

# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. DOLPH 33-1 Engineer Adam Steerman  
 County Weld Date 12/10/2014 Ticket No. 7770-0614 Unit No. 7770  
 District Greeley Line Size 0 Line Length 0  
 Job Time: 1:30 PM Shop Time: 7:00 AM Leave Shop: 12:30 PM Arrive Location: 1:15 PM  
 Field Hrs. 1:00:00 Standby Hours: 0:00:00 Total Hours 2:25:00 Travel Time Hrs. 1:25:00  
 Trip Miles 50 Leave Location: 3:35 PM Arrive Shop: 4:15 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0  
 Were there any equipment or down hole failures? Yes        No        If yes explain on Quality Control Analysis Form  
 Were there any hot shots required? Yes        No        If yes explain on Quality Control Analysis Form  
 Were there any personnel problems? Yes        No        If yes explain on Quality Control Analysis Form  
 Were there any accidents? Yes        No        If yes explain on Quality Control Analysis Form  
 Were there any near misses? Yes        No        If yes explain on Quality Control Analysis Form

### Well Information

Casing Size 4.5 Liner Size        Tubing Size        Drill Pipe Size         
 Drill Collar        Minimum I.D.        Fluid Level        0 Deviation         
 Max. Temp.        Max. Pressure       

### Run Data

#### RUN INFORMATION

#### REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 2:45 PM Out 3:25 PM RIH with CIBP, set @ 7950', POOH  
 From 7950' To Surface  
 Service CIBP @ 7950'  
 2 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0  
 3 Time in        Out         
 From        To         
 Service         
 4 Time in        Out         
 From        To         
 Service         
 5 Time in        Out         
 From        To         
 Service         
 6 Time in        Out         
 From        To         
 Service         
 7 Time in        Out         
 From        To         
 Service         
 8 Time in        Out         
 From        To         
 Service



# WARRIOR ENERGY SERVICES CORP.

d/b/a **Black Warrior Wireline**

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

Date  
**December 11, 2014**

Company Name <b>Kerr McGee Oil and Gas Onshore</b>		Well Name and Number <b>DOLPH 33-1 (DIR)</b>	Field Ticket Number <b>4310-0481</b>
Address <b>4000 Burlington Ave</b>		District <b>Greeley, CO E-Line</b>	Engineer
City/State/Zip Code <b>Evans, CO 80620</b>		Wireline Unit Number <b>4310</b>	Supervisor/Engineer <b>Nate Brehmer</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Concord Rig #3</b>	Equipment Operator <b>Nick Pollock</b>
Field Engineer / Supervisor Signature		Equipment Operator <b>Beau Hefner</b>	Equipment Operator <b>Jeremiah Beman</b>

RUN	RUN DATA			NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Arrive Location												
	14:00	7:00	11:00							1.0	1000-100		Service Charge Cased Hole Unit		
	11:00	12:00	12:20												
	12:20	12:30	13:20												
1	13:20	13:40	13:40							6,000.0	1010-024		Sector Cement Bond Log Depth Charge		
	From SURFACE	To 1618'								2,000.0	1020-024		Sector Cement Bond Log Logging Charge		
	Service in CBL(1618' to Surface)			3						6,000.0	1010-006		Simultaneous Gamma Ray Log Depth Charge		
										2,000.0	1020-006		Simultaneous Gamma Ray Log Logging Charge		
2										6,000.0	1010-008		Simultaneous CCL Log Depth Charge		
										2,000.0	1020-008		Simultaneous CCL Log Logging Charge		
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															
13															
14															

**Rigo Cintora**  
**USER ID: ZRCM5**  
**WBS/NO/CC 2101169**  
**G/L Acct. 80012230**  
**Consultant: Rigo Cintora**

Begin Rig Down: 13:40	Finish Rig Down: 13:50														
Leave Location: 14:15	Arrive Shop: 15:15									1.0	1000-275				
Operating Hrs: 0:40	Standby Hours: 0:00	3	0							1.0	1000-182				
Total Field Hrs: 2:40	Travel Time Hrs: 2:00														
Total Trip Miles: 65	Lost Time Hrs: 0:00														
Line Size:	Line Length:														
Wellhead Volts:	Rig Volts:														
<b>WELL DATA</b>															
Casing Size: 4 1/2	Liner Size:														
Tubing Size:	Drill pipe Size:														
Drill Collar Size:	Minimum I.D.:														
Fluid Level:	Deviation:														
Max. Temp:	Max. Pressure:														
Field Prints:	Final Prints:														
Comments:															

P.O. Number \_\_\_\_\_ AFE Number \_\_\_\_\_ **(2101169)**

All Invoices Payable in Dallas, Dallas CO., TX.  
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

*[Signature]*  
Customer Signature

**Rigo Cintora**  
Customer Printed Name

JB



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas Onshc Well Name and No. DOLPH 33-1 (DIR) Engineer 0  
 County Weld Date 12/11/2014 Ticket No. 4310-0481 Unit No. 4310  
 District Greeley, CO E-Line Line Size 0 Line Length 0  
 Job Time: 2:00 PM Shop Time: 7:00 AM Leave Shop: 11:00 AM Arrive Location: 12:00 PM  
 Field Hrs. 0:40:00 Standby Hours: 0:00:00 Total Hours 2:40:00 Travel Time Hrs. 2:00:00  
 Trip Miles 65 Leave Location: 2:15 PM Arrive Shop: 3:15 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes      No      If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes      No      If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes      No      If yes explain on Quality Control Analysis Form

Were there any accidents? Yes      No      If yes explain on Quality Control Analysis Form

Were there any near misses? Yes      No      If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 4.5 Liner Size      Tubing Size 0 Drill Pipe Size       
 Drill Collar      Minimum I.D.      Fluid Level      Deviation 0  
 Max. Temp.      Max. Pressure     

\*\*\*\*\* Run Data \*\*\*\*\*

**RUN INFORMATION**

\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 1:20 PM Out 1:40 PM  
 From SURFACE To 1618'  
 Service CBL(1618' to Surface)

RIH with CBL tools to 1618', logged to surface

2 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

3 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

4 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

5 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

6 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

7 Time in      Out       
 From      To       
 Service     

8 Time in      Out       
 From      To       
 Service



# WARRIOR ENERGY SERVICES CORP.

d/b/a **Black Warrior Wireline**

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

Date  
**December 12, 2014**

Company Name <b>Kerr McGee Oil and Gas Onshore</b>		Well Name and Number <b>DOLPH 33-1</b>	Field Ticket Number <b>4310-0483</b>
Address <b>4000 Burlington Ave</b>		District <b>Greeley, CO E-Line</b>	Engineer
City/State/Zip Code <b>Evans, CO 80620</b>		Wireline Unit Number <b>4310</b>	Supervisor/Engineer <b>Nate Brehmer</b>
County/Parish	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Concord Rig #3</b>	Equipment Operator
Weld <b>Weld</b>		Equipment Operator <b>Beau Hefner</b>	Equipment Operator <b>Jeremiah Beman</b>
Field Engineer / Supervisor Signature			

RUN	RUN DATA		NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT		
	Job Time: 8:00	Shop Time: 5:30							1.0	1000-100		Service Charge Cased Hole Unit				
	Leave Shop: 7:00	Arrive Location: 7:45							1.0	1120-010		Packoff Operation Charge 0#-1000#				
	Begin Rig Up: 7:45	Finish Rig Up: 8:00					X									
1	Time in 8:25	Time Out 8:35					X		6,000.0	1050-001		Jet Cutter Depth Charge				
	From SURFACE	To 900					X		1.0	1050-004		Jet Cutter Operation Charge for Casing				
	Service in Jet Cutter(Cut Casing@900')		2													
2	Time in	Time Out														
	From	To														
	Service															
3	Time in	Time Out														
	From	To														
	Service															
4	Time in	Time Out														
	From	To														
	Service															
5	Time in	Time Out														
	From	To														
	Service															
6	Time in	Time Out														
	From	To														
	Service															
7	Time in	Time Out														
	From	To														
	Service															
8	Time in	Time Out														
	From	To														
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9	Time in	Time Out														
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10	Time in	Time Out														
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	Service															
11	Time in	Time Out														
	From	To														
	Service															
12	Time in	Time Out														
	From	To														
	Service															
13	Time in	Time Out														
	From	To														
	Service															
14	Time in	Time Out														
	From	To														
	Service															
	Begin Rig Down: 8:35	Finish Rig Down: 8:45														
	Leave Location: 8:50	Arrive Shop: 9:30														
	Operating Hrs: 0:35	Standby Hours: 0:00	2	0												
	Total Field Hrs: 2:00	Travel Time Hrs: 1:25														
	Total Trip Miles: 60	Lost Time Hrs: 0:00														
	Line Size:	Line Length:														
	Wellhead Volts:	Rig Volts:														
	Casing Size: 4 1/2	Liner Size:														
	Tubing Size:	Drill pipe Size:														
	Drill Collar Size:	Minimum I.D.:														
	Fluid Level:	Deviation:														
	Max. Temp.:	Max. Pressure:														
	Field Prints:	Final Prints:														
	Comments:															
												<b>SUB TOTAL</b>				
												<b>LESS DISCOUNT</b>				
												<b>NON DISCOUNTED ITEMS</b>				
												1.0	1000-275	Environmental clean-up, per job		
												1.0	1000-182	Mobilization Charge		
												<b>SUB TOTAL</b>				
												<b>TOTAL</b>				
												P.O. Number	AFE Number			

**Rigo Cintora**  
**USER ID: ZRCM5**  
**WES/VOIC 2101169**  
**G/L Acct. 80012230**  
**Consultant: Rigo Cintora**

All invoices Payable in Dallas, Dallas CO., TX.  
TERMS: NET 30 DAYS.

Concerning irretreivable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

*[Signature]*  
Customer Signature

**Rigo Cintora**  
Customer Printed Name

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# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas Onshc Well Name and No. DOLPH 33-1 Engineer 0  
 County Weld Date 12/12/2014 Ticket No. 4310-0483 Unit No. 4310  
 District Greeley, CO E-Line Line Size 0 Line Length 0  
 Job Time: 8:00 AM Shop Time: 5:30 AM Leave Shop: 7:00 AM Arrive Location: 7:45 AM  
 Field Hrs. 0:35:00 Standby Hours: 0:00:00 Total Hours 2:00:00 Travel Time Hrs. 1:25:00  
 Trip Miles 60 Leave Location: 8:50 AM Arrive Shop: 9:30 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes      No      If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes      No      If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes      No      If yes explain on Quality Control Analysis Form

Were there any accidents? Yes      No      If yes explain on Quality Control Analysis Form

Were there any near misses? Yes      No      If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 4.5 Liner Size      Tubing Size 0 Drill Pipe Size       
 Drill Collar      Minimum I.D.      Fluid Level      Deviation 0  
 Max. Temp.      Max. Pressure     

\*\*\*\*\* Run Data \*\*\*\*\*

**RUN INFORMATION**

\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 8:25 AM Out 8:35 AM RIH with Jet Cutter, Cut Casing@900', POOH  
 From SURFACE To 900  
 Service Jet Cutter(Cut Casing@900)

2 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

3 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

4 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

5 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

6 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

7 Time in      Out       
 From      To       
 Service     

8 Time in      Out       
 From      To       
 Service



# WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**  
 DEPT. 2114  
 P.O. BOX 122114  
 DALLAS, TX. 75312-2114  
 24 Hour Phone (724) 354-2629

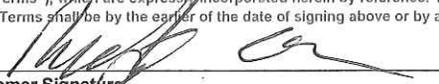
Date  
**December 12, 2014**

Company Name <b>ANADARKO</b>		Well Name and Number <b>DOLPH 33-1</b>	Field Ticket Number <b>4495-0159</b>
Address <b>4000 Burlington Ave.</b>		District <b>Greeley Co. / 0928-200</b>	Engineer <b>Jeromy Flores</b>
City/State/Zip Code <b>Evans, Co. 80620</b>		Wireline Unit Number <b>4495</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Workover</b>	Equipment Operator <b>Ryan Alles</b>
Field Engineer / Supervisor Signature		Equipment Operator <b>Ken McNamara</b>	Equipment Operator <b>Josh Kerr</b>

RUN DATA				NS	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT	
R	Job Time:	13:30	Shop Time:	5:30					1.0	1000-100		Service Charge Cased Hole Unit			
U	Leave Shop:	12:30	Arrive Location:	13:30			X								
N	Begin Rig Up:	13:35	Finish Rig Up:	13:50			X								
1	Time in	13:55	Time Out	14:05			X								
	From	Surface	To	80'											
	Service in	Set 8 5/8 Casing Plug 80'			2										
2	Time in		Time Out												
	From		To						6,000.0	1230-001		Bridge Plug Depth Charge			
	Service								1.0	1240-001		Bridge Plug Operation Charge			
3	Time in		Time Out						1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe			
	From		To						1.0	1230-023		Standard Set Power Charge			
	Service											Set C.I.B.P AT 80'			
4	Time in		Time Out												
	From		To												
	Service														
5	Time in		Time Out												
	From		To												
	Service														
6	Time in		Time Out												
	From		To												
	Service														
7	Time in		Time Out												
	From		To												
	Service														
8	Time in		Time Out												
	From		To												
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9	Time in		Time Out												
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10	Time in		Time Out												
	From		To												
	Service														
11	Time in		Time Out												
	From		To												
	Service														
12	Time in		Time Out												
	From		To												
	Service														
13	Time in		Time Out												
	From		To												
	Service														
14	Time in		Time Out												
	From		To												
	Service														
	<b>SUB TOTAL</b>														
	<b>LESS DISCOUNT</b>														
	Begin Rig Down:	14:10	Finish Rig Down:	14:25			X								
	Leave Location:	14:30	Arrive Shop:	15:15			X		1.0	1000-275		Environmental clean-up, per job			
	Operating Hrs:	1:20	Standby Hours:	0:00	2	0			1.0	1000-186		Mobilization			
	Total Field Hrs:	3:05	Travel Time Hrs:	1:45											
	Total Trip Miles:	60	Lost Time Hrs:	0:00											
	Line Size:		Line Length:												
	Wellhead Volts:	0	Rig Volts:	0											
	<b>WELL DATA</b>														
	Casing Size:	8 5/8	Liner Size:												
	Tubing Size:		Drill pipe Size:												
	Drill Collar Size:		Minimum I.D.:												
	Fluid Level:		Deviation:												
	Max. Temp:		Max. Pressure:												
	Field Prints:		Final Prints:												
	Comments:														
	<b>SUB TOTAL</b>														
	<b>TOTAL</b>														
	P.O. Number														

**Rigo Cintora**  
 USER ID: 7RCM5  
 WBS/MC: 2101169  
 G/L AC: 80012230  
 Consultant: Rigo Cintora

All invoices Payable in Dallas, Dallas CO., TX.  
 TERMS: NET 30 DAYS.  
 Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.  
 The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature:  Customer Printed Name: **Rigo Cintora**

✓  
 JB



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. DOLPH 33-1 Engineer Jeromy Flores  
 County Weld Date 12/12/2014 Ticket No. 4495-0159 Unit No. 4495  
 District Greeley Co. / 0928-200 Line Size 0 Line Length 0  
 Job Time: 1:30 PM Shop Time: 5:30 AM Leave Shop: 12:30 PM Arrive Location: 1:30 PM  
 Field Hrs. 1:20:00 Standby Hours: 0:00:00 Total Hours 3:05:00 Travel Time Hrs. 1:45:00  
 Trip Miles 60 Leave Location: 2:30 PM Arrive Shop: 3:15 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes      No      If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes      No      If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes      No      If yes explain on Quality Control Analysis Form

Were there any accidents? Yes      No      If yes explain on Quality Control Analysis Form

Were there any near misses? Yes      No      If yes explain on Quality Control Analysis Form

### Well Information

Casing Size 8.625 Liner Size      Tubing Size      Drill Pipe Size       
 Drill Collar      Minimum I.D.      Fluid Level      0 Deviation       
 Max. Temp.      Max. Pressure     

### Run Data

#### RUN INFORMATION

#### \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 1:55 PM Out 2:05 PM  
 From Surface To 80'  
 Service Set 8 5/8 Casing Plug 80'

SET 8 5/8 C.I.B.P. AT 80'

2 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

3 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

4 Time in      Out       
 From      To       
 Service     

5 Time in      Out       
 From      To       
 Service     

6 Time in      Out       
 From      To       
 Service     

7 Time in      Out       
 From      To       
 Service     

8 Time in      Out       
 From      To       
 Service