



WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date

December 10, 2014

Company Name ANADARKO	Well Name and Number DOLPH 33-1	Field Ticket Number 7770-0614
Address 4000 Burlington Ave	District Greeley	Engineer Adam Steerman
City/State/Zip Code Evans, Co. 80620	Wireline Unit Number 7770	Supervisor/Engineer Clay Rossier
County/Parish Weld	Rig Name & Number or Crane Unit Number Concord Rig	Equipment Operator Shawn Guilbert
Field Engineer / Supervisor Signature Wattenberg	Equipment Operator Daniel Luna	

RUN DATA				N	S	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time:	13:30	Shop Time:	7:00							1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop:	12:30	Arrive Location:	13:15							1.0	1120-010		Packoff Operation Charge 0#-1000#		
Begin Rig Up:	13:15	Finish Rig Up:	13:25												
1 Time in	14:45	Time Out	15:25							6,000.0	1230-001		Bridge Plug Depth Charge		
From	7950'	To	Surface							1.0	1240-001		Bridge Plug Operation Charge		
Service in	CIBP @ 7950'			2						1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe		
2 Time in		Time Out								1.0	1230-023		Standard Set Power Charge		
From		To													
Service															
3 Time in		Time Out													
From		To													
Service															
4 Time in		Time Out													
From		To													
Service															
5 Time in		Time Out													
From		To													
Service															
6 Time in		Time Out													
From		To													
Service															
7 Time in		Time Out													
From		To													
Service															
8 Time in		Time Out													
From		To													
Service															
9 Time in		Time Out													
From		To													
Service															
10 Time in		Time Out													
From		To													
Service															
11 Time in		Time Out													
From		To													
Service															
12 Time in		Time Out													
From		To													
Service															
13 Time in		Time Out													
From		To													
Service															
14 Time in		Time Out													
From		To													
Service															
Begin Rig Down:	15:25	Finish Rig Down:	15:35												
Leave Location:	15:35	Arrive Shop:	16:15							1.0	1000-275				
Operating Hrs:	1:00	Standby Hours:	0:00	2	0					1.0	1000-186				
Total Field Hrs:	2:25	Travel Time Hrs:	1:25												
Total Trip Miles:	50	Lost Time Hrs:	0:00												
Line Size:		Line Length:													
Wellhead Volts:		Rig Volts:													
WELL DATA															
Casing Size:	4 1/2	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.:													
Fluid Level:		Deviation:													
Max. Temp:		Max. Pressure:													
Field Prints:		Final Prints:													
Comments:															
SUB TOTAL															
TOTAL															
P.O. Number															
AFE Nur															

All invoices Payable in Dallas, Dallas CO., TX.

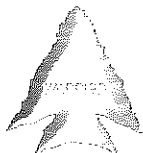
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. DOLPH 33-1 Engineer Adam Steerman
County Weld Date 12/10/2014 Ticket No. 7770-0614 Unit No. 7770
District Greeley Line Size 0 Line Length 0
Job Time: 1:30 PM Shop Time: 7:00 AM Leave Shop: 12:30 PM Arrive Location: 1:15 PM
Field Hrs. 1:00:00 Standby Hours: 0:00:00 Total Hours 2:25:00 Travel Time Hrs. 1:25:00
Trip Miles 50 Leave Location: 3:35 PM Arrive Shop: 4:15 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****
Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

***** Run Data *****
RUN INFORMATION *****REMARKS SECTION***** DESCRIBE RUN DETAILS IN FULL *****

1 Time in	<u>2:45 PM</u>	Out	<u>3:25 PM</u>	RIH with CIBP, set @ 7950', POOH
From	<u>7950'</u>	To	<u>Surface</u>	
Service	<u>CIBP @ 7950'</u>			
2 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
3 Time in		Out		
From		To		
Service				
4 Time in		Out		
From		To		
Service				
5 Time in		Out		
From		To		
Service				
6 Time in		Out		
From		To		
Service				
7 Time in		Out		
From		To		
Service				
8 Time in		Out		
From		To		
Service				



WARRIOR ENERGY SERVICES CORP.

d/b/a Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
December 11, 2014

Company Name Kerr McGee Oil and Gas Onshore		Well Name and Number DOLPH 33-1 (DIR)	Field Ticket Number 4310-0481
Address 4000 Burlington Ave		District Greeley, CO E-Line	Engineer
City/State/Zip Code Evans, CO 80620		Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Concord Rig #3	Equipment Operator Nick Pollock
Field Engineer / Supervisor Signature		Equipment Operator Beau Hefner	Equipment Operator Jeremiah Beman

RUN	RUN DATA		NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time: 14:00	Shop Time: 7:00						X	1.0	1000-100		Service Charge Cased Hole Unit		
	Leave Shop: 11:00	Arrive Location: 12:00						X						
	Begin Rig Up: 12:20	Finish Rig Up: 12:30						X						
1	Time in 13:20	Time Out 13:40							6,000.0	1010-024		Sector Cement Bond Log Depth Charge		
	From SURFACE	To 1618'							2,000.0	1020-024		Sector Cement Bond Log Logging Charge		
	Service in CBL(1618' to Surface)		3						6,000.0	1010-006		Simultaneous Gamma Ray Log Depth Charge		
									2,000.0	1020-006		Simultaneous Gamma Ray Log Logging Charge		
2	Time in 13:20	Time Out 13:40							6,000.0	1010-008		Simultaneous CCL Log Depth Charge		
	From SURFACE	To 1618'							2,000.0	1020-008		Simultaneous CCL Log Logging Charge		
	Service in CBL(1618' to Surface)													
3	Time in	Time Out												
	From	To												
	Service													
4	Time in	Time Out												
	From	To												
	Service													
5	Time in	Time Out												
	From	To												
	Service													
6	Time in	Time Out												
	From	To												
	Service													
7	Time in	Time Out												
	From	To												
	Service													
8	Time in	Time Out												
	From	To												
	Service													
9	Time in	Time Out												
	From	To												
	Service													
10	Time in	Time Out												
	From	To												
	Service													
11	Time in	Time Out												
	From	To												
	Service													
12	Time in	Time Out												
	From	To												
	Service													
13	Time in	Time Out												
	From	To												
	Service													
14	Time in	Time Out												
	From	To												
	Service													
	Begin Rig Down: 13:40	Finish Rig Down: 13:50						X						
	Leave Location: 14:15	Arrive Shop: 15:15						X						
	Operating Hrs: 0:40	Standby Hours: 0:00	3	0					1.0	1000-182				
	Total Field Hrs: 2:40	Travel Time Hrs: 2:00												
	Total Trip Miles: 65	Lost Time Hrs: 0:00												
	Line Size:	Line Length:												
	Wellhead Volts:	Rig Volts:												
WELL DATA														
Casing Size: 4 1/2	Liner Size:													
Tubing Size:	Drill pipe Size:													
Drill Collar Size:	Minimum I.D.:													
Fluid Level:	Deviation:													
Max. Temp:	Max. Pressure:													
Field Prints:	Final Prints:													
Comments:														
												SUB TOTAL		
												TOTAL		
P.O. Number												AFE Number		

All Invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature: *[Signature]*

Customer Printed Name: *Rigo Cintora*

API: 05-123-29686
LAT: 40.16150
LONG: -104.73280

(2101169)



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas Onshore Well Name and No. DOLPH 33-1 (DIR) Engineer 0
County Weld Date 12/11/2014 Ticket No. 4310-0481 Unit No. 4310
District Greeley, CO E-Line Line Size 0 Line Length 0
Job Time: 2:00 PM Shop Time: 7:00 AM Leave Shop: 11:00 AM Arrive Location: 12:00 PM
Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours 2:40:00 Travel Time Hrs. 2:00:00
Trip Miles 65 Leave Location: 2:15 PM Arrive Shop: 3:15 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size 0 Tubing Size 0 Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 1:20 PM Out 1:40 PM
From SURFACE To 1618'
Service CBL(1618' to Surface)

RIH with CBL tools to 1618', logged to surface

2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

6 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

7 Time in Out
From To
Service

8 Time in Out
From To
Service



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
December 12, 2014

Company Name Kerr McGee Oil and Gas Onshore		Well Name and Number DOLPH 33-1	Field Ticket Number 4310-0483
Address 4000 Burlington Ave		District Greeley, CO E-Line	Engineer
City/State/Zip Code Evans, CO 80620		Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Concord Rig #3	Equipment Operator Beau Hefner
Field Engineer / Supervisor Signature		Equipment Operator Beau Hefner	Equipment Operator Jeremiah Beman

RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time:	8:00	Shop Time:	5:30							1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop:	7:00	Arrive Location:	7:45							1.0	1120-010		Packoff Operation Charge 0#-1000#		
Begin Rig Up:	7:45	Finish Rig Up:	8:00												
1 Time in	8:25	Time Out	8:35							6,000.0	1050-001		Jet Cutter Depth Charge		
From	SURFACE	To	900							1.0	1050-004		Jet Cutter Operation Charge for Casing		
Service in	Jet Cutter(Cut Casing@900')			2											
2 Time in		Time Out													
From		To													
Service															
3 Time in		Time Out													
From		To													
Service															
4 Time in		Time Out													
From		To													
Service															
5 Time in		Time Out													
From		To													
Service															
6 Time in		Time Out													
From		To													
Service															
7 Time in		Time Out													
From		To													
Service															
8 Time in		Time Out													
From		To													
Service															
9 Time in		Time Out													
From		To													
Service															
10 Time in		Time Out													
From		To													
Service															
11 Time in		Time Out													
From		To													
Service															
12 Time in		Time Out													
From		To													
Service															
13 Time in		Time Out													
From		To													
Service															
14 Time in		Time Out													
From		To													
Service															
Begin Rig Down:	8:35	Finish Rig Down:	8:45												
Leave Location:	8:50	Arrive Shop:	9:30												
Operating Hrs:	0:35	Standby Hours:	0:00	2	0										
Total Field Hrs:	2:00	Travel Time Hrs:	1:25												
Total Trip Miles:	60	Lost Time Hrs:	0:00												
Line Size:		Line Length:													
Wellhead Volts:		Rig Volts:													
WELL DATA															
Casing Size:	4 1/2	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.:													
Fluid Level:		Deviation:													
Max. Temp:		Max. Pressure:													
Field Prints:		Final Prints:													
Comments:															
											SUB TOTAL				
											LESS DISCOUNT				
											NON DISCOUNTED ITEMS				
											1.0	1000-275		Environmental clean-up, per job	
											1.0	1000-182		Mobilization Charge	
											SUB TOTAL				
											TOTAL				
											P.O. Number			AFE Number	

Rigo Cintora
USER ID: ZRCM5

WES/WOICC 2101169

G/L Acct. 80012230

Consultant: Rigo Cintora

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

96



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas Onshc Well Name and No. DOLPH 33-1 Engineer 0
County Weld Date 12/12/2014 Ticket No. 4310-0483 Unit No. 4310
District Greeley, CO E-Line Line Size 0 Line Length 0
Job Time: 8:00 AM Shop Time: 5:30 AM Leave Shop: 7:00 AM Arrive Location: 7:45 AM
Field Hrs. 0:35:00 Standby Hours: 0:00:00 Total Hours 2:00:00 Travel Time Hrs. 1:25:00
Trip Miles 60 Leave Location: 8:50 AM Arrive Shop: 9:30 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size 0 Tubing Size 0 Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 8:25 AM Out 8:35 AM
From SURFACE To 900
Service Jet Cutter(Cut Casing@900)

RIH with Jet Cutter, Cut Casing@900', POOH

2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

6 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

7 Time in Out
From To
Service

8 Time in Out
From To
Service

WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (724) 354-2629

Date
December 12, 2014

Company Name ANADARKO		Well Name and Number DOLPH 33-1	Field Ticket Number 4495-0159
Address 4000 Burlington Ave.		District Greeley Co. / 0928-200	Engineer Jeromy Flores
City/State/Zip Code Evans, Co. 80620		Wireline Unit Number 4495	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Workover	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature		Equipment Operator Ken McNamara	Equipment Operator Josh Kerr

RUN DATA						NSISOTLT			UNITS CODE DATE			DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
Job Time:	13:30	Shop Time:	5:30					1.0	1000-100		Service Charge Cased Hole Unit				
Leave Shop:	12:30	Arrive Location:	13:30		X										
Begin Rig Up:	13:35	Finish Rig Up:	13:50		X										
Time In	13:55	Time Out	14:05		X										
From	Surface	To	80'												
Service in	Set 8 5/8 Casing Plug 80'			2											
Time in	Time Out														
From	To							6,000.0	1230-001		Bridge Plug Depth Charge				
Service								1.0	1240-001		Bridge Plug Operation Charge				
Time in	Time Out							1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe				
From	To							1.0	1230-023		Standard Set Power Charge				
Service											Set C.I.B.P AT 80'				
Time in	Time Out														
From	To														
Service															
Time in	Time Out														
From	To														
Service															
Time in	Time Out														
From	To														
Service															
Time in	Time Out														
From	To														
Service															
Time in	Time Out														
From	To														
Service															
Time in	Time Out														
From	To														
Service															
Time in	Time Out														
From	To														
Service															
Time in	Time Out														
From	To														
Service															
Time in	Time Out														
From	To														
Service															
Time in	Time Out														
From	To														
Service															
Time in	Time Out														
From	To														
Service															
Time in	Time Out														
From	To														
Service															
Time in	Time Out														
From	To														
Service															
Time in	Time Out														
From	To														
Service															

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. DOLPH 33-1 Engineer Jeromy Flores
County Weld Date 12/12/2014 Ticket No. 4495-0159 Unit No. 4495
District Greeley Co. / 0928-200 Line Size 0 Line Length 0
Job Time: 1:30 PM Shop Time: 5:30 AM Leave Shop: 12:30 PM Arrive Location: 1:30 PM
Field Hrs. 1:20:00 Standby Hours: 0:00:00 Total Hours 3:05:00 Travel Time Hrs. 1:45:00
Trip Miles 60 Leave Location: 2:30 PM Arrive Shop: 3:15 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 8.625 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 1:55 PM Out 2:05 PM
From Surface To 80'
Service Set 8 5/8 Casing Plug 80'

SET 8 5/8 C.I.B.P.AT 80'

2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

4 Time in Out
From To
Service

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service