



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
December 12, 2014

Company Name Kerr McGee Oil and Gas Onshore		Well Name and Number STATE L 16-16	Field Ticket Number 4310-0484
Address 4000 Burlington Ave		District Greeley, CO E-Line	Engineer
City/State/Zip Code Evans, CO 80620		Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish	Field Wattenberg	Rig Name & Number or Crane Unit Number Leed Rig	Equipment Operator
Weld Wattenberg		Equipment Operator Beau Hefner	Equipment Operator Jeremiah Beman
Field Engineer / Supervisor Signature			

RUN	TIME	FROM	TO	SERVICE	NS	SI	S	O	T	LT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time: 13:00		Shop Time: 5:30								1.0	1000-100		Service Charge Cased Hole Unit		
	Leave Shop: 11:55		Arrive Location: 12:30								1.0	1120-010		Packoff Operation Charge 0#-1000#		
	Begin Rig Up: 12:35		Finish Rig Up: 12:55													
1	Time in 12:55		Time Out 14:00								6,000.0	1010-022		Cement Bond Log Depth Charge		
	From SURFACE	To 5610									5,628.0	1020-022		Cement Bond Log Logging Charge		
	Service in CBL										6,000.0	1010-006		Simultaneous Gamma Ray Log Depth Charge		
											5,628.0	1020-006		Simultaneous Gamma Ray Log Logging Charge		
2	Time in 14:00		Time Out 15:20								6,000.0	1010-008		Simultaneous CCL Log Depth Charge		
	From SURFACE	To 5628									5,628.0	1020-008		Simultaneous CCL Log Logging Charge		
	Service CBL(5628' to Surface)															
3	Time in 15:50		Time Out 16:05								6,000.0	1180-010		Thru-Tubing Depth Charge (RTG Carriers)		
	From SURFACE	To 4553'									20.0	1180-020		Thru-Tubing Per Shot (RTG Carriers) 0-6,000		
	Service Squeeze3 Gun(holes@4535										20.0	1180-031		Premium Charges, per shot		
4	Time in		Time Out													
	From		To													
	Service															
5	Time in		Time Out													
	From		To													
	Service															
6	Time in		Time Out													
	From		To													
	Service															
7	Time in		Time Out													
	From		To													
	Service															
8	Time in		Time Out													
	From		To													
	Service															
9	Time in		Time Out													
	From		To													
	Service															
10	Time in		Time Out													
	From		To													
	Service															
11	Time in		Time Out													
	From		To													
	Service															
12	Time in		Time Out													
	From		To													
	Service															
13	Time in		Time Out													
	From		To													
	Service															
14	Time in		Time Out													
	From		To													
	Service															
SUB TOTAL																
LESS DISCOUNT																
NON DISCOUNTED ITEMS																
Begin Rig Down: 16:05	Finish Rig Down: 16:20										1.0	1000-275		Environmental clean-up, per job		
Leave Location: 16:20	Arrive Shop: 17:00										1.0	1000-182		Mobilization Charge		
Operating Hrs: 1:40	Standby Hours: 0:00	8	0													
Total Field Hrs: 2:55	Travel Time Hrs: 1:15															
Total Trip Miles: 70	Lost Time Hrs: 0:00															
Line Size:	Line Length:															
Wellhead Volts:	Rig Volts:															
WELL DATA																
Casing Size: 2 7/8	Liner Size:															
Tubing Size:	Drill pipe Size:															
Drill Collar Size:	Minimum I.D.:															
Fluid Level:	Deviation:															
Max. Temp:	Max. Pressure:															
Field Prints:	Final Prints:															
SUB TOTAL																
TOTAL																
P.O. Number																

Kurt Weaver
USER ID: ZKRW5
WBS/WO/CC: 2009682
G/L Acct: 80013000
Consultant: Luis Morales

All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

[Signature]
Customer Signature

Luis Morales
Customer Printed Name

(2099682)



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas Onsh Well Name and No. STATE L 16-16 Engineer 0
 County Weld Date 12/12/2014 Ticket No. 4310-0484 Unit No. 4310
 District Greeley, CO E-Line Line Size 0 Line Length 0
 Job Time: 1:00 PM Shop Time: 5:30 AM Leave Shop: 11:55 AM Arrive Location: 12:30 PM
 Field Hrs. 1:35:00 Standby Hours: 0:00:00 Total Hours 2:50:00 Travel Time Hrs. 1:15:00
 Trip Miles 70 Leave Location: 8:50 AM Arrive Shop: 9:30 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 2.875 Liner Size 0 Tubing Size 0 Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in	<u>12:55 PM</u>	Out	<u>2:00 PM</u>	RIH with CBL tools, Stacked out @5610', POOH to at weight to tool string
From	<u>SURFACE</u>	To	<u>5610</u>	
Service	<u>CBL</u>			
2 Time in	<u>2:00 PM</u>	Out	<u>3:20 PM</u>	RIH with CBL tools, stacked out @5628', Logged to surface
From	<u>SURFACE</u>	To	<u>5628</u>	
Service	<u>CBL(5628' to Surface)</u>			
3 Time in	<u>3:50 PM</u>	Out	<u>12:00 AM</u>	RIH with Squeeze Gun, shot holes @4535', POOH
From	<u>SURFACE</u>	To	<u>0</u>	
Service	<u>Squeeze3 Gun(holes@</u>			
4 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
5 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
6 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
7 Time in	<u> </u>	Out	<u> </u>	
From	<u> </u>	To	<u> </u>	
Service	<u> </u>			
8 Time in	<u> </u>	Out	<u> </u>	
From	<u> </u>	To	<u> </u>	
Service	<u> </u>			



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D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (724) 354-2629

Date
December 16, 2014

Company Name ANADARKO		Well Name and Number STATE L 16-16		Field Ticket Number 4495-0160
Address 4000 Burlington Ave.		District Greeley Co. / 0928-200		Engineer Jeromy Flores
City/State/Zip Code Evans, Co. 80620		Wireline Unit Number 4495		Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Workover		Equipment Operator Ryan Magill
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator Josh Kerr

R U N	RUN DATA			NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Arrive Location											
	7:00	5:30							1.0	1000-100		Service Charge Cased Hole Unit		
	6:10	6:50							1.0	1120-010		Packoff Operation Charge 0#-1000#		
1	7:50	8:30							6,000.0	1230-006		Sinker Bar Depth Charge		
	Surface	1260'							1.0	1240-006		Sinker Bar Operation Charge		
2									6,000.0	1050-001		Jet Cutter Depth Charge		
									1.0	1050-004		Jet Cutter Operation Charge for Casing		
3									1.0	1340-106		Shock Absorber		
4														
5												RIH with Jet Cutter for 2 7/8 Casing Cut at 1260' POOH		
6														
7														
8														
9														
10														
11														
12														
13														
14														
										SUB TOTAL				
										LESS DISCOUNT				
										NON DISCOUNTED ITEMS				
										1.0	1000-275	Environmental clean-up, per job	\$	
										1.0	1000-186	Mobilization	\$	
										SUB TOTAL				
										TOTAL				
										P.O. Number		AFE number		(2099682)

Kurt Weaver
USER ID: ZKRW5
WBS/WO/CC: 2099682
G/L Acct: 80013000
Consultant: LUIS MORALES

All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

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Luis Morales
Customer Signature

LUIS MORALES
Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. STATE L 16-16 Engineer Jeromy Flores
 County Weld Date 12/16/2014 Ticket No. 4495-0160 Unit No. 4495
 District Greeley Co. / 0928-200 Line Size 0 Line Length 0
 Job Time: 7:00 AM Shop Time: 5:30 AM Leave Shop: 6:10 AM Arrive Location: 6:50 AM
 Field Hrs. 1:30:00 Standby Hours: 0:00:00 Total Hours 2:10:00 Travel Time Hrs. 0:40:00
 Trip Miles 45 Leave Location: 12:00 AM Arrive Shop: 12:00 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 2.875 Liner Size Tubing Size Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 12:00 AM Out 12:00 AM
 From Surface To 0
 Service RIH with Jet Cutter Cut at

RIH with Jet Cutter for 2 7/8 Casing Cut off Casing at 1260' POOH

2 Time in Out
 From To
 Service

3 Time in Out
 From To
 Service

4 Time in Out
 From To
 Service

5 Time in Out
 From To
 Service

6 Time in Out
 From To
 Service

7 Time in Out
 From To
 Service

8 Time in Out
 From To
 Service



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24 Hour Phone (724) 354-2629

Date
December 17, 2014

Company Name ANADARKO Address 4000 Burlington Ave. City/State/Zip Code Evans, Co. 80620 County/Parish Weld Field Engineer / Supervisor Signature:	Well Name and Number STATE L 16-16 District Greeley Co. / 0928-200 Wireline Unit Number 4495 Rig Name & Number or Crane Unit Number Workover Equipment Operator Ken McNamara	Field Ticket Number 4495-0162 Engineer Jeromy Flores Supervisor/Engineer Equipment Operator Josh Kerr Equipment Operator Ken McNamara
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R	RUN DATA	NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
1	Job Time: 7:00 Shop Time: 5:45 Leave Shop: 6:10 Arrive Location: 6:45 Begin Rig Up: 6:50 Finish Rig Up: 7:05 Time in 7:45 Time Out 7:55 From Surface To 80' Service in Set 8 5/8 Casing Plug 80'						X	1.0	1000-100		Service Charge Cased Hole Unit		
2	Time in _____ Time Out _____ From _____ To _____ Service _____							6,000.0	1230-001		Bridge Plug Depth Charge		
3	Time in _____ Time Out _____ From _____ To _____ Service _____							1.0	1240-001		Bridge Plug Operation Charge		
4	Time in _____ Time Out _____ From _____ To _____ Service _____							1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe		
5	Time in _____ Time Out _____ From _____ To _____ Service _____							1.0	1230-023		Standard Set Power Charge Set C.I.B.P AT 80'		
6	Time in _____ Time Out _____ From _____ To _____ Service _____												
7	Time in _____ Time Out _____ From _____ To _____ Service _____												
8	Time in _____ Time Out _____ From _____ To _____ Service _____												
9	Time in _____ Time Out _____ From _____ To _____ Service _____												
10	Time in _____ Time Out _____ From _____ To _____ Service _____												
11	Time in _____ Time Out _____ From _____ To _____ Service _____												
12	Time in _____ Time Out _____ From _____ To _____ Service _____												
13	Time in _____ Time Out _____ From _____ To _____ Service _____												
14	Time in _____ Time Out _____ From _____ To _____ Service _____												
SUB TOTAL													
LESS DISCOUNT													
NON DISCOUNTED ITEMS													
Begin Rig Down: 8:00	Finish Rig Down: 9:00						X	1.0	1000-275		Environmental clean-up, per job	\$	
Leave Location: 8:20	Arrive Shop: 0:00						X	1.0	1000-186		Mobilization	\$	
Operating Hrs: 1:20	Standby Hours: 0:00	2	0										
Total Field Hrs: 17:35	Travel Time Hrs: 16:15												
Total Trip Miles: 60	Lost Time Hrs: 0:00												
Line Size:	Line Length:												
Wellhead Volts: 0	Rig Volts: 0												
WELL DATA													
Casing Size: 8 5/8	Liner Size:												
Tubing Size:	Drill pipe Size:												
Drill Collar Size:	Minimum I.D.:												
Fluid Level:	Deviation:										API # 05-123-14843		
Max. Temp:	Max. Pressure:										Lat: 40.21910 N & Long: -104.77470 W		
Field Prints:	Final Prints:												
Comments:													
SUB TOTAL													
TOTAL													
P.O. Number												AFL	(2099682)

Kurt Weaver
 USER ID: ZKRW5
 WBS/WO/CC: 2099682
 G/L Acct: 80013000
 Consultant: LUIS MORALES

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Customer Signature 90

Luis Morales
Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. STATE L 16-16 Engineer Jeremy Flores
 County Weld Date 12/17/2014 Ticket No. 4495-0162 Unit No. 4495
 District Greeley Co. / 0928-200 Line Size 0 Line Length 0
 Job Time: 7:00 AM Shop Time: 5:45 AM Leave Shop: 6:10 AM Arrive Location: 6:45 AM
 Field Hrs. 1:20:00 Standby Hours: 0:00:00 Total Hours 209:35:00 Travel Time Hrs. 208:15:00
 Trip Miles 60 Leave Location: 8:20 AM Arrive Shop: 12:00 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
 Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 8.625 Liner Size Tubing Size Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1	Time in	<u>7:45 AM</u>	Out	<u>7:55 AM</u>	SET 8 5/8 C.I.B.P. AT 80'
	From	<u>Surface</u>	To	<u>80'</u>	
	Service	<u>Set 8 5/8 Casing Plug 80'</u>			
2	Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
	From	<u>0</u>	To	<u>0</u>	
	Service	<u>0</u>			
3	Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
	From	<u>0</u>	To	<u>0</u>	
	Service	<u>0</u>			
4	Time in	<u> </u>	Out	<u> </u>	
	From	<u> </u>	To	<u> </u>	
	Service	<u> </u>			
5	Time in	<u> </u>	Out	<u> </u>	
	From	<u> </u>	To	<u> </u>	
	Service	<u> </u>			
6	Time in	<u> </u>	Out	<u> </u>	
	From	<u> </u>	To	<u> </u>	
	Service	<u> </u>			
7	Time in	<u> </u>	Out	<u> </u>	
	From	<u> </u>	To	<u> </u>	
	Service	<u> </u>			
8	Time in	<u> </u>	Out	<u> </u>	
	From	<u> </u>	To	<u> </u>	
	Service	<u> </u>			