

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400765377

Date Received:

01/06/2015

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

440181

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

|  |                           |   |
|--|---------------------------|---|
| Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u> | Operator No: <u>96850</u> | <b>Phone Numbers</b>                        |
| Address: <u>1001 17TH STREET - SUITE #1200</u>         |                           | Phone: <u>(970) 6832295</u>                 |
| City: <u>DENVER</u>                                    | State: <u>CO</u>          | Zip: <u>80202</u>                           |
| Contact Person: <u>Karolina Blaney</u>                 |                           | Mobile: <u>(970) 5890743</u>                |
|  |                           | Email: <u>karolina.blaney@wpxenergy.com</u> |

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400742430

Initial Report Date: 11/30/2014 Date of Discovery: 11/29/2014 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 34 TWP 6S RNG 95W MERIDIAN 6

Latitude: 39.483292 Longitude: -107.993448

Municipality (if within municipal boundaries): \_\_\_\_\_ County: GARFIELD

#### Reference Location:

Facility Type: OTHER ☒ Facility/Location ID No 440180  
☐ No Existing Facility or Location ID No.  
☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): >=5 and <100 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Frac Water

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Cloudy, cold

Surface Owner: FEE Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The spill was caused by equipment failure. A weld on an above ground frac water supply line was compromised resulting in an estimated 5bbls of frac water to migrate along a roadside bar ditch, pooling in a stormwater catch basin. The impacted area will be sampled to determine if remediation is necessary.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

| <u>Date</u> | <u>Agency/Party</u> | <u>Contact</u> | <u>Phone</u> | <u>Response</u> |
|-------------|---------------------|----------------|--------------|-----------------|
| 11/30/2014  | COGCC               | Stan Spencer   | 970-625-2497 | Initial Form 19 |
| 11/30/2014  | County              | Kirby Wynn     | 970-625-5905 | email           |
| 11/30/2014  | Fire Department     | David Blair    | 970-285-9119 | email           |
| 11/30/2014  | XTO Energy          |                | -            | email           |

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Karolina Blaney

Title: Environmental Specialist Date: 01/06/2015 Email: karolina.blaney@wpenergy.com

**COA Type**

**Description**

|  |  |
|--|--|
|  |  |
|--|--|

**Attachment Check List**

**Att Doc Num**

**Name**

|           |                    |
|-----------|--------------------|
| 400765377 | FORM 19 SUBMITTED  |
| 400765382 | ANALYTICAL RESULTS |

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

|        |   |                     |
|--------|---|---------------------|
| Agency | Final reclamation requires clean fill plus topsoil over areas of SAR and EC exceedence prior to revegetation. | 1/6/2015 3:09:53 PM |
|--------|---|---------------------|

Total: 1 comment(s)