



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (724) 354-2629

Date
October 15, 2014

Company Name ANADARKO		Well Name and Number THE FIELD Reynolds 2-23	Field Ticket Number 4495-0085
Address 4000 Burlington Ave.		District Greeley Co. / 0928-200	Engineer Mike Jandreau
City/State/Zip Code Evans, Co. 80620		Wireline Unit Number 4495	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number General Rig Basil Rig 1549	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature		Equipment Operator Ryan Magill	Equipment Operator Paul Schneider

RUN DATA	NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time: 15:30 Shop Time: 6:00						X	1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop: 14:30 Arrive Location: 15:30						X						
Begin Rig Up: 15:35 Finish Rig Up: 15:50						X	1.0	1120-010		Packoff Operation Charge 0#-1000#		
1 Time in 15:55 Time Out 16:30						X						
From Surface To 7170'						X	7,170.0	1230-005		Junk Catcher / Gauge Ring Depth Charge		
Service in Run CCL GR/JB	2					X	1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge		
2 Time in 16:35 Time Out 17:10						X						
From Surface To 7070'						X	7,070.0	1230-001		Bridge Plug Depth Charge		
Service Set 4 1/2 Casing Plug	2					X	1.0	1240-001		Bridge Plug Operation Charge		
3 Time in 17:15 Time Out 17:35						X						
From Surface To 7070'						X	1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe		
Service Dump Bail Cement on Plug	1					X	1.0	1230-023		Standard Set Power Charge		
4 Time in _____ Time Out _____						X				Set C.I.B.P AT 7070'		
From _____ To _____						X	7,070.0	1230-007		Dump Bailer Depth Charge		
Service _____						X	1.0	1240-007		Dump Bailer Operation Charge		
5 Time in _____ Time Out _____						X						
From _____ To _____						X	1.0	1220-061		Cement Mixing Equipment		
Service _____						X	2.0	1220-063		Cement / Sand, per sack		
6 Time in _____ Time Out _____						X				Dump Bail 2 Sacks of Cement on Plug		
From _____ To _____						X						
Service _____						X						
7 Time in _____ Time Out _____						X						
From _____ To _____						X						
Service _____						X						
8 Time in _____ Time Out _____						X						
From _____ To _____						X						
Service _____						X						
9 Time in _____ Time Out _____						X						
From _____ To _____						X						
Service _____						X						
10 Time in _____ Time Out _____						X						
From _____ To _____						X						
Service _____						X						
11 Time in _____ Time Out _____						X						
From _____ To _____						X						
Service _____						X						
12 Time in _____ Time Out _____						X						
From _____ To _____						X						
Service _____						X						
13 Time in _____ Time Out _____						X						
From _____ To _____						X						
Service _____						X						
14 Time in _____ Time Out _____						X						
From _____ To _____						X						
Service _____						X						
Begin Rig Down: 17:35 Finish Rig Down: 17:55						X						
Leave Location: 18:00 Arrive Shop: 18:50						X	1.0	1000-275				
Operating Hrs: 1:30 Standby Hours: 0:00	5	0				X	1.0	1000-188				
Total Field Hrs: 3:20 Travel Time Hrs: 1:50						X						
Total Trip Miles: 70 Lost Time Hrs: 0:00						X						
Line Size: _____ Line Length: _____						X						
Wellhead Vols: 0 Rig Vols: 0						X						
WELL DATA												
Casing Size: 4 1/2	Liner Size: _____					X						
Tubing Size: _____	Drill pipe Size: _____					X						
Drill Collar Size: _____	Minimum I.D.: _____					X						
Fluid Level: _____	Deviation: _____					X						
Max. Temp: _____	Max. Pressure: _____					X						
Field Prints: _____	Final Prints: _____					X						
Comments: _____						X						

Kurt Weaver
UBFRZKRW5
2102309 PAB
80012230

API # 05-123-24352
Lat: 40.21780 N & Lon: -104.96470 W

All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature _____

Larry Webb
Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. REYNOLDS 2-23 Engineer Mike Jandreau
County Weld Date 10/15/2014 Ticket No. 4495-0085 Unit No. 4495
District Greeley Co. / 0928-200 Line Size 0 Line Length 0
Job Time: 3:30 PM Shop Time: 6:00 AM Leave Shop: 2:30 PM Arrive Location: 3:30 PM
Field Hrs. 1:30:00 Standby Hours: 0:00:00 Total Hours 3:20:00 Travel Time Hrs. 1:50:00
Trip Miles 70 Leave Location: 6:00 PM Arrive Shop: 6:50 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 3:55 PM Out 4:30 PM From Surface To 7170' Service Run CCL GR/JB
2 Time in 4:35 PM Out 5:10 PM From Surface To 7070' Service Set 4 1/2 C.I.B.P. AT 7070'
3 Time in 5:15 PM Out 5:35 PM From Surface To 7070' Service Dump Bail Cement on Plug
4 Time in Out From To Service
5 Time in Out From To Service
6 Time in Out From To Service
7 Time in Out From To Service
8 Time in Out From To Service



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24 Hour Phone (724) 354-2629

Date
October 16, 2014

Company Name ANADARKO		Well Name and Number REYNOLDS 2-23	Field Ticket Number 4495-0086
Address 4000 Burlington Ave.		District Greeley Co. / 0928-200	Engineer Mike Jandreau
City/State/Zip Code Evans, Co. 80620		Wireline Unit Number 4495	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Basic Rig 1549	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Ken McNamara

R U N	RUN DATA			N	S	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Leave Shop												
	7:15	5:30	7:00							1.0	1000-100		Service Charge Cased Hole Unit		
	6:15	7:00	7:25						X						
	7:05	10:00	7:25						X						
1	Time in	Time Out	Time Out							6,000.0	1010-022		Cement Bond Log Depth Charge		
	From	To	To							3,700.0	1020-022		Cement Bond Log Logging Charge		
	Service in	Wait on Rig to roll the Hole								6,000.0	1010-006		Simultaneous Gamma Ray Log Depth Charge		
2	Time in	Time Out	Time Out							3,700.0	1020-006		Simultaneous Gamma Ray Log Logging Charge		
	From	To	Surface							6,000.0	1010-008		Simultaneous CCL Log Depth Charge		
	Service	Radial Bond Log, Gamma Ray, CCL		3						3,700.0	1020-008		Simultaneous CCL Log Logging Charge		
3	Time in	Time Out													
	From	To													
	Service														
4	Time in	Time Out													
	From	To													
	Service														
5	Time in	Time Out													
	From	To													
	Service														
6	Time in	Time Out													
	From	To													
	Service														
7	Time in	Time Out													
	From	To													
	Service														
8	Time in	Time Out													
	From	To													
	Service														
9	Time in	Time Out													
	From	To													
	Service														
10	Time in	Time Out													
	From	To													
	Service														
11	Time in	Time Out													
	From	To													
	Service														
12	Time in	Time Out													
	From	To													
	Service														
13	Time in	Time Out													
	From	To													
	Service														
14	Time in	Time Out													
	From	To													
	Service														
	Begin Rig Down:	11:30	Finish Rig Down:	11:45											
	Leave Location:	12:00	Arrive Shop:	13:00						1.0	1000-275				
	Operating Hrs:	1:30	Standby Hours:	0:00	3	0				1.0	1000-186				
	Total Field Hrs:	3:15	Travel Time Hrs:	1:45											
	Total Trip Miles:	70	Lost Time Hrs:	0:00											
	Line Size:		Line Length:												
	Wellhead Volts:	0	Rig Volts:	0											
WELL DATA															
	Casing Size:	4 1/2	Liner Size:												
	Tubing Size:		Drill pipe Size:												
	Drill Collar Size:		Minimum I.D.:												
	Fluid Level:		Deviation:												
	Max. Temp.:		Max. Pressure:												
	Field Prints:		Final Prints:												
	Comments:														

Kurt Weaver
USER ID: ZKRW5
WBS/WO/CC: 2102309
G/L Acct: 800/2230
Consultant: _____

All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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Customer Signature *Larry Well*

Customer Printed Name

9B



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. REYNOLDS 2-23 Engineer Mike Jandreau
 County Weld Date 10/16/2014 Ticket No. 4495-0086 Unit No. 4495
 District Greeley Co. / 0928-200 Line Size 0 Line Length 0
 Job Time: 7:15 AM Shop Time: 5:30 AM Leave Shop: 6:15 AM Arrive Location: 7:00 AM
 Field Hrs. 1:30:00 Standby Hours: 0:00:00 Total Hours 3:05:00 Travel Time Hrs. 1:35:00
 Trip Miles 75 Leave Location: 9:10 AM Arrive Shop: 10:00 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL *******

1 Time in 7:25 AM Out 10:00 AM Wait on Rig to Trip in the hole Roll the hole with water and trip out.
 From 0 To 0 Fluid had gas bubbles in it to 2500'. Bond tool could not get a good signal.
 Service Wait on Rig to roll the Hole

2 Time in Out Ran Radial Bond Log, Gamma Ray, and CCL from 3700' to Surface.
 From 3700' To Surface
 Service Radial Bond Log.Gamma R

3 Time in Out
 From To
 Service

4 Time in Out
 From To
 Service

5 Time in Out
 From To
 Service

6 Time in Out
 From To
 Service

7 Time in Out
 From To
 Service

8 Time in Out
 From To
 Service



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Date
October 17, 2014

Company Name ANADARKO		Well Name and Number REYNOLDS 2-23	Field Ticket Number 4495-0091
Address 4000 Burlington Ave.		District Greeley Co. / 0928-200	Engineer Mike Jandreau
City/State/Zip Code Evans, Co. 80620		Wireline Unit Number 4495	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Basic Rig 1549	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Ken McNamara

RUN	RUN DATA		NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time: 15:00	Shop Time: 6:00						X	1.0	1000-100		Service Charge Cased Hole Unit		
	Leave Shop: 14:00	Arrive Location: 14:45						X						
	Begin Rig Up: 14:50	Finish Rig Up: 15:10						X						
1	Time in 15:15	Time Out 15:25						X						
	From Surface To 80'													
	Service in Set 8 5/8 Casing Plug		2											
2	Time in	Time Out							6,000.0	1230-001		Bridge Plug Depth Charge		
	From	To							1.0	1240-001		Bridge Plug Operation Charge		
3	Time in	Time Out							1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe		
	From	To							1.0	1230-023		Standard Set Power Charge		
	Service											Set C.I.B.P AT 80'		
4	Time in	Time Out												
	From	To												
	Service													
5	Time in	Time Out												
	From	To												
	Service													
6	Time in	Time Out												
	From	To												
	Service													
7	Time in	Time Out												
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10	Time in	Time Out												
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	Service													
11	Time in	Time Out												
	From	To												
	Service													
12	Time in	Time Out												
	From	To												
	Service													
13	Time in	Time Out												
	From	To												
	Service													
14	Time in	Time Out												
	From	To												
	Service													
	Begin Rig Down: 15:25	Finish Rig Down: 15:40												
	Leave Location: 15:45	Arrive Shop: 16:30							1.0	1000-275				
	Operating Hrs: 1:30	Standby Hours: 0:00	2	0					1.0	1000-186				
	Total Field Hrs: 3:00	Travel Time Hrs: 1:30												
	Total Trip Miles: 70	Lost Time Hrs: 0:00												
	Line Size:	Line Length:												
	Wellhead Volts: 0	Rig Volts: 0												
WELL DATA														
Casing Size: 4 1/2	Liner Size:	Drill pipe Size:												
Tubing Size:	Minimum I.D.:	Deviation:												
Fluid Level:	Max. Temp:	Max. Pressure:												
Field Prints:	Final Prints:													
Comments:														
												API # 05-123-24352		
												Lat: 40.21780 N & Long: -104.96470 W		

Kurt Weaver
USER ID: ZKAW5
WBS/NO/CC: 2102309
G/L Acct: 80012230
Consultant:

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

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Customer Signature *Larry Well*

Customer Printed Name _____

JK



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. REYNOLDS 2-23 Engineer Mike Jandreau
 County Weld Date 10/17/2014 Ticket No. 4495-0091 Unit No. 4495
 District Greeley Co. / 0928-200 Line Size 0 Line Length 0
 Job Time: 3:00 PM Shop Time: 6:00 AM Leave Shop: 2:00 PM Arrive Location: 2:45 PM
 Field Hrs. 1:30:00 Standby Hours: 0:00:00 Total Hours 3:00:00 Travel Time Hrs. 1:30:00
 Trip Miles 70 Leave Location: 3:45 PM Arrive Shop: 4:30 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 3:15 PM Out 3:25 PM
 From Surface To 80'
 Service Set 8 5/8 Casing Plug

SET 8 5/8 C.I.B.P. AT 80".

2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

3 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

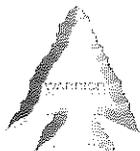
4 Time in Out
 From To
 Service

5 Time in Out
 From To
 Service

6 Time in Out
 From To
 Service

7 Time in Out
 From To
 Service

8 Time in Out
 From To
 Service



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. REYNOLDS 2-23 Engineer Jeremy Flores
 County Weld Date 10/17/2014 Ticket No. 6426-0224 Unit No. 6426
 District Greeley Line Size 0 Line Length 0
 Job Time: 7:00 AM Shop Time: 6:45 AM Leave Shop: 6:00 AM Arrive Location: 6:50 AM
 Field Hrs. 1:00:00 Standby Hours: 0:00:00 Total Hours 2:20:00 Travel Time Hrs. 1:20:00
 Trip Miles 50 Leave Location: 8:00 AM Arrive Shop: 8:30 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5 Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____
 Max. Temp. _____ Max. Pressure _____

***** Run Data *****

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 7:10 AM Out 7:40 AM RIH with Jet Cutter for 4 1/2 Casing Cut at 830' POOH
 From SURFACE To 830'
 Service Jet Cut 4 1/2 Casing at 830'

2 Time in _____ Out _____
 From _____ To _____
 Service _____

3 Time in _____ Out _____
 From _____ To _____
 Service _____

4 Time in _____ Out _____
 From _____ To _____
 Service _____

5 Time in _____ Out _____
 From _____ To _____
 Service _____

6 Time in _____ Out _____
 From _____ To _____
 Service _____

7 Time in _____ Out _____
 From _____ To _____
 Service _____

8 Time in _____ Out _____
 From _____ To _____
 Service _____