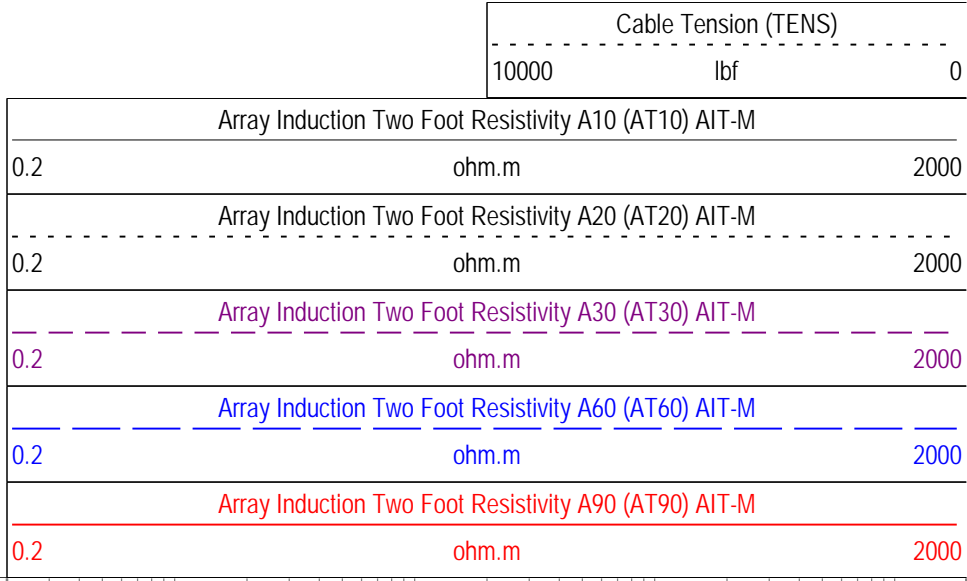
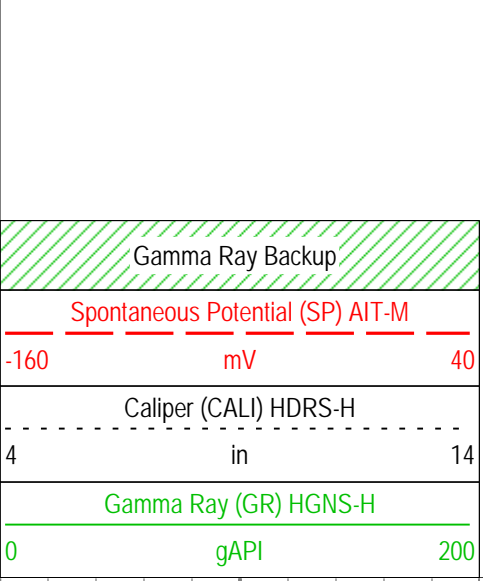
All depths are referenced to toolstring zero

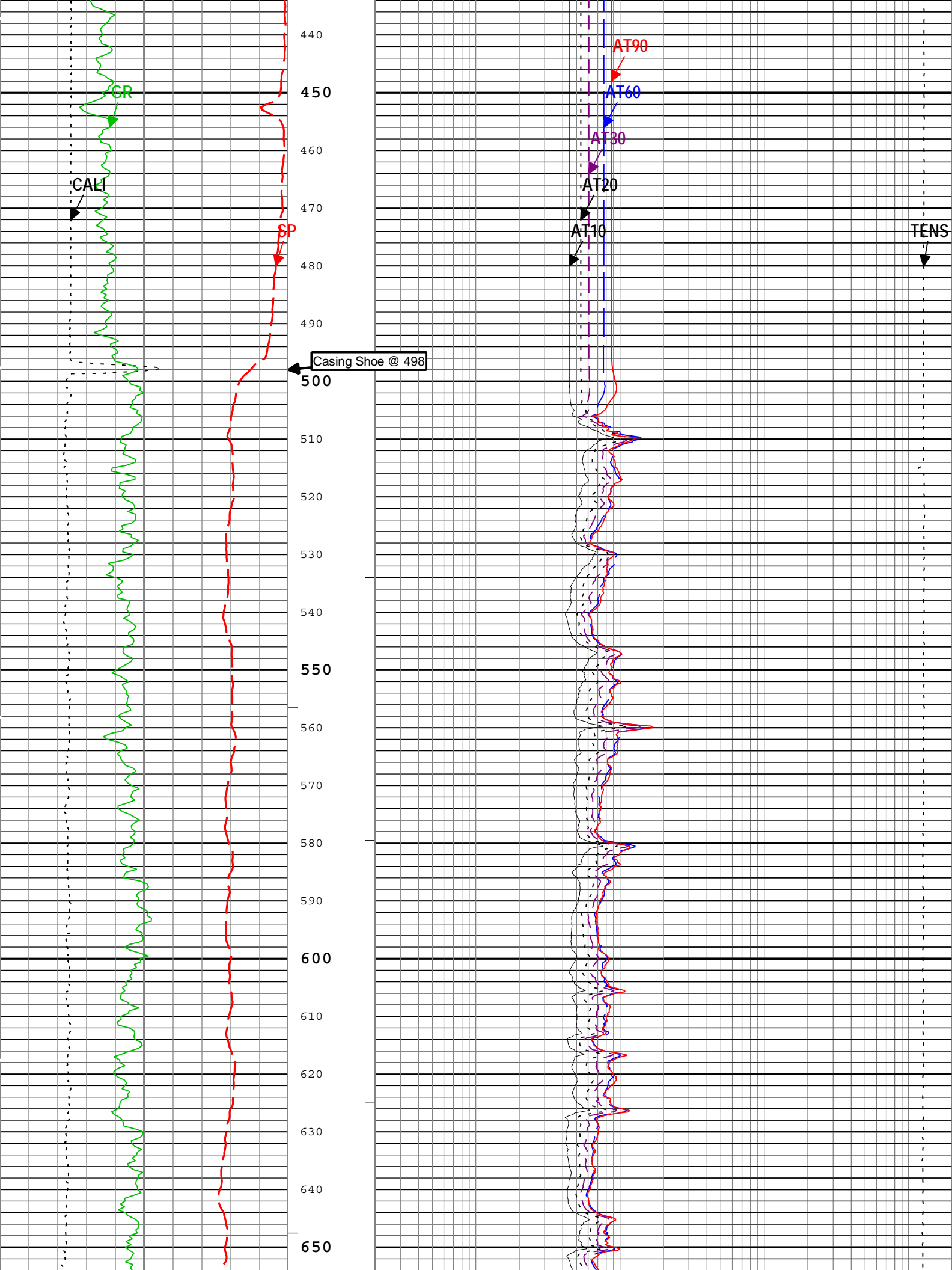
Log	Company:Omimex Petroleum Inc	Well:Denney State 5-36-7-45
		Run 1: Main[5]:Up:S004

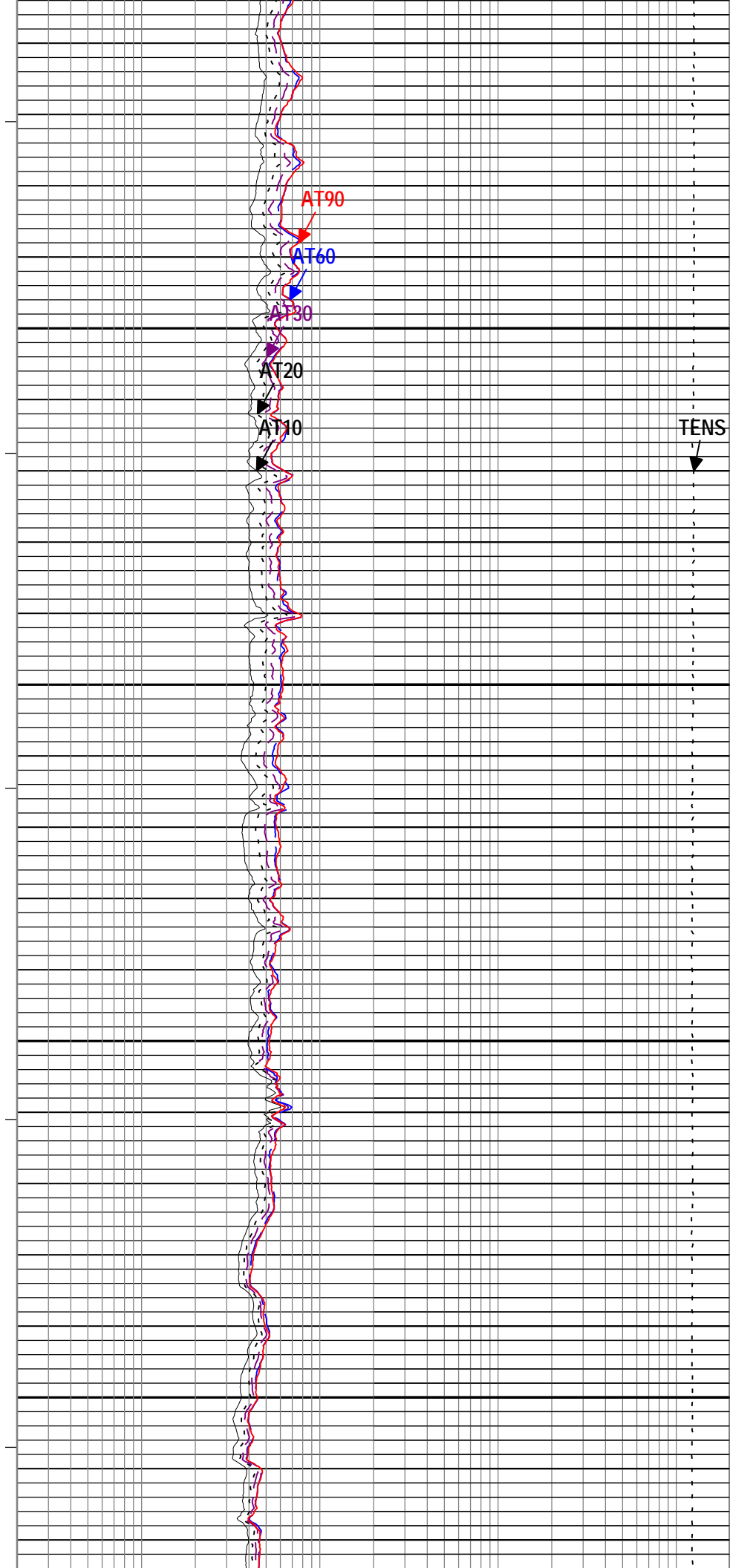
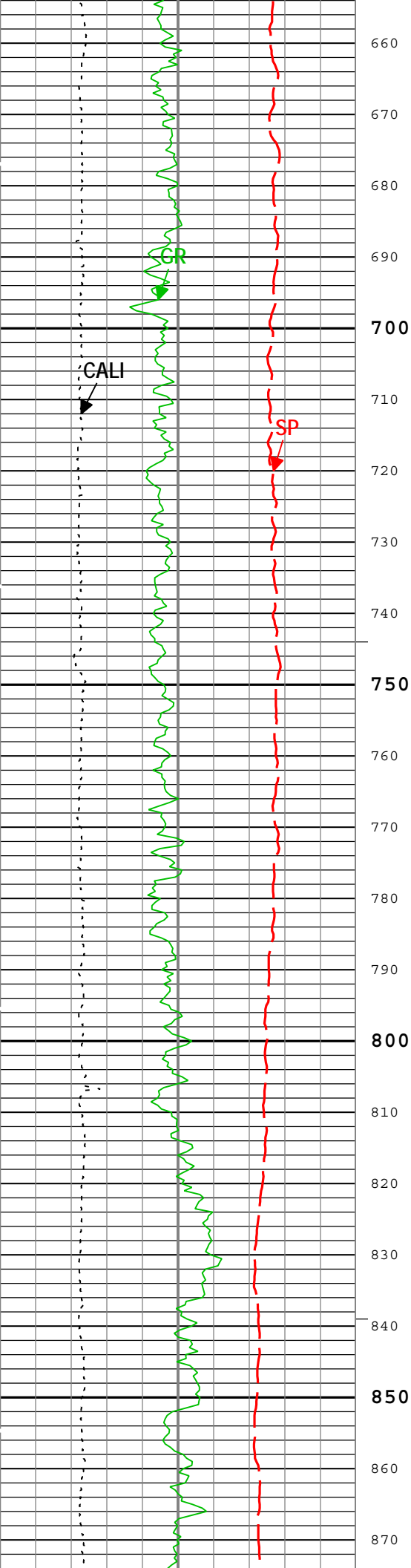
Channel	Source	Sampling
AT10	AIT-M:AMIS:AMIS	3in
AT20	AIT-M:AMIS:AMIS	3in
AT30	AIT-M:AMIS:AMIS	3in
AT60	AIT-M:AMIS:AMIS	3in
AT90	AIT-M:AMIS:AMIS	3in
CALI	HDRS-H:HRCC-H:HRCC-H	1in
GR	HGNS-H:HGNS-H:HGNS-H	6in
ICV	Borehole	6in
IHV	Borehole	6in
SP	AIT-M:AMIS:AMIS	6in
TENS	WLWorkflow	6in
TIME_1900	WLWorkflow	0.1in

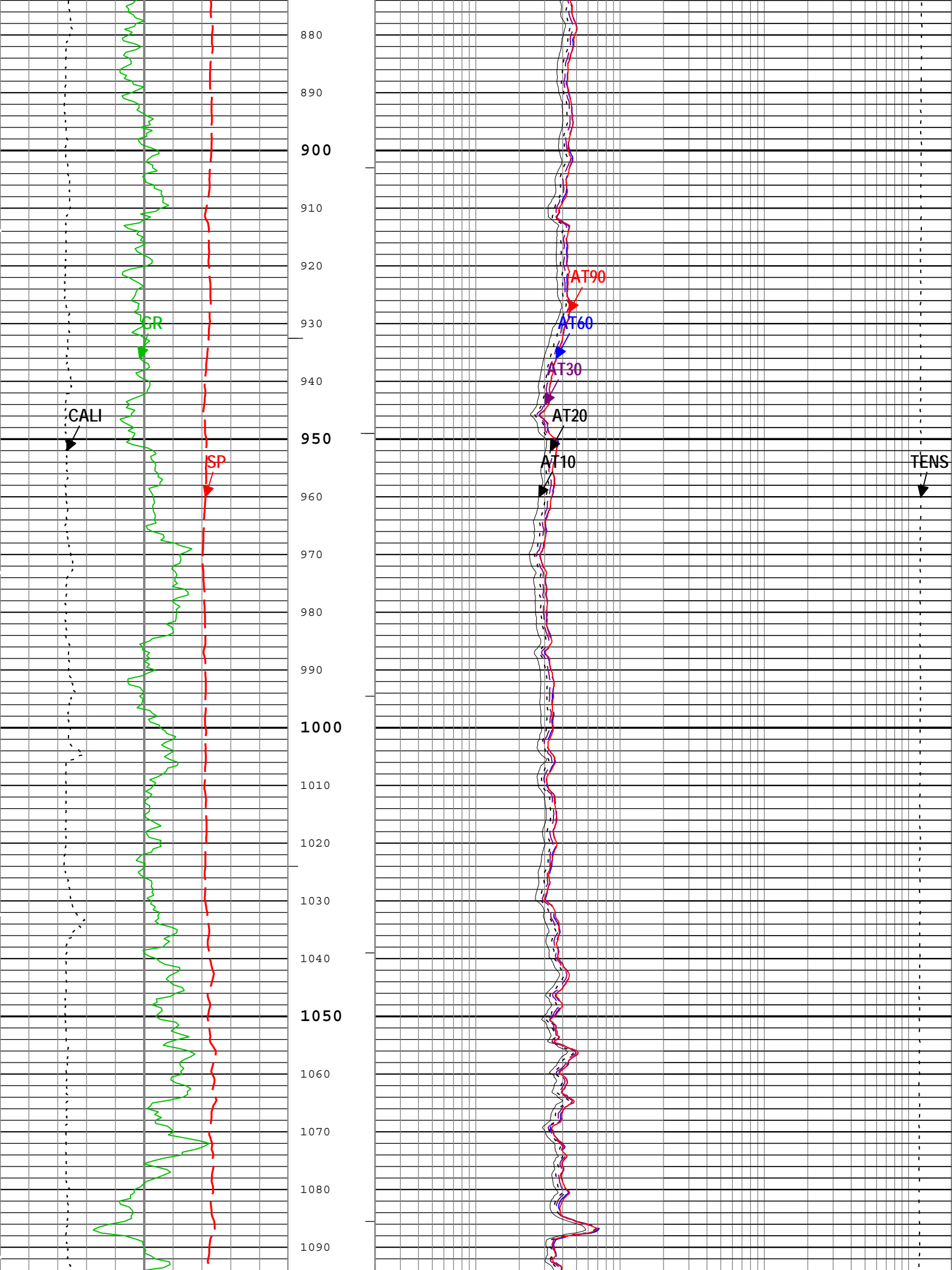
- |IHV - Integrated Hole Volume every 10.00 (ft3)
- |IHV - Integrated Hole Volume every 100.00 (ft3)
- |ICV - Integrated Cement Volume every 10.00 (ft3)
- |ICV - Integrated Cement Volume every 100.00 (ft3)

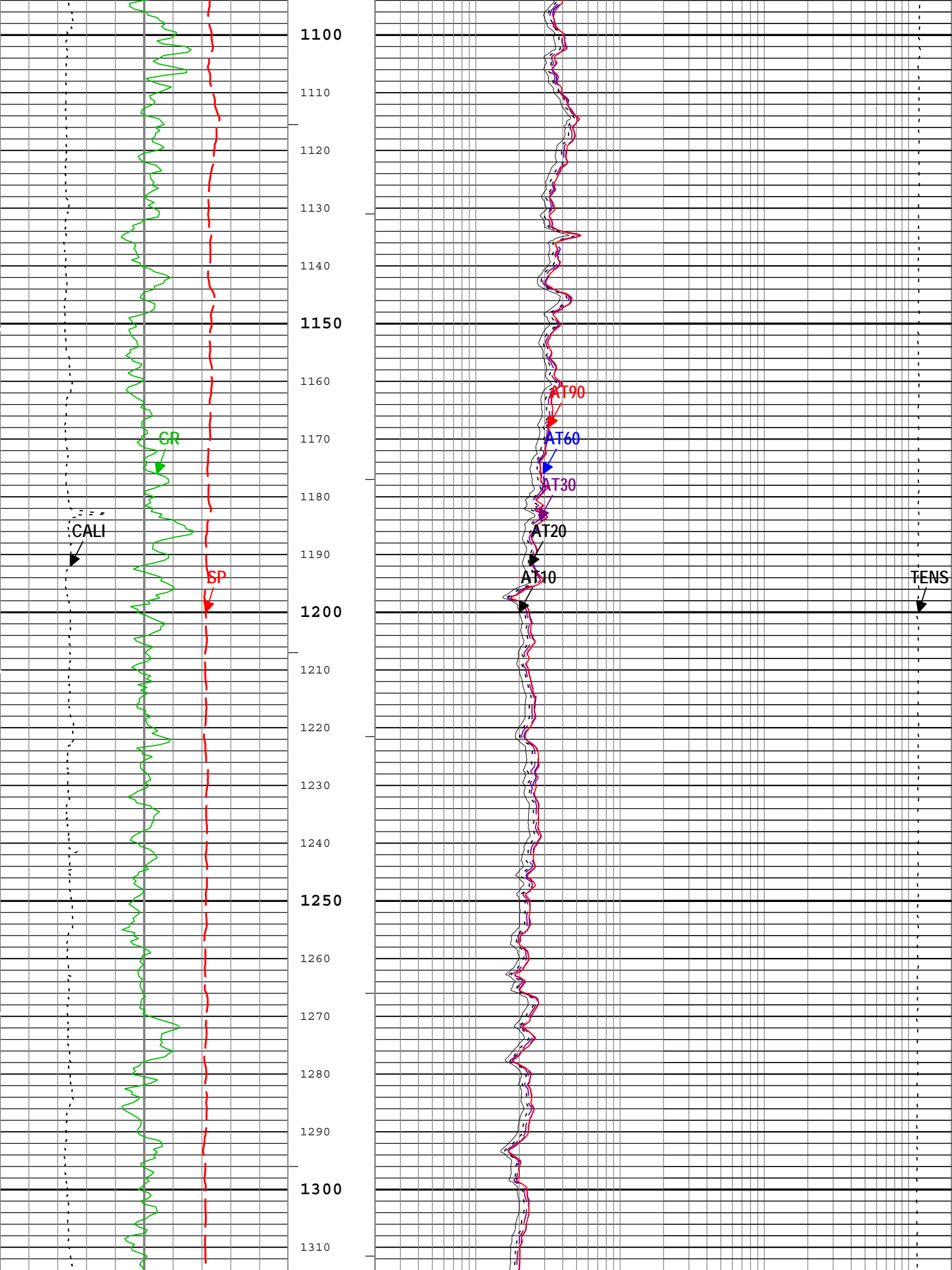
TIME_1900 - Time Marked every 60.00 (s)

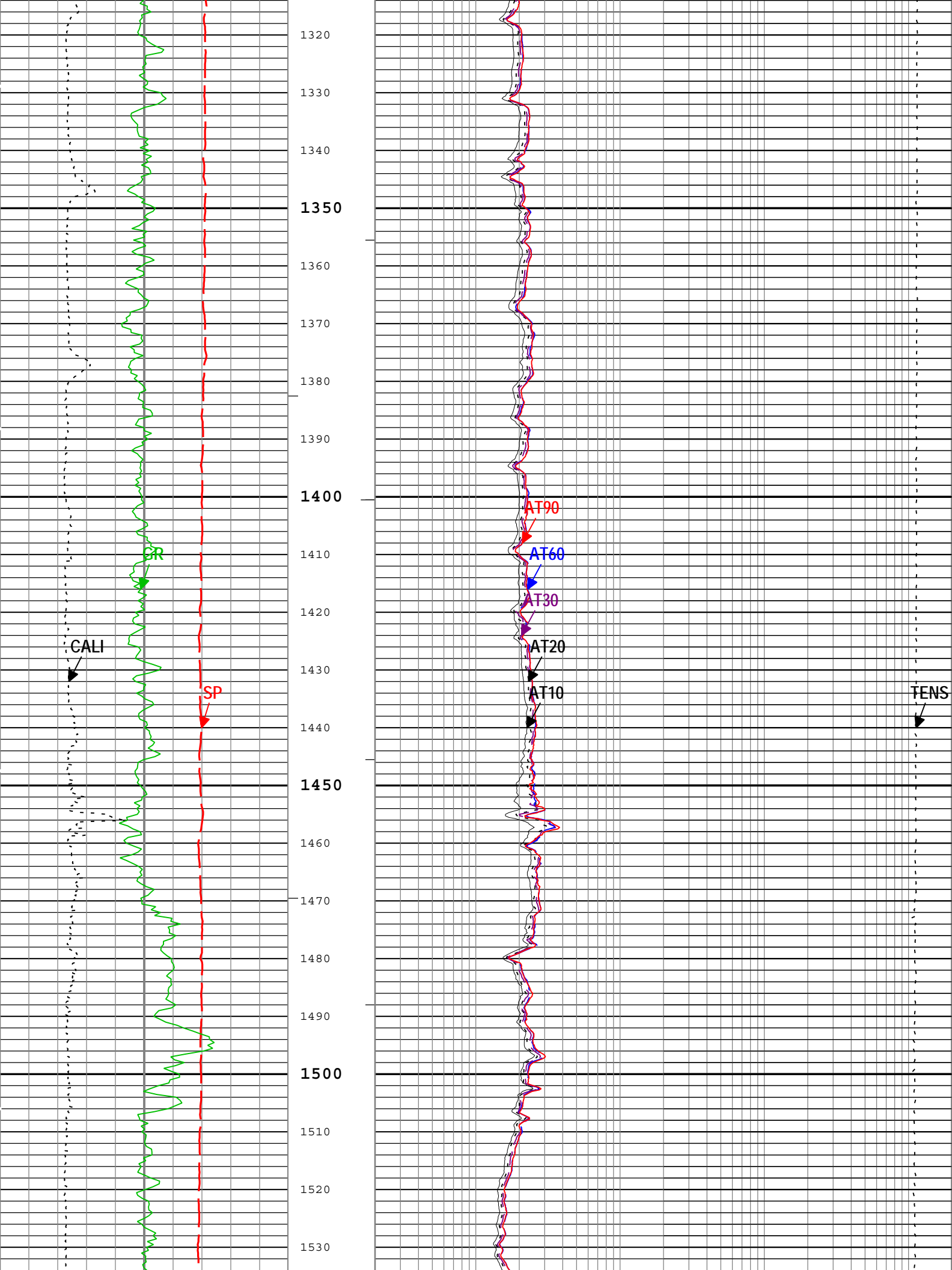


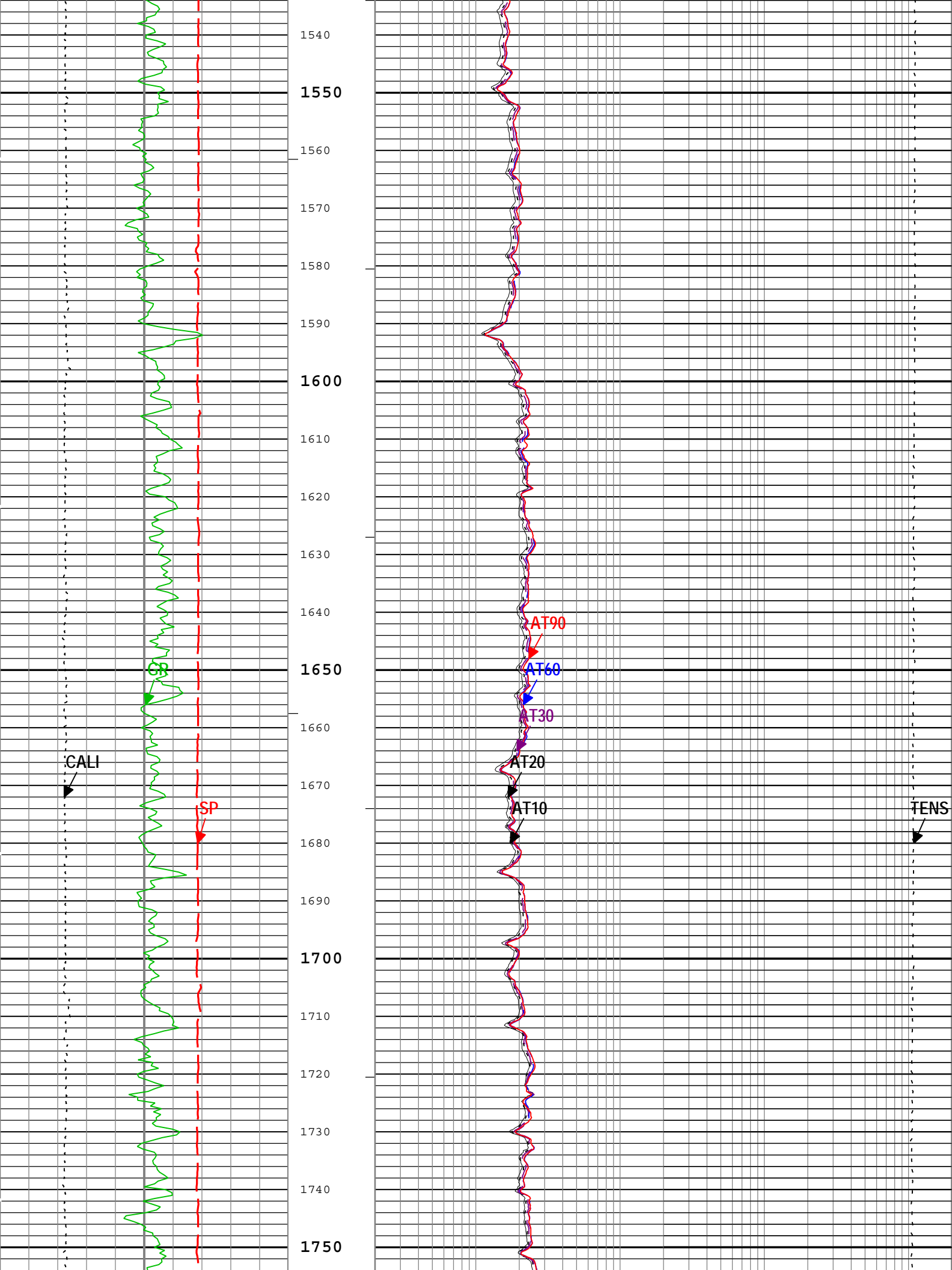


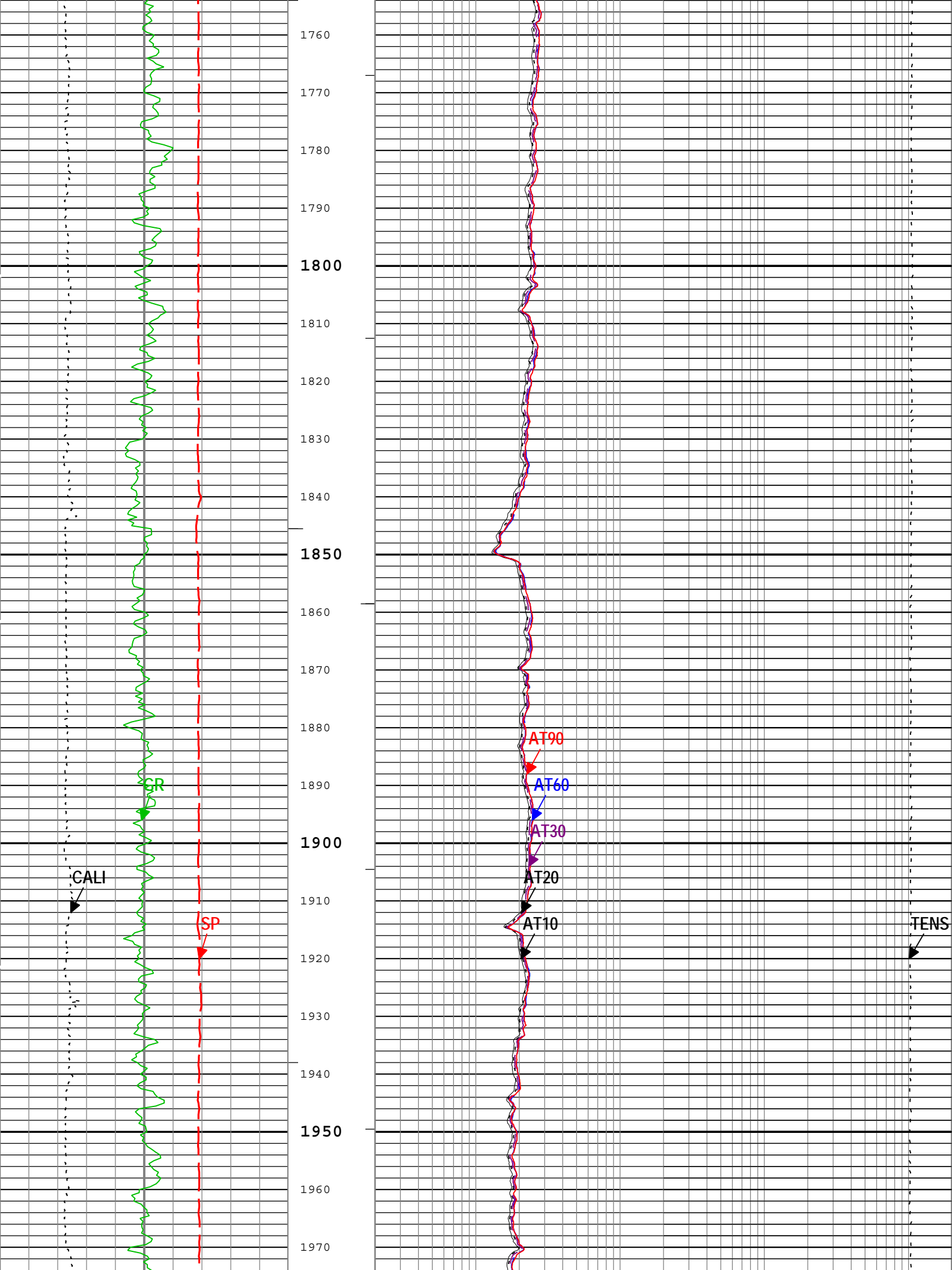


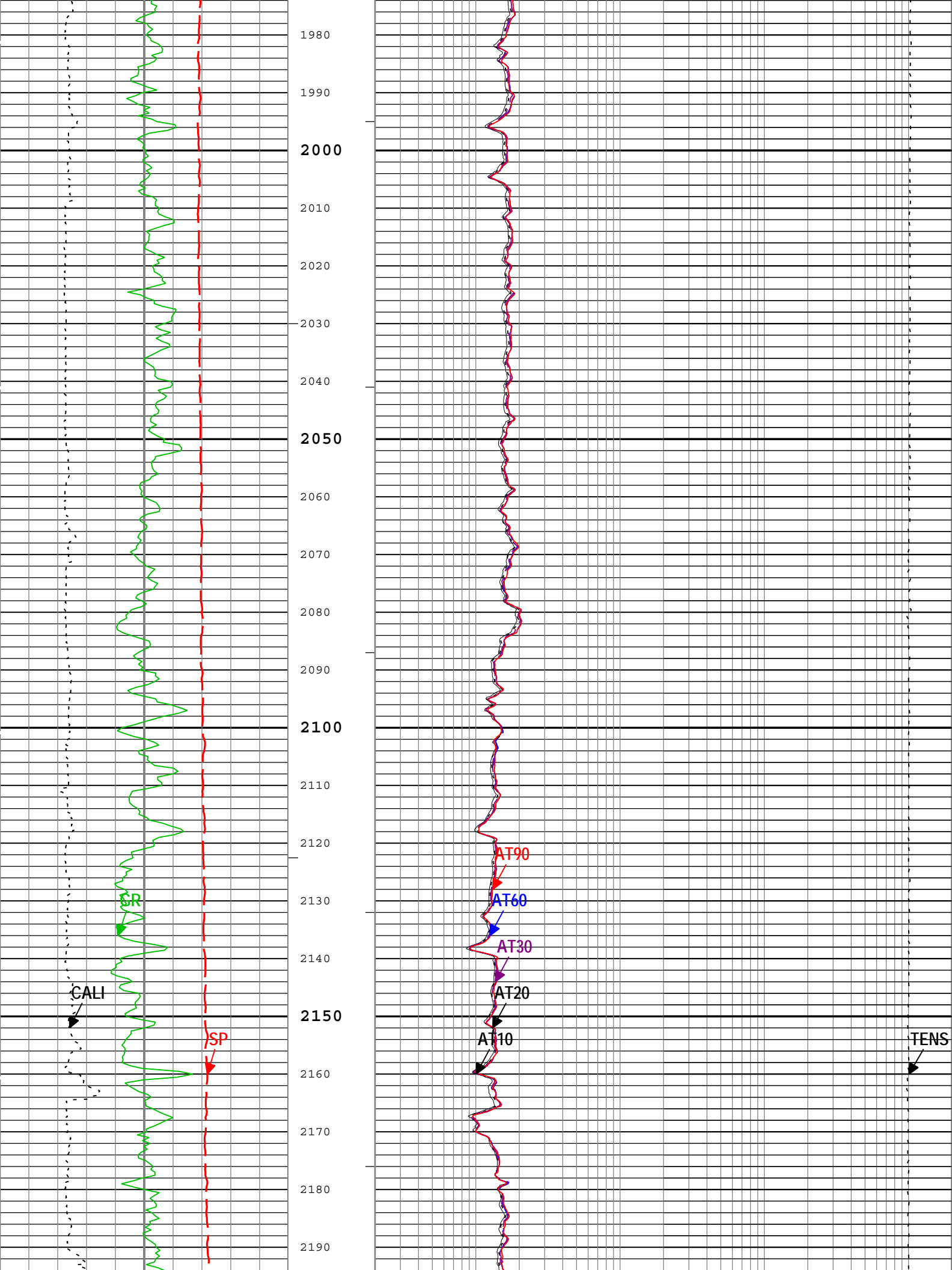


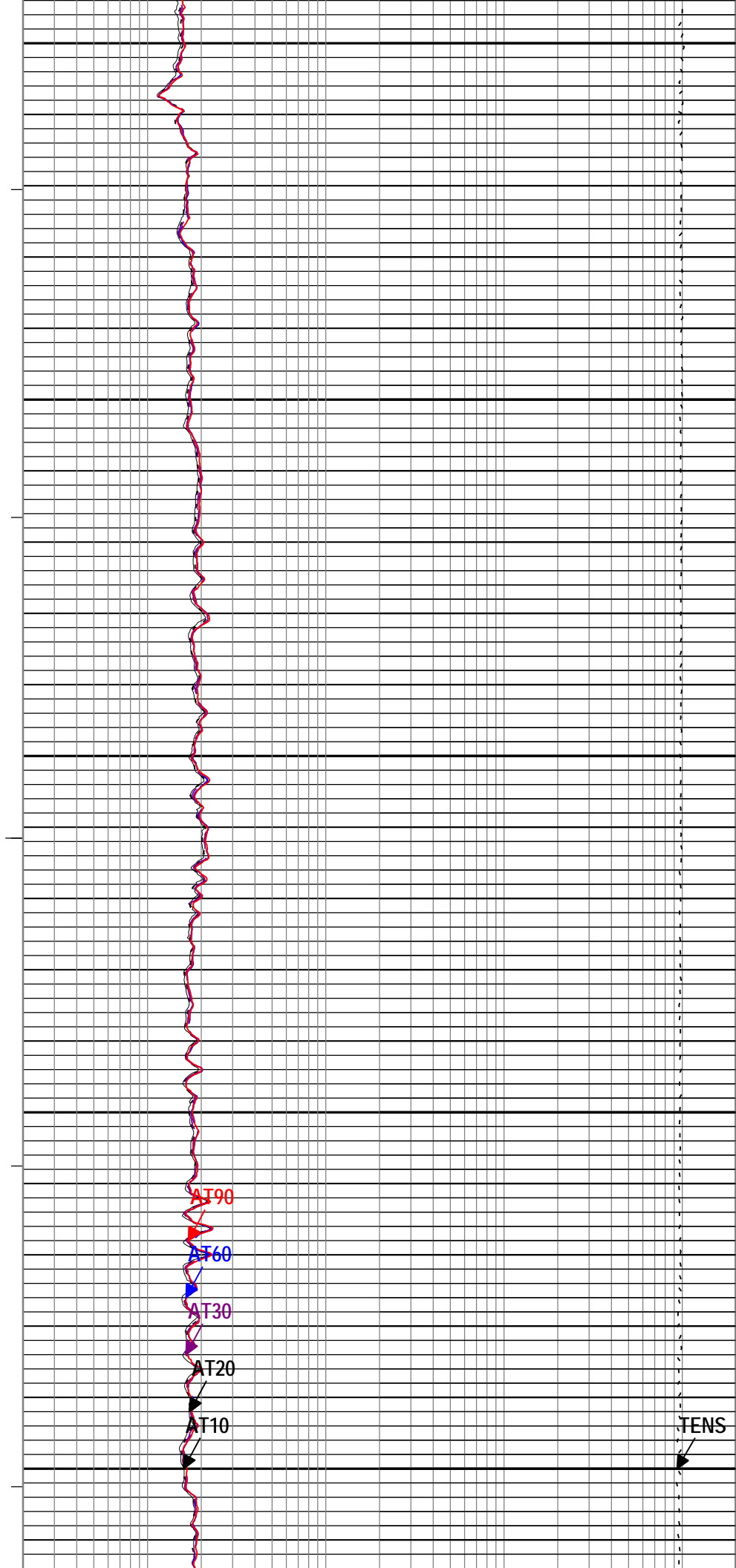
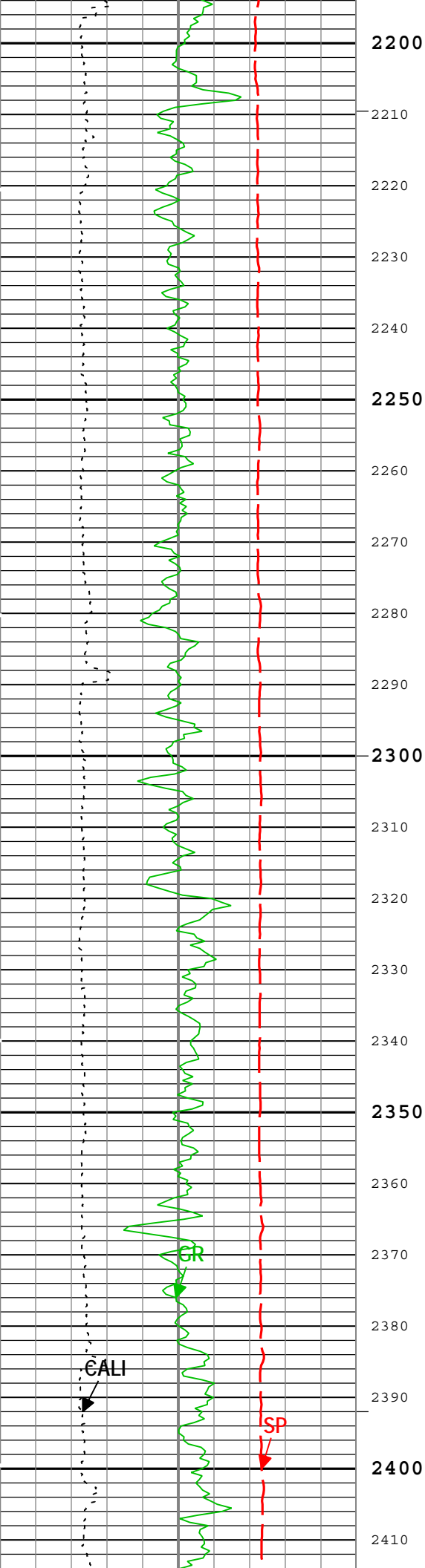


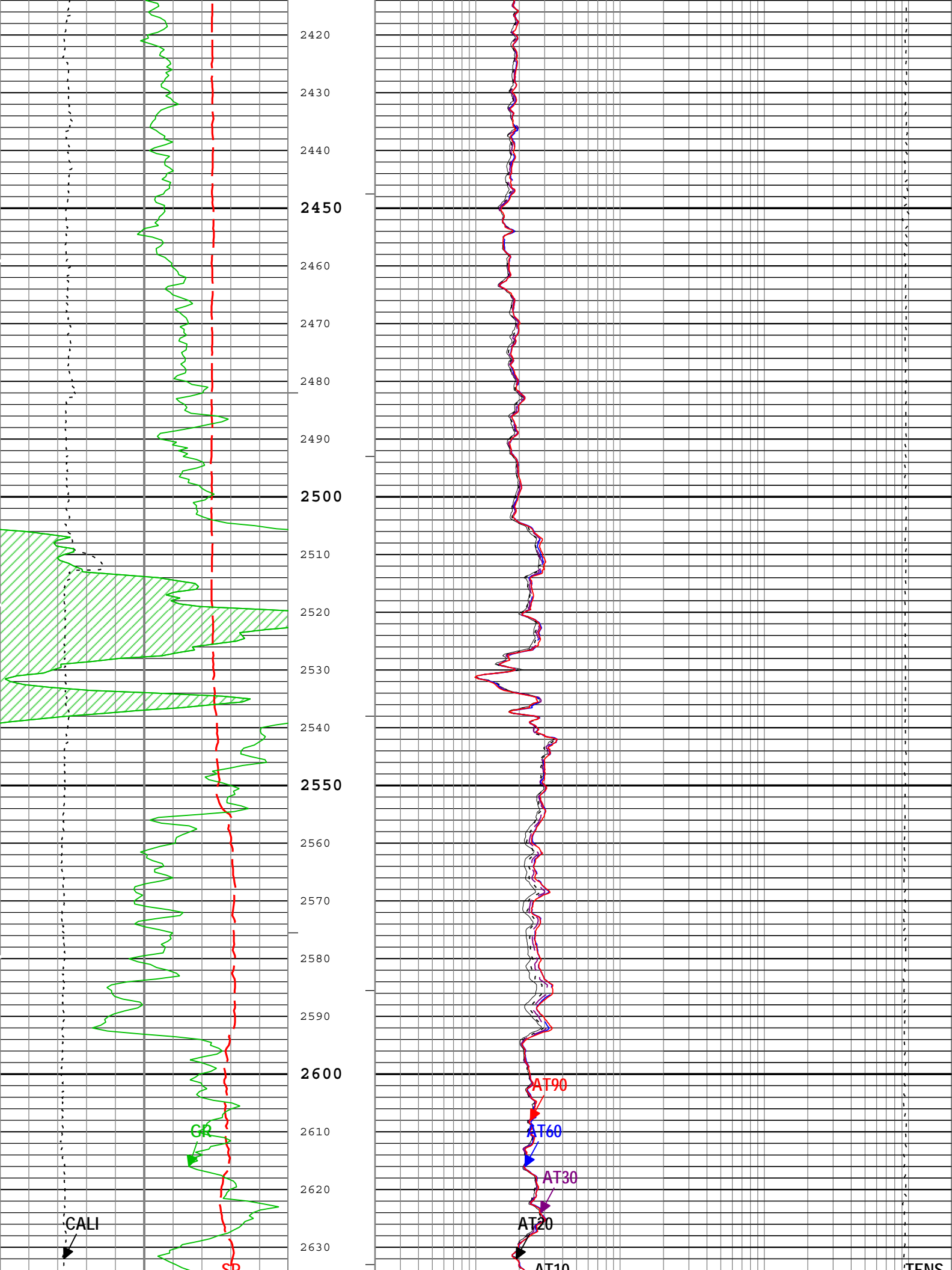


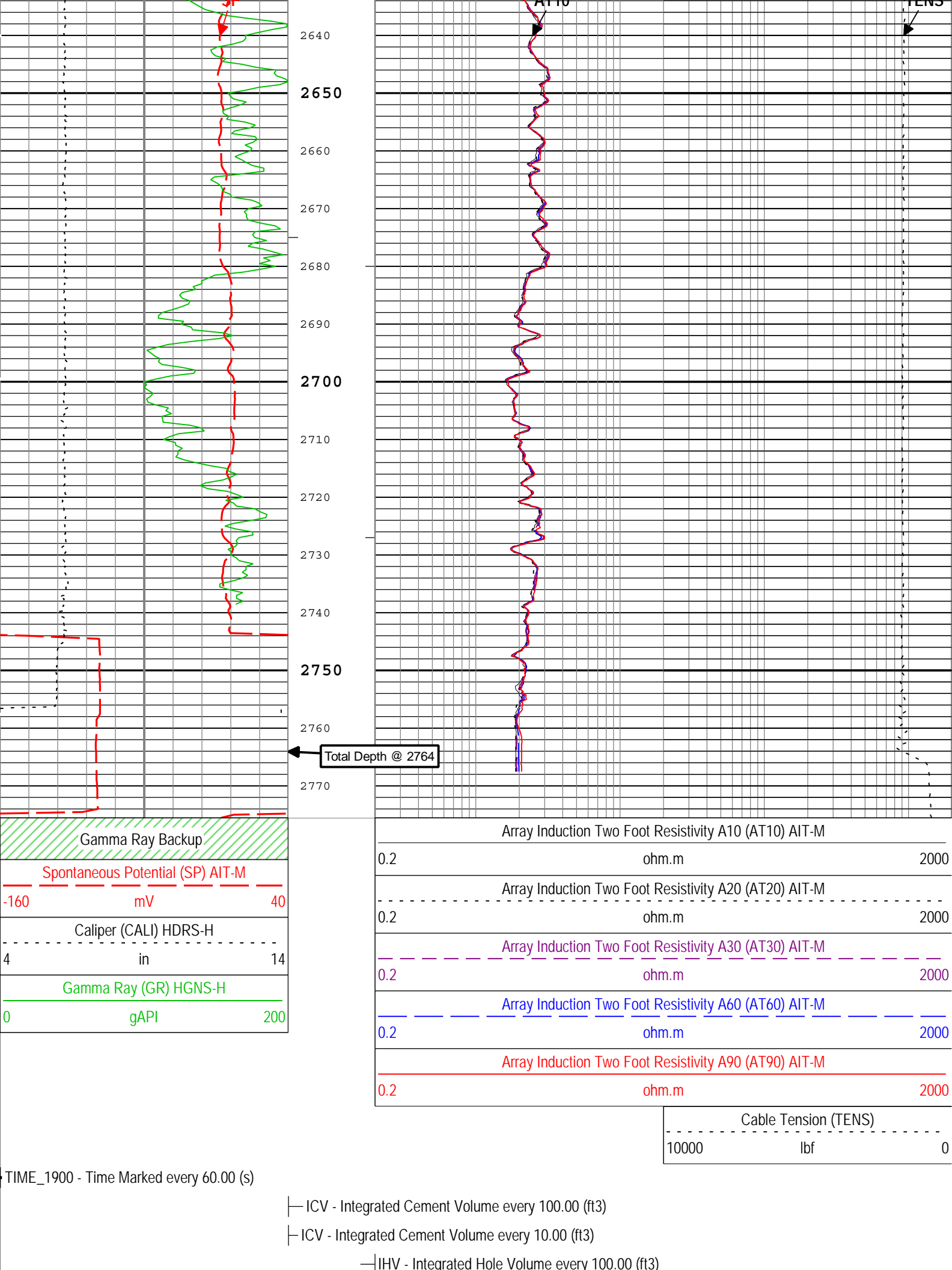




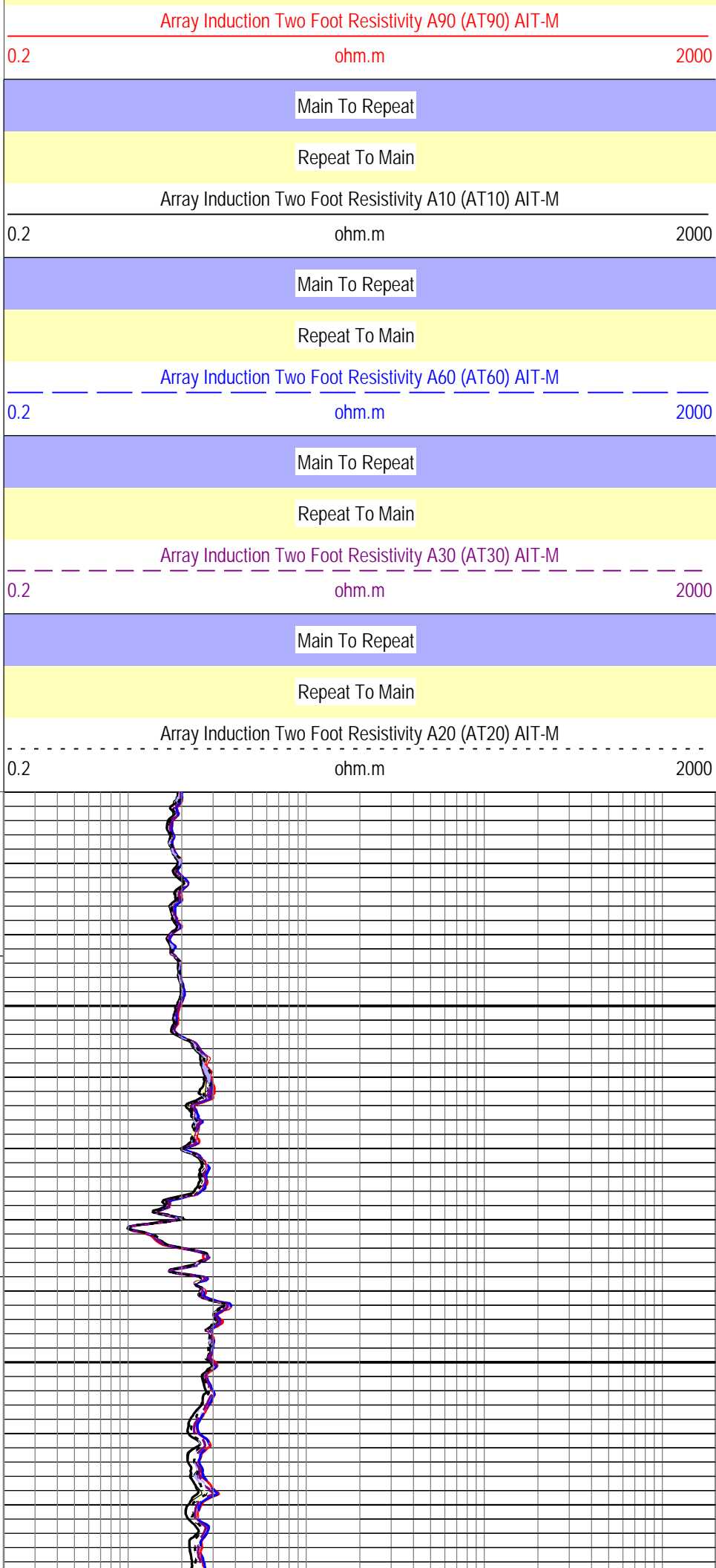
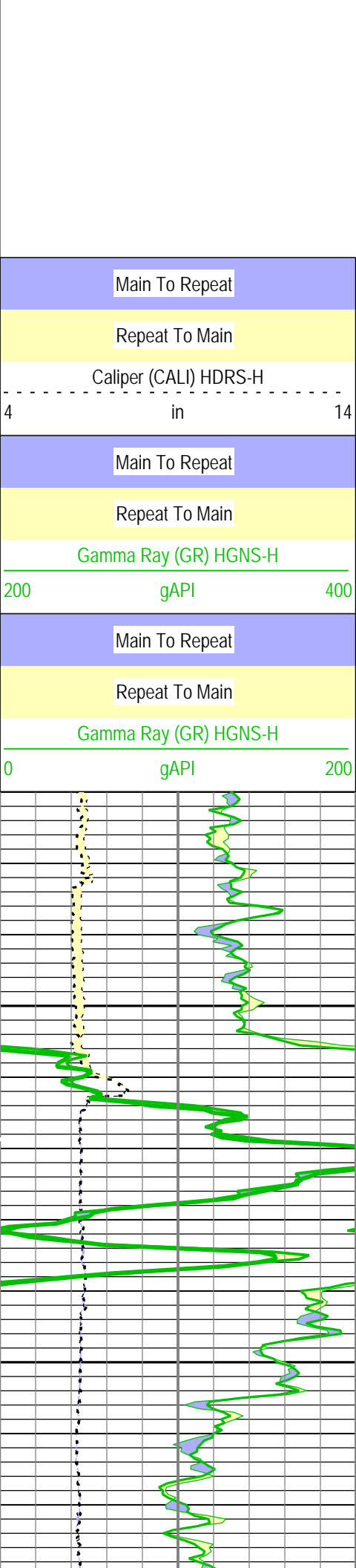


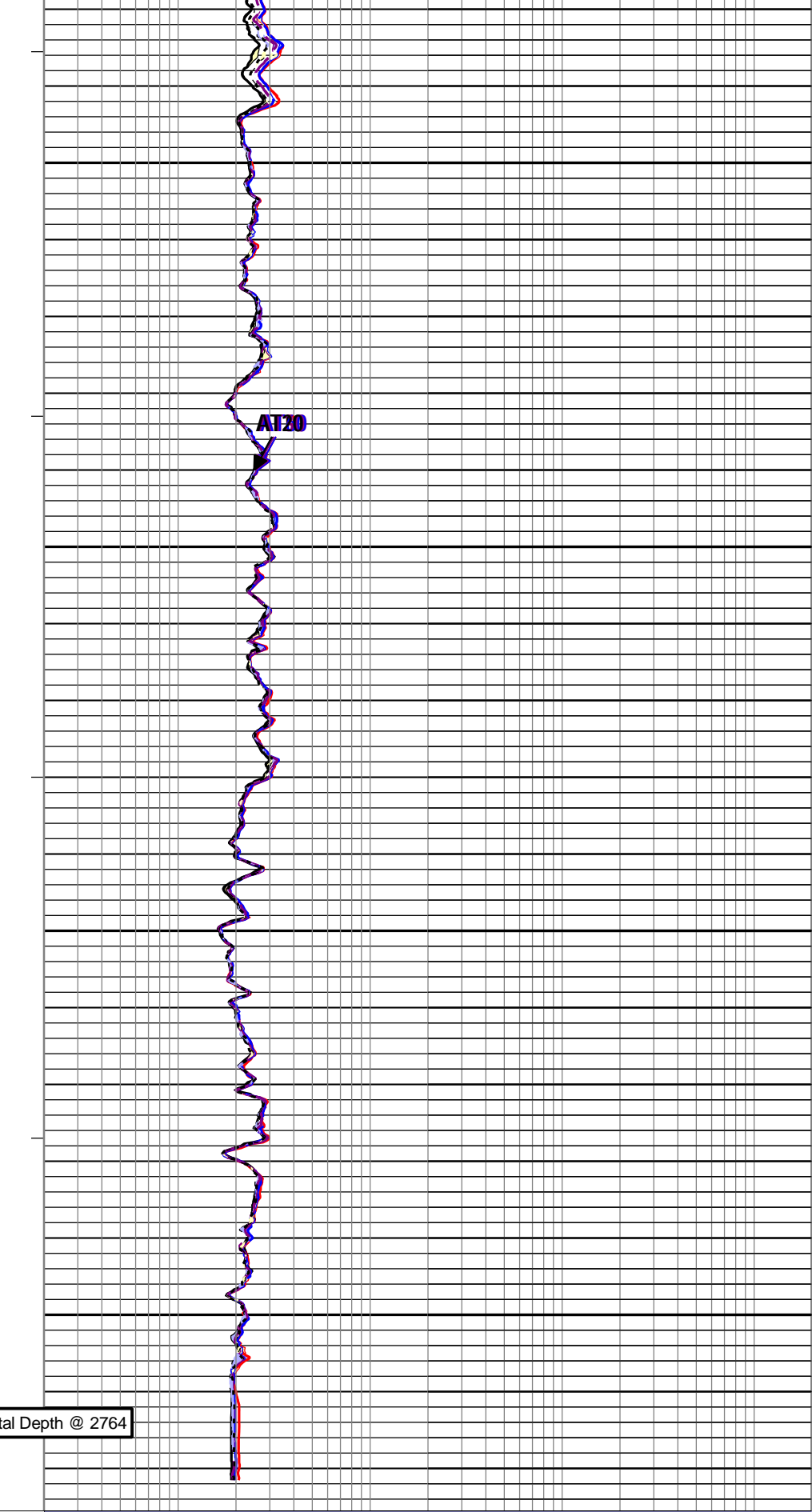
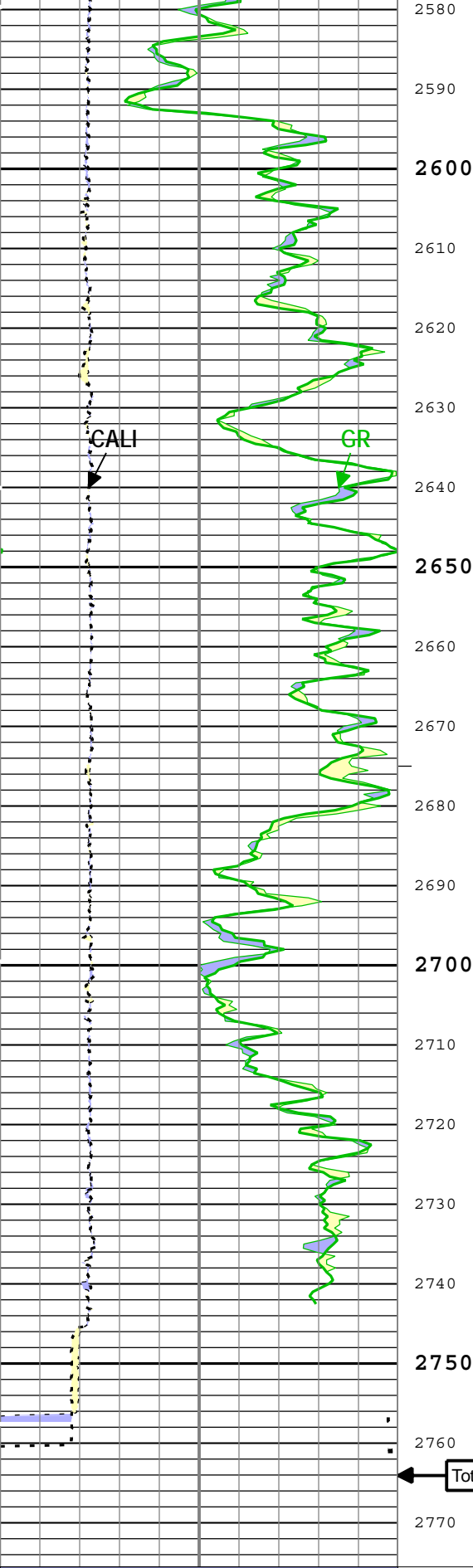






— IHV - Integrated Hole Volume every 10.00 (ft3)									
Description: AIT Basic Log Two Format: Log (EMD 5in Induction) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 06-Dec-2014 14:39:02									
Channel Processing Parameters									
Parameter	Description				Tool		Value		Unit
ABHM	Array Induction Borehole Correction Mode				AIT-M		Compute Standoff		
ACDE	Array Induction Casing Detection Enable				AIT-M		Yes		
ASTA	Array Induction Tool Standoff				AIT-M		1		in
BARI	Barite Mud Presence Flag				Borehole		No		
BHS	Borehole Status (Open or Cased Hole)				Borehole		Open		
BS	Bit Size				WLSESSION		6.25		in
CALI_SHIFT	CALI Supplementary Offset				HDRS-H		-0.02		in
CBLO	Casing Bottom (Logger)				WLSESSION		495		ft
CDEN	Cement Density				HGNS-H		2		g/cm3
CSODDRL	Casing Outer Diameter - Zoned along driller depths				WLSESSION		7		in
DFD	Drilling Fluid Density				Borehole		8.9		lbm/gal
FCD	Future Casing (Outer) Diameter				WLSESSION		4.5		in
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes				Borehole		BS		
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes				Borehole		CALI		
GRSE	Generalized Mud Resistivity Selection, from Measured or Computed Mud Resistivity				Borehole		AMF		
SOCO	Standoff Correction Option				HGNS-H		Yes		
SP_SHIFT	SP Shift				AIT-M		122		mV
SPDR	SP Drift Per Foot				AIT-M		0		mV/ft
Tool Control Parameters									
Parameter	Description				Tool		Value		Unit
MAX_LOG_SPEED	Toolstring Maximum Logging Speed				WLSESSION		3600		ft/h
Run 1									
5" Induction									
Pass Summary									
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
Run 1	Repeat[4]:Up	Up	2470.52 ft	2779.58 ft	06-Dec-2014 1:21:43 PM	06-Dec-2014 1:27:59 PM	ON	0.00 ft	Yes
Run 1	Main[5]:Up	Up	407.01 ft	2775.70 ft	06-Dec-2014 1:33:17 PM	06-Dec-2014 2:14:30 PM	ON	0.00 ft	Yes
All depths are referenced to toolstring zero									
Log					Company:Omimex Petroleum Inc		Well:Denney State 5-36-7-45		
Run 1: Main[5]:Up:S004									
Description: AIT Basic Log Two Format: EMD 5in Induction RA Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 06-Dec-2014 14:39:03									
— IHV - Integrated Hole Volume every 10.00 (ft3)									
— IHV - Integrated Hole Volume every 100.00 (ft3)									
TIME_1900 - Time Marked every 60.00 (s)									
— ICV - Integrated Cement Volume every 10.00 (ft3)									
— ICV - Integrated Cement Volume every 100.00 (ft3)									
							Main To Repeat		
							Repeat To Main		





Main To Repeat		
Repeat To Main		
Gamma Ray (GR) HGNS-H		
200	gAPI	400
Main To Repeat		
Repeat To Main		
Gamma Ray (GR) HGNS-H		
0	gAPI	200

Main To Repeat		
Repeat To Main		
Array Induction Two Foot Resistivity A10 (AT10) AIT-M		
0.2	ohm.m	2000
Main To Repeat		
Repeat To Main		
Array Induction Two Foot Resistivity A60 (AT60) AIT-M		
0.2	ohm.m	2000
Main To Repeat		
Repeat To Main		
Array Induction Two Foot Resistivity A30 (AT30) AIT-M		
0.2	ohm.m	2000
Main To Repeat		
Repeat To Main		
Array Induction Two Foot Resistivity A20 (AT20) AIT-M		
0.2	ohm.m	2000

└─ ICV - Integrated Cement Volume every 100.00 (ft3)

└─ ICV - Integrated Cement Volume every 10.00 (ft3)

TIME_1900 - Time Marked every 60.00 (s)

└─ IHV - Integrated Hole Volume every 100.00 (ft3)

└─ IHV - Integrated Hole Volume every 10.00 (ft3)

Description: AIT Basic Log Two Format: EMD 5in Induction RA Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 06-Dec-2014 14:39:03

Calibration Report							
AIT-M (Array Induction Tool - M) Calibration - Run 1							
Primary Equipment :							
File code for AIT-MA Sonde Tool Element			AMIS		50		
Auxiliary Equipment :							
File code for AIT Bottom Nose Tool Element			AMRM		50		
AIT Sonde Calibration - Test Loop Gain							
Master (EEPROM):		12:18:07 04-Sep-2014 Expired by 3 days					
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Test Loop Gain - 0		Master	1.000	0.950	1.014	1.050	
Test Loop Phase - 0	deg	Master	0	-3.000	0.539	3.000	
Test Loop Gain - 1		Master	1.000	0.950	1.014	1.050	
Test Loop Phase - 1	deg	Master	0	-3.000	0.663	3.000	
Test Loop Gain - 2		Master	1.000	0.950	1.022	1.050	
Test Loop Phase - 2	deg	Master	0	-3.000	0.148	3.000	
Test Loop Gain - 3		Master	1.000	0.950	1.014	1.050	
Test Loop Phase - 3	deg	Master	0	-3.000	0.172	3.000	
Test Loop Gain - 4		Master	1.000	0.950	0.996	1.050	
Test Loop Phase - 4	deg	Master	0	-3.000	0.160	3.000	
Test Loop Gain - 5		Master	1.000	0.950	0.987	1.050	
Test Loop Phase - 5	deg	Master	0	-3.000	-0.133	3.000	
Test Loop Gain - 6		Master	1.000	0.950	0.998	1.050	
Test Loop Phase - 6	deg	Master	0	-3.000	0.192	3.000	

Test Loop Phase - 6	deg	Master	0.000	0.000	0.000	0.000	
Test Loop Gain - 7		Master	1.000	0.950	1.007	1.050	
Test Loop Phase - 7	deg	Master	0	-3.000	-0.097	3.000	

AIT Sonde Calibration - Sonde Error Correction

Master (EEPROM): 12:18:07 04-Sep-2014 Expired by 3 days

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Sonde Error Correction Real - 0	mS/m	Master	----	-231.000	-109.513	119.000	
Sonde Error Correction Quad - 0		Master	----	-2250.000	-462.503	2250.000	
Sonde Error Correction Real - 1	mS/m	Master	----	114.000	159.810	204.000	
Sonde Error Correction Quad - 1		Master	----	-625.000	-127.134	625.000	
Sonde Error Correction Real - 2	mS/m	Master	----	66.000	114.073	156.000	
Sonde Error Correction Quad - 2		Master	----	-350.000	102.792	350.000	
Sonde Error Correction Real - 3	mS/m	Master	----	39.000	68.619	89.000	
Sonde Error Correction Quad - 3		Master	----	-250.000	-156.455	250.000	
Sonde Error Correction Real - 4	mS/m	Master	----	15.000	24.694	35.000	
Sonde Error Correction Quad - 4		Master	----	-63.000	3.677	63.000	
Sonde Error Correction Real - 5	mS/m	Master	----	4.000	15.085	24.000	
Sonde Error Correction Quad - 5		Master	----	-50.000	-26.597	50.000	
Sonde Error Correction Real - 6	mS/m	Master	----	5.000	10.310	15.000	
Sonde Error Correction Quad - 6		Master	----	-30.000	-5.646	30.000	
Sonde Error Correction Real - 7	mS/m	Master	----	-5.000	-1.623	5.000	
Sonde Error Correction Quad - 7		Master	----	-30.000	-4.661	30.000	

AIT Mud Calibration - Mud Calibration Gain

Master (EEPROM): 12:18:07 04-Sep-2014 Expired by 3 days

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Coarse Gain		Master	1.000	0.800	0.831	1.200	
Fine Gain		Master	1.000	0.800	0.833	1.200	

AIT Electronics Check - Thru Calibration Check

Master (EEPROM): 12:18:07 04-Sep-2014 Expired by 3 days Before (Measured): 09:25:02 06-Dec-2014

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Thru Cal Mag - 0	V	Master	----	0.366	0.603	0.854	
		Before	----	0.366	0.575	0.854	
		Before-Master	----	----	-0.028	----	
Thru Cal Phase - 0	deg	Master	----	137.000	-165.073	-103.000	
		Before	----	137.000	-167.855	-103.000	
		Before-Master	----	----	-2.782	----	
Thru Cal Mag - 1	V	Master	----	0.762	1.237	1.778	
		Before	----	0.762	1.177	1.778	
		Before-Master	----	----	-0.060	----	
Thru Cal Phase - 1	deg	Master	----	136.000	-166.020	-104.000	
		Before	----	136.000	-168.953	-104.000	
		Before-Master	----	----	-2.933	----	
Thru Cal Mag - 2	V	Master	----	0.372	0.613	0.868	
		Before	----	0.372	0.584	0.868	
		Before-Master	----	----	-0.029	----	
Thru Cal Phase - 2	deg	Master	----	132.000	-169.506	-108.000	
		Before	----	132.000	-172.595	-108.000	
		Before-Master	----	----	-3.089	----	
Thru Cal Mag - 3	V	Master	----	0.420	0.691	0.980	
		Before	----	0.420	0.660	0.980	
		Before-Master	----	----	-0.031	----	
Thru Cal Phase - 3	deg	Master	----	131.000	-170.241	-109.000	
		Before	----	131.000	-173.373	-109.000	
		Before-Master	----	----	-3.132	----	
Thru Cal Mag - 4	V	Master	----	0.804	1.297	1.876	
		Before	----	0.804	1.233	1.876	
		Before-Master	----	----	-0.064	----	
Thru Cal Phase - 4	deg	Master	----	125.000	-176.203	-115.000	
		Before	----	125.000	-179.635	-115.000	
		Before-Master	----	----	-3.432	----	
Thru Cal Mag - 5	V	Master	----	1.176	1.887	2.744	
		Before	----	1.176	1.794	2.744	
		Before-Master	----	----	-0.093	----	
Thru Cal Phase - 5	deg	Master	----	122.000	-177.732	-118.000	
		Before	----	122.000	178.715	-118.000	

		Before-Master	-----	-----	356.447	-----	
Thru Cal Mag - 6	V	Master	-----	1.176	1.886	2.744	
		Before	-----	1.176	1.794	2.744	
		Before-Master	-----	-----	-0.092	-----	
Thru Cal Phase - 6	deg	Master	-----	121.000	-177.711	-119.000	
		Before	-----	121.000	178.724	-119.000	
		Before-Master	-----	-----	356.435	-----	
Thru Cal Mag - 7	V	Master	-----	0.846	1.357	1.974	
		Before	-----	0.846	1.294	1.974	
		Before-Master	-----	-----	-0.063	-----	
Thru Cal Phase - 7	deg	Master	-----	115.000	-178.471	-125.000	
		Before	-----	115.000	178.052	-125.000	
		Before-Master	-----	-----	356.523	-----	
SPA Zero	mV	Master		-50.000	0.156	50.000	
		Before		-50.000	0.123	50.000	
		Before-Master	-----	-----	-0.033	-----	
SPA Plus	mV	Master		941.000	987.998	1040.000	
		Before		941.000	992.233	1040.000	
		Before-Master	-----	-----	4.235	-----	
Temperature Zero	V	Master		-0.050	0.000	0.050	
		Before		-0.050	0.000	0.050	
		Before-Master	-----	-----	0.000	-----	
Temperature Plus	V	Master		0.870	0.915	0.960	
		Before		0.870	0.919	0.960	
		Before-Master	-----	-----	0.004	-----	

HGNS-H (HILT Gamma-Ray and Neutron Sonde, 150 degC) Calibration - Run 1

Primary Equipment :			
HILT Gamma-Ray and Neutron Sonde, 150 degC	HGNS-H	4810	
Auxiliary Equipment :			
HGNS Accelerometer, 150 degC	HACCZ-H	5955	
AmBe Neutron Logging Source	NSR-F	5215	
Calibration Parameter :			
Water Temperature			
Housing Size			
JIG-BKG (Jig minus background reference)	165		

HGNS Accelerometer Calibration - Accelerometer Accumulations

Before (Measured):	13:01:18 06-Dec-2014						
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
AZ Vertical Measurement	ft/s2	Before	32.2	31.5	32.1	32.8	


HGNS Accelerometer EEPROM - Accelerometer EEPROM Read

Master (Manual Entry):	00:00:00 15-Jan-2007						
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Accelerometer Manufacturer		Master			QAT_160		
Accelerometer Reference Temperature	degF	Master		30.2	77.0	122.0	
Accelerometer Coefficients - 0		Master	-----	-----	1155.700	-----	
Accelerometer Coefficients - 1		Master	-----	-----	26.890	-----	
Accelerometer Coefficients - 2		Master	-----	-----	-0.008	-----	
Accelerometer Coefficients - 3		Master	-----	-----	0.000	-----	
Accelerometer Coefficients - 4		Master	-----	-----	2.748	-----	
Accelerometer Coefficients - 5		Master	-----	-----	0.000	-----	
Accelerometer Coefficients - 6		Master	-----	-----	0.000	-----	
Accelerometer Coefficients - 7		Master	-----	-----	0.000	-----	
Accelerometer Coefficients - 8		Master	-----	-----	298.600	-----	
Accelerometer Coefficients - 9		Master	-----	-----	0.983	-----	

HGNS Neutron Calibration - HGNS Neutron Accumulations

Master (Manual Entry):	10:43:32 31-Oct-2014	Before (Measured):	09:23:55 06-Dec-2014				
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Near Zero Measurement - 0	1/s	Master	-----	-----	-----	-----	
		Before	0	5.0	25.0	40.0	
		Before-Master	-----	-----	-----	-----	

HGNS Gamma-Ray Calibration - Gamma-Ray Accumulations							
Before (Measured):		09:32:35 06-Dec-2014					
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	<div><div></div></div>
RGR Zero Measurement	gAPI	Before	30.0	0	143.6	120.0	<div><div></div></div>
RGR Plus Measurement	gAPI	Before	185.4	157.1	173.3	206.3	<div><div></div></div>
GR Calibration Gain		Before	0.89	0.80	0.95	1.05	<div><div></div></div>

Company:	Omimex Petroleum Inc	
Well:	Denney State 5-36-7-45	
Field:	Holyoke South	
County:	Phillips	
State:	Colorado	
Platform Express		
Array Induction		
with Linear Correlation		