

State of Colorado  
Oil and Gas Conservation Commission

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Document Number:

400760128

Date Received:

01/05/2015

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

439795

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u>	Operator No: <u>47120</u>	<b>Phone Numbers</b> Phone: <u>(720) 929-6368</u> Mobile: <u>(720) 929-7368</u> Email: <u>Mike.Dinkel@anadarko.com</u>
Address: <u>P O BOX 173779</u>		
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-3779</u>		
Contact Person: <u>Mike Dinkel</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400724415

Initial Report Date: 11/05/2014 Date of Discovery: 11/04/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 7 TWP 2N RNG 65W MERIDIAN 6

Latitude: 40.159141 Longitude: -104.700563

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

Reference Location:

Facility Type: WELL  Facility/Location ID No \_\_\_\_\_  
 No Existing Facility or Location ID No.  
 Well API No. (Only if the reference facility is well) 05-123-40315

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): >=5 and <100

Specify: Approximately 8 bbls of water-based drilling fluid spilled

Land Use:

Current Land Use: CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Sunny, 60F

Surface Owner: FEE Other(Specify): \_\_\_\_\_

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area   
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During drilling operations at the Thomsen 1C-18HZ well location, water-based drilling fluids were released due to a fill pipe that was incorrectly hooked up. Approximately 8 bbls of water-based drilling fluids were released within the rig substructure. Approximately 4 bbls of the released water-based drilling fluids were recovered and added to the cuttings bin for beneficial reuse. Confirmation soil samples will be collected from the release area or excavation (as applicable). The analytical results and excavation details will be provided in a supplemental report. A topographic Site Location Map showing the general location of the release is attached as Figure 1.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
11/5/2014	County/Municipality	Roy Rudisill	-Email	
11/5/2014	County/Municipality	Tom Parko	-Email	

**SPILL/RELEASE DETAIL REPORTS**

#1 Supplemental Report Date: 01/05/2015

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	8	4	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? YES Was an Emergency Pit constructed? NO

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply)  Soil  Groundwater  Surface Water  Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 50 Width of Impact (feet): 20

Depth of Impact (feet BGS): \_\_\_\_\_ Depth of Impact (inches BGS): 1

How was extent determined?

Two surface soil samples (SS01 and SS02) were collected from the release area. Laboratory analytical results for surface soil samples SS01 and SS02 indicate that TPH, BTEX, pH, EC, and SAR levels are in compliance with COGCC allowable levels within the release area; therefore, no soil excavation is necessary. The general site layout, release area dimensions, and soil sample locations are shown on the Site Map attached as Figure 2. The soil sample analytical results are summarized in Table 1 and the laboratory analytical report is attached.

Soil/Geology Description:

Sand and Gravel / Roadbase

Depth to Groundwater (feet BGS) 10 Number Water Wells within 1/2 mile radius: 1

If less than 1 mile, distance in feet to nearest

Water Well	<u>1700</u>	None <input type="checkbox"/>	Surface Water	<u>450</u>	None <input type="checkbox"/>
Wetlands	<u>5000</u>	None <input type="checkbox"/>	Springs	_____	None <input checked="" type="checkbox"/>
Livestock	<u>1660</u>	None <input type="checkbox"/>	Occupied Building	<u>1720</u>	None <input type="checkbox"/>

Additional Spill Details Not Provided Above:

