

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400724886

Date Received:

12/16/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456  
2. Name of Operator: CAERUS PICEANCE LLC  
3. Address: 600 17TH STREET #1600N  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Crissy Venturo  
Phone: (720) 352-7916  
Fax:  
Email: cventuro@progressivepcs.net

5. API Number 05-045-22306-00  
6. County: GARFIELD  
7. Well Name: NOLTE  
Well Number: 44C-14  
8. Location: QtrQtr: SESE Section: 14 Township: 7S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/13/2014 End Date: 08/16/2014 Date of First Production this formation: 08/17/2014

Perforations Top: 3823 Bottom: 5486 No. Holes: 189 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

WFCM - Frac'd with 55,230 bbls slickwater and 504 bbls 7.5% HCL Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 55734 Max pressure during treatment (psi): 6071

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.44

Type of gas used in treatment: Min frac gradient (psi/ft): 0.73

Total acid used in treatment (bbl): 504 Number of staged intervals: 7

Recycled water used in treatment (bbl): 55230 Flowback volume recovered (bbl): 6574

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/17/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 546 Bbl H2O: 2203

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 546 Bbl H2O: 2203 GOR: 0

Test Method: Flowing Casing PSI: 750 Tubing PSI: 0 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5307 Tbg setting date: 08/30/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

No wellbore diagram available. All water used in this completion was 100% recycled water.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Crissy Venturo

Title: Permit Representative Date: 12/16/2014 Email cventuro@progressivepcs.net  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400724886	FORM 5A SUBMITTED
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Total Attach: 1 Files

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Permit	Passes Permitting.	1/7/2015 7:27:18 AM
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