

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400720412

Date Received:

10/30/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON PRODUCTION COMPANY
3. Address: 100 CHEVRON RD
City: RANGELY State: CO Zip: 81648
4. Contact Name: ALVIN HALCOMB
Phone: (970) 629-0798
Fax: (970) 675-3800
Email: AHDO@CHEVRON.COM

5. API Number 05-103-07491-00
6. County: RIO BLANCO
7. Well Name: FEE
Well Number: 80X
8. Location: QtrQtr: SWSW Section: 22 Township: 2N Range: 102W Meridian: 6
9. Field Name: RANGELY Field Code: 72370

Completed Interval

FORMATION: WEBER Status: INJECTING Treatment Type: ACID JOB
Treatment Date: 10/29/2014 End Date: 10/29/2014 Date of First Production this formation:
Perforations Top: 6174 Bottom: 6536 No. Holes: 72 Hole size: 3/8

Provide a brief summary of the formation treatment:

Open Hole: ☐

ACID STIMULATION WITH 15% HCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 219

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 95

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 124

Disposition method for flowback: RECYCLE

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6164 Tbg setting date: 04/09/2013 Packer Depth: 5886

Reason for Non-Production: INJECTION WELL

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSON

Title: PERMITTING SPECIALIST Date: 10/30/2014 Email DLPE@CHEVRON.COM
:

Attachment Check List

Att Doc Num **Name**

400720412	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Passes Permitting: acid job on injection well.	12/31/2014 8:04:01 AM
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Total: 1 comment(s)