

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400760489

Date Received:

12/29/2014

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

438740

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Operator No: <u>96850</u>	<b>Phone Numbers</b>
Address: <u>1001 17TH STREET - SUITE #1200</u>		Phone: <u>(970) 6832295</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(970) 5890743</u>
Zip: <u>80202</u>		Email: <u>karolina.blaney@wpenergy.com</u>
Contact Person: <u>Karolina Blaney</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400677746

Initial Report Date: 09/02/2014 Date of Discovery: 09/02/2014 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNW SEC 21 TWP 6S RNG 95W MERIDIAN 6

Latitude: 39.510721 Longitude: -108.008696

Municipality (if within municipal boundaries): \_\_\_\_\_ County: GARFIELD

#### Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 417668  
☐ No Existing Facility or Location ID No.  
☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: warm, dry

Surface Owner: FEDERAL Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The spill was caused by equipment failure; a coil failed on a separator causing approximately 90 bbls of produced water mixed with glycol to spill on location. The spill was contained inside the pad perimeter berm. 80 bbls of spilled fluid was recovered with a vacuum truck. The entire release was contained within the pad berm. None of the fluids left the location.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
9/2/2014	BLM	Jim Byers	970-876-9056	Verbal notification
9/2/2014	COGCC	Stan Spencer	970-625-2497	initial form 19
9/2/2014	County	Kirby Wynn	970-625-5905	Email
9/2/2014	County	Morgan Hill	970-625-5200	Email - courtesy notification
9/2/2014	Town/City Officials	Stuart McArthur	970-285-7630	Email - courtesy notification
9/2/2014	Water Intake	Mark King	970-285-7630	Email - courtesy notification
9/2/2014	Town/City Officials	Steve Rippy	970-285-9050	Email - courtesy notification
9/2/2014	Town/City Officials	Roger Bulla	970-285-7000	Email - courtesy notification
9/2/2014	Fire Department	David Blair	970-285-9119	Email - courtesy notification

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Karolina Blaney

Title: Environmental Specialist Date: 12/29/2014 Email: karolina.blaney@wpenergy.com

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

400760489	FORM 19 SUBMITTED
400760496	ANALYTICAL RESULTS

Total Attach: 2 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Agency	Areas of elevated SAR or EC must be remediated to Table 910-1 standards or covered with a minimum of three feet of clean soil as part of final reclamation and reseeding.	12/30/2014 8:11:13 AM

Total: 1 comment(s)