



Client Name Anadarko Petroleum Corporation	Well Name State L 16-16	JobDate April 16,2014	Call Sheet 1041218
Client Representative Traux Deal	Location SE SE Sec 16:T3N:R66W	Job Type Abandonment Plugs	Rig Key 104

Well Profile								
Well Type:		Oil						
Maximum Treating Pressure (psi):		---						
Predicted Bottom Hole Static Temperature (°F):		--- @ --						
Bottom Hole Circulating Temperature (°F):		--- @ --						
Bottom Hole Logged Temperature (°F):		--- @ --						
Tubing								
Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
2.875	6.500	J-55	7,680.000	42.140	2.441	3.668	0.000	7,280.000
1.315	1.720	J-55	10,000.000	7.770	1.049	1.550	0.000	7,270.000

Products	
Plug 1	
From Depth (ft):	7270
To Depth (ft):	6338
Plug Type :	Abandonment
Acids/Blends/Fluids :	
Plug: 20 Sacks of Thermal 35, Density = 15.4 lb/gal, Volume Pumped = 5.4 (bbl)	
+ 0.5 % of CFR-2 (Preblend),	
+ 0.25 % of FMC (Preblend)	

Fluid & Cement Data					
Expected Cement Top:		Depth (ft): 6338			
Wellbore Fluid					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.340	--	--	Apr 16, 2014 07:34

Attachment & Tools		
Down Hole Tools		
Tool Type	Depth (ft)	Supplier
Bridge Plug	7,280.000	Third Party



Units & Personnel							
Units							
Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
200848	PICKUP	3/4 Ton				04/16/2014 10:30	04/16/2014 14:00
740004	BODY JOB	C & A				04/16/2014 10:30	04/16/2014 14:00
746506	BODY JOB	Baby Bulker				04/16/2014 10:30	04/16/2014 14:00
Crew and Bonuses							
Employee	Start Shift	End Shift	Second Start Shift		Second End Shift		
Bushnell, Cody	04/16/2014 10:30	04/16/2014 14:00					
Hickman, James	04/16/2014 10:30	04/16/2014 14:00					
McMartin, Granite	04/16/2014 10:30	04/16/2014 14:00					
Morris, Theodore	04/16/2014 10:30	04/16/2014 14:00					
Pigg, Martin	04/16/2014 10:30	04/16/2014 14:00					
Cheal, Samuel	04/16/2014 10:30	04/16/2014 14:00					

Treatment Reports & Remarks								
Treatment Report								
Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Apr 16,2014 10:30	Arrive On Location	---	0.00	0.0	0.0	0.00	0.00
2	Apr 16,2014 10:35	Tailgate Meeting	---	0.00	0.0	0.0	0.00	0.00
3	Apr 16,2014 10:40	Safety Meeting	---	0.00	0.0	0.0	0.00	0.00
4	Apr 16,2014 10:45	Sign-off on Safety	---	0.00	0.0	0.0	0.00	0.00
5	Apr 16,2014 10:50	Rig In	---	0.00	0.0	0.0	0.00	0.00
6	Apr 16,2014 12:13	Pressure Test	Water	0.00	0.0	0.0	0.00	0.00
		Remarks: Test Sanjel Lines						
7	Apr 16,2014 12:14	Pump	Water	1.00	2,000.0	0.0	10.00	10.00
8	Apr 16,2014 12:32	Pump	Thermal 35	1.00	2,000.0	0.0	5.40	15.40
9	Apr 16,2014 12:37	Pump	Water	1.00	1,000.0	0.0	4.00	19.40
		Remarks: Displace To Balance						
10	Apr 16,2014 12:50	JSA	---	0.00	0.0	0.0	0.00	19.40
		Remarks: Pre Rig Out Meeting						
11	Apr 16,2014 13:00	Rig Out	---	0.00	0.0	0.0	0.00	19.40
12	Apr 16,2014 13:50	Pre-Departure Meeting	---	0.00	0.0	0.0	0.00	19.40
13	Apr 16,2014 13:55	Job Complete	---	0.00	0.0	0.0	0.00	19.40
14	Apr 16,2014 14:00	Leave Location	---	0.00	0.0	0.0	0.00	19.40
Did Float Hold:		Not Applicable						
Fluid Returns :		Not Expected						
Type :								
Volume (bbl) :								
Temperature (°F) :		--						
FDAS Functioning Correctly :		Yes						
Was the Program Followed As Per Design? :		No						
No Program Generated								