

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400760860

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: GINA RANDOLPH
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4509
3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 Fax: (303) 629-8268 Email: GINA.RANDOLPH@WPXENERGY.COM

5. API Number 05-045-22354-00 6. County: GARFIELD
7. Well Name: Chevron Well Number: GM 11-21
8. Location: QtrQtr: SENE Section: 20 Township: 6S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/25/2014 End Date: 11/05/2014 Date of First Production this formation: 10/25/2014
Perforations Top: 4831 Bottom: 7186 No. Holes: 169 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

8 STAGES; 1291900 # 40/70 Sand: 43564 Bbls Slickwater (Summary)

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): 43564 Max pressure during treatment (psi): 3777
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.67
Total acid used in treatment (bbl): Number of staged intervals: 8
Recycled water used in treatment (bbl): 43564 Flowback volume recovered (bbl): 2000
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): 1291900 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/14/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 812 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 812 Bbl H2O: 0 GOR: 0
Test Method: FLOWING Casing PSI: 1483 Tubing PSI: 1110 Choke Size: 11/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1050 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6954 Tbg setting date: 11/11/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: GINA RANDOLPH  
Title: PERMIT TECH II Date: \_\_\_\_\_ Email: GINA.RANDOLPH@WPXENERGY.COM

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400760869	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)