

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
12/31/2014Document Number:
674700822Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335573	335573	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspections, General	970-285-2665	cogcc.inspections@encana.com	

Compliance Summary:QtrQtr: SWNE Sec: 29 Twp: 5S Range: 95W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
274028	WELL	PR	04/12/2005	GW	045-10314	N. PARACHUTE EF07D H29 595	PR
274029	WELL	AL	01/31/2007	LO	045-10313	N. PARACHUTE EF08D H29 595	AL
274903	WELL	AL	01/31/2007	LO	045-13423	N. PARACHUTE EF01DH29595	AL
274904	WELL	AL	01/31/2007	LO	045-13424	N. PARACHUTE EF02DH29595	AL
274905	WELL	AL	06/09/2006	LO	045-13425	N. PARACHUTE EF05DH29595	AL
274907	WELL	AL	01/31/2007	LO	045-13426	N. PARACHUTE EF09DH29595	AL
274908	WELL	AL	01/31/2007	LO	045-13427	N. PARACHUTE EF10DH29595	AL
282093	WELL	PR	02/01/2014	GW	045-11655	N.PARACHUTE EF 16B G29 595	PR
282099	WELL	PR	11/13/2006	GW	045-11653	N.PARACHUTE EF 16D G29 595	PR
282100	WELL	PR	11/09/2006	GW	045-11652	N.PARACHUTE EF01B G29 595	PR
282101	WELL	PR	11/13/2006	GW	045-11651	N.PARACHUTE EF09B G29 595	PR
282108	WELL	PR	09/20/2006	GW	045-11661	N. PARACHUTE EF06D G29 595	PR

282109	WELL	PR	09/21/2006	GW	045-11660	N. PARACHUTE EF07B G29 595	PR	
282110	WELL	PR	12/14/2005	GW	045-11659	N.PARACHUTE EF 15B G29 595	PR	
282111	WELL	PR	11/09/2006	GW	045-11658	N.PARACHUTE EF 15D G29 595	PR	
282112	WELL	PR	12/14/2005	GW	045-11657	N.PARACHUTE EF 14D G29 595	PR	
282113	WELL	PR	11/09/2006	GW	045-11656	N PARACHUTE EF02B- 32 G29 595	PR	
282134	WELL	PR	08/20/2006	GW	045-11679	N.PARACHUTE EF 10B G29 595	PR	
282135	WELL	PR	08/23/2006	GW	045-11680	N.PARACHUTE EF11D G29 595	PR	
289622	WELL	PR	08/26/2008	GW	045-13844	N.PARACHUTE EF02D G29 595	PR	
289623	WELL	PR	08/26/2008	GW	045-13843	N.PARACHUTE EF08D G29 595	PR	
289624	WELL	PR	08/26/2008	GW	045-13842	N.PARACHUTE EF08B G29 595	PR	
289625	WELL	PR	08/10/2008	GW	045-13841	N.PARACHUTE EF03B G29 595	PR	
289626	WELL	PR	03/07/2007	GW	045-13840	N. PARACHUTE EF10D G29 595	PR	
289627	WELL	PR	02/01/2014	GW	045-13839	N.PARACHUTE EF09D G29 595	PR	
289628	WELL	PR	08/15/2008	GW	045-13838	N.PARACHUTE EF02B G29 595	PR	
291027	WELL	PR	08/26/2008	GW	045-14260	N.PARACHUTE EF 12B G29 595	PR	
298712	WELL	AL	08/13/2010	LO	045-17379	N. PARACHUTE EF06A- 29 G29 59	AL	
298713	WELL	AL	08/13/2010	LO	045-17380	N. PARACHUTE EF01D- 29 G29 59	AL	
298714	WELL	AL	08/13/2010	LO	045-17381	N. PARACHUTE EF07B- 29 G29 59	AL	
298715	WELL	AL	08/13/2010	LO	045-17382	N. PARACHUTE EF08A- 29 G29 59	AL	
298716	WELL	AL	08/13/2010	LO	045-17383	N. PARACHUTE EF09A- 29 G29 59	AL	
298717	WELL	AL	08/13/2010	LO	045-17384	N. PARACHUTE EF09C- 29 G29 59	AL	
298718	WELL	AL	08/13/2010	LO	045-17385	N. PARACHUTE EF10C- 29 G29 59	AL	
298719	WELL	AL	08/13/2010	LO	045-17386	N. PARACHUTE EF16A- 29 G29 59	AL	
298721	WELL	AL	08/13/2010	LO	045-17387	N. PARACHUTE EF04B- 33 G29 59	AL	
298722	WELL	AL	08/13/2010	LO	045-17388	N. PARACHUTE EF16C- 29 G29 59	AL	
298724	WELL	AL	08/13/2010	LO	045-17389	N. PARACHUTE EF01A- 32 G29 59	AL	
298725	WELL	AL	08/13/2010	LO	045-17390	N. PARACHUTE EF01C- 32 G29 59	AL	

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298726	WELL	AL	08/13/2010	LO	045-17391	N. PARACHUTE EF01D-32 G29 59	AL	
298727	WELL	AL	08/13/2010	LO	045-17392	N. PARACHUTE EF02C-32 G29 59	AL	
298728	WELL	AL	08/13/2010	LO	045-17393	N. PARACHUTE EF13D-28 G29 59	AL	
298729	WELL	AL	08/13/2010	LO	045-17394	N. PARACHUTE EF02D-32 G29 59	AL	
298730	WELL	AL	08/13/2010	LO	045-17395	N. PARACHUTE EF04A-33 G29 59	AL	
419547	WELL	AL	07/03/2012	LO	045-19963	N. Parachute EF09C-29 G29595	AL	
419549	WELL	AL	07/03/2012	LO	045-19964	N. Parachute EF01C-32 G29595	AL	
419550	WELL	AL	07/03/2012	LO	045-19965	N. Parachute EF06A-29 G29595	AL	
419552	WELL	AL	07/03/2012	LO	045-19966	N. Parachute EF16A-29 G29595	AL	
419553	WELL	AL	07/03/2012	LO	045-19967	N. Parachute EF10B-29 G29595	AL	
419554	WELL	AL	07/03/2012	LO	045-19968	N. Parachute EF13D-28 G29595	AL	
419555	WELL	AL	07/03/2012	LO	045-19969	N. Parachute EF04A-33 G29595	AL	
419556	WELL	AL	07/03/2012	LO	045-19970	N. Parachute EF09A-29 G29595	AL	
419557	WELL	AL	07/03/2012	LO	045-19971	N. Parachute EF08A-29 G29595	AL	
419559	WELL	AL	07/03/2012	LO	045-19972	N. Parachute EF02D-32 G29595	AL	
419560	WELL	AL	07/03/2012	LO	045-19973	N. Parachute EF02C-32 G29595	AL	
419561	WELL	AL	04/12/2011	LO	045-19974	N. Parachute EF08B-29 G29595	AL	
419562	WELL	AL	07/03/2012	LO	045-19975	N. Parachute EF01D-32 G29595	AL	
419563	WELL	AL	07/03/2012	LO	045-19976	N. Parachute EF04B-33 G29595	AL	
419564	WELL	AL	07/03/2012	LO	045-19977	N. Parachute EF07C-29 G29595	AL	
419565	WELL	AL	07/03/2012	LO	045-19978	N. Parachute EF16C-29 G29595	AL	
419810	WELL	PR	08/12/2011	GW	045-20025	N. Parachute DH05-20 G29 595	PR	
420099	WELL	AL	07/03/2012	LO	045-20101	N. Parachute EF02C-29 G29595	AL	
420136	WELL	AL	02/04/2013	LO	045-20103	N. Parachute EF01A-32 G29595	AL	
420388	WELL	AL	11/21/2013	LO	045-20145	N. Parachute DH01-31 G29 595	AL	
425550	PIT	CL	01/24/2013		-	G29 WEST 595	CL	
425551	PIT	CL	01/24/2013		-	G29 EAST 595	CL	

Equipment:Location Inventory

Inspector Name: LONGWORTH, MIKE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>40</u>	Production Pits: <u>1</u>
Condensate Tanks: _____	Water Tanks: <u>4</u>	Separators: <u>20</u>	Electric Motors: <u>4</u>
Gas or Diesel Mortors: <u>3</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: <u>3</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>2</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>2</u>	Fuel Tanks: <u>1</u>

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	Snow packed		

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Other	1	SATISFACTORY			
Plunger Lift	20	SATISFACTORY			
Gas Meter Run	2	SATISFACTORY			
Plunger Lift	1	SATISFACTORY			
Gas Meter Run	20	SATISFACTORY			
Other	20	SATISFACTORY			
Ancillary equipment	5	SATISFACTORY	chemical containers		

Facilities: <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST	39.585490,-108.074620
S/A/V:	SATISFACTORY		Comment: _____	
Corrective Action:	_____			Corrective Date: _____

Paint

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Condition	Adequate			
Other (Content)				
Other (Capacity)	80 bbl			
Other (Type)				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335573

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	All pits containing fluids (if constructed; reserve pit, production pit, frac pit) must be lined.	08/16/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	08/16/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	08/16/2010
OGLA	kubeczkod	Location is in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented.	08/16/2010

OGLA	kubeczkod	Location is in a sensitive area because of proximity to surface water (East Fork Parachute Creek to the north); therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., BMPs associated with stormwater management) sufficiently protective of the nearby surface water.	08/16/2010
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	08/16/2010
OGLA	kubeczkod	Location is in a sensitive area because of shallow groundwater; therefore any pits containing fluids (if constructed) must be lined.	08/16/2010

S/A/V: SATISFACTORY**Comment:**

No active drilling permits

CA:**Date:****Wildlife BMPs:****S/A/V:****Comment:****CA:****Date:****Stormwater:****Comment:****Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____

Date: _____

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Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	
Water Well:		
DWR Receipt Num: _____	Owner Name: _____	GPS : _____
Field Parameters:		
Sample Location: _____		
Emission Control Burner (ECB): _____		
Comment: _____		
Pilot: _____	Wildlife Protection Devices (fired vessels): _____	
Reclamation - Storm Water - Pit		
Interim Reclamation:		
Date Interim Reclamation Started: _____		Date Interim Reclamation Completed: _____
Land Use: RANGELAND		
Comment: _____		
1003a.	Debris removed? <u>Pass</u> CM _____	
	CA _____	CA Date _____
	Waste Material Onsite? <u>Pass</u> CM _____	
	CA _____	CA Date _____
	Unused or unneeded equipment onsite? <u>Pass</u> CM _____	
	CA _____	CA Date _____
	Pit, cellars, rat holes and other bores closed? _____ CM _____	
	CA _____	CA Date _____
	Guy line anchors removed? _____ CM _____	
	CA _____	CA Date _____
	Guy line anchors marked? _____ CM _____	
	CA _____	CA Date _____
1003b.	Area no longer in use? _____ Production areas stabilized ? _____	
1003c.	Compacted areas have been cross ripped? _____	
1003d.	Drilling pit closed? _____ Subsidence over on drill pit? _____	
	Cuttings management: _____	
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	
	Production areas have been stabilized? _____	Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION		
<u>Cropland</u>		
	Top soil replaced _____	Recontoured _____ Perennial forage re-established _____
<u>Non-Cropland</u>		
	Top soil replaced _____	Recontoured _____ 80% Revegetation _____

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1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Fail					
				MHSP	Pass	Secondary containment for chemical containers
Ditches	Pass					
		Ditches	Pass			
Berms	Pass					
		Gravel				
		Compaction	Pass			
Compaction						
Gravel						
		Culverts	Pass			
Gradient Terraces	Pass					

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

Inspector Name: LONGWORTH, MIKE

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674700822	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3520457