

Company: Ominex Petroleum Inc.

Well: Gueck 10-19-7-44

Field: Holyoke South

County: Weld State: Colorado

Platform Express

Inclinometry Log

County:	Weld
Field:	Holyoke South
Location:	NWSE: Sec. 19, T7N, R44W
Well:	Gueck 10-19-7-44
Company:	Ominex Petroleum Inc.
Location:	
NWSE: Sec. 19, T7N, R44W	Elev.: K.B. 3753.00 ft
SHL: 2000' FSL & 2251' FEL	G.L. 3747.00 ft
Lat/Long: 40.562070/-102.310140	D.F. 3752.50 ft
Permanent Datum:	Ground Level Elev.: 3747.00 f
Log Measured From:	Kelly Bushing 6.00 ft above Perm.Datum
Drilling Measured From:	Kelly Bushing
API Serial No.	Section: 19
05-095-06468-0000	Township: 7N
	Range: 44W

Logging Date	24-Nov-2014
Run Number	ONE
Depth Driller	2726.00 ft
Schlumberger Depth	2726.00 ft
Bottom Log Interval	2727.50 ft
Top Log Interval	498.00 ft
Casing Fluid Type	WBM
Salinity	13300 ppm
Density	8.8 lbm/gal
Fluid Level	8.00 ft
BIT/CASING/TUBING STRING	
Bit Size	6.25 in
From	0.00 ft
To	2726.00 ft
Casing/Tubing Size	7 in
Weight	17 lbm/ft
Grade	N/A
From	0.00 ft
To	498.00 ft
Max Recorded Temperatures	98.75 degF
Logger on Bottom	24-Nov-2014 01:00:00
Unit Number	3022
Recorded By	Nolan Welsh
Witnessed By	Paul Dekaye

Disclaimer

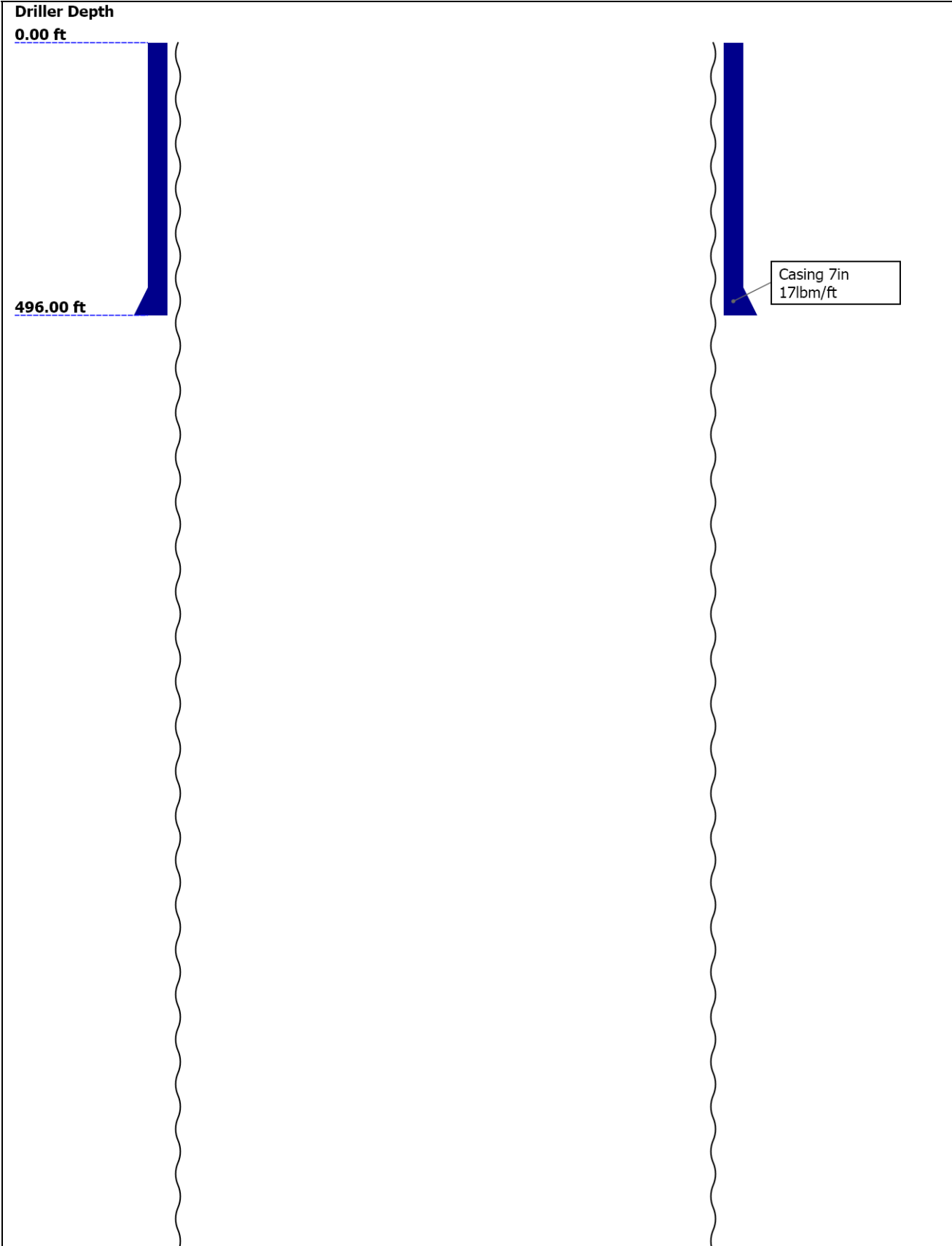
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Well Sketch



2726.00 ft

Open Hole 6.25in

Borehole Size/Casing/Tubing Record

Bit						
Bit Size (in)	6.25					
Top Driller (ft)	0					
Top Logger (ft)	0					
Bottom Driller (ft)	2726					
Bottom Logger (ft)	2726					
Casing						
Size (in)	7					
Weight (lbm/ft)	17					
Inner Diameter (in)	6.538					
Grade	N/A					
Top Driller (ft)	0					
Top Logger (ft)	0					
Bottom Driller (ft)	496					
Bottom Logger (ft)	498					

Operational Run Summary

Parameter (unit)	ONE					
Date Log Started	24-Nov-2014					
Time Log Started	13:45:13					
Date Log Finished	24-Nov-2014					
Time Log Finished	15:07:08					
Top Log Interval (ft)	498.00					
Bottom Log Interval (ft)	2727.50					
Total Depth (ft)	2727.50					
Max Hole Deviation (deg)	0.00					
Azimuth of Max Deviation (deg)	0.00					
Bit Size (in)	6.250					
Logging Unit Number	3022					
Logging Unit Location	Fort Morgan, CO					
Recorded By	Nolan Welsh					
Witnessed By	Paul Dekaye					
Service Order Number	CYBX-00065					

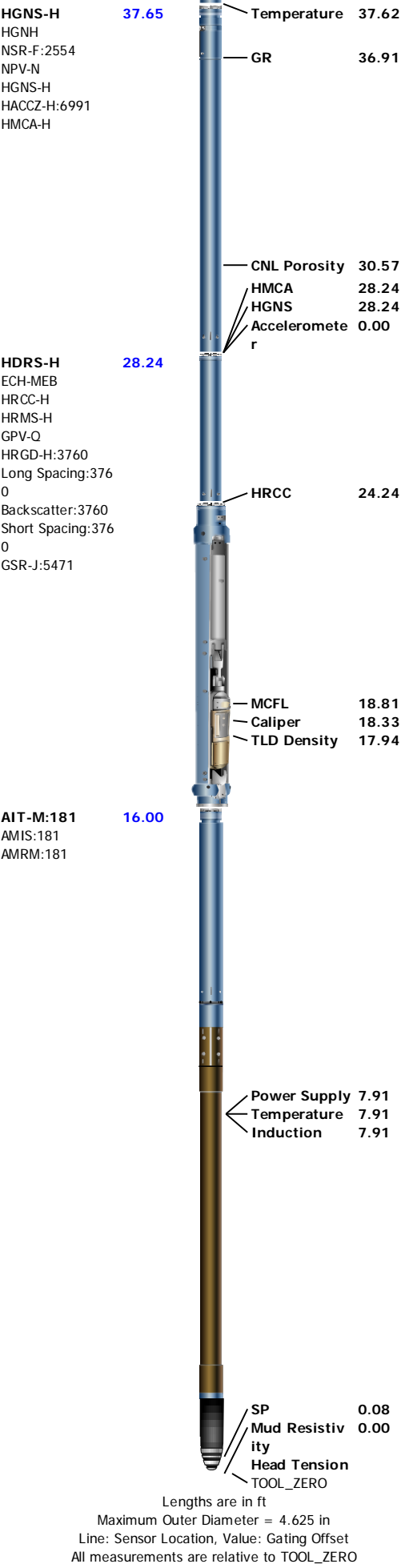
Borehole Fluids

Parameter(unit)	ONE					
Fluid Type	Water					
Fluid Name	WBM					
Max Recorded Temperatures (degF)	98.75					
Source of Sample	Active Tank					
Salinity (ppm)	13300					
Density (lbm/gal)	8.8					
Funnel Viscosity (s)	30					
Fluid Loss (cm3)	4.4					
PH	8					
Date/Time Circulation Stopped	24-Nov-2014 10:00:00					
Date Logger on Bottom	24-Nov-2014					
Time Logger on Bottom	01:00:00					
Source RMF	Calculated					
RMC	Calculated					
RM @ Meas Temp (ohm.m@degF)	0.22 @ 73					
RMF @ Meas Temp (ohm.m@degF)	0.16 @ 75					
RMC @ Meas Temp (ohm.m@degF)	0.32 @ 75					
RM @ BHT (ohm.m@degF)	0.17 @ 98.75					
RMF @ BHT (ohm.m@degF)	0.12 @ 98.75					
RMC @ BHT (ohm.m@degF)	0.25 @ 98.75					
Total Solid (%)						
High Gravity Solids (%)						

Remarks and Equipment Summary

ONE: Toolstring				ONE: Remarks
Equip name	Length	MP name	Offset	Toolstring run as per tool sketch.
LEH-QT	56.07			Matrix: Limestone MDEN:2.71 g/cm3
LEH-QT				Rig: Excell #2
DTC-H	53.15			Crew: Ian Derry, Jay Musgrave, Mike Sullivan
ECH-KC		CTEM	52.25	
DTC-H		HV	0.00	
		ToolStatus	50.15	
		TelStatus	50.15	
Weight[2]	50.15			
GPIT-F	45.65			
GPIH-B		GPIT-F Incl	44.23	
DHRU-F		ometer		
GPIC-F				
		GPIT	0.00	
Weight[1]	41.65			



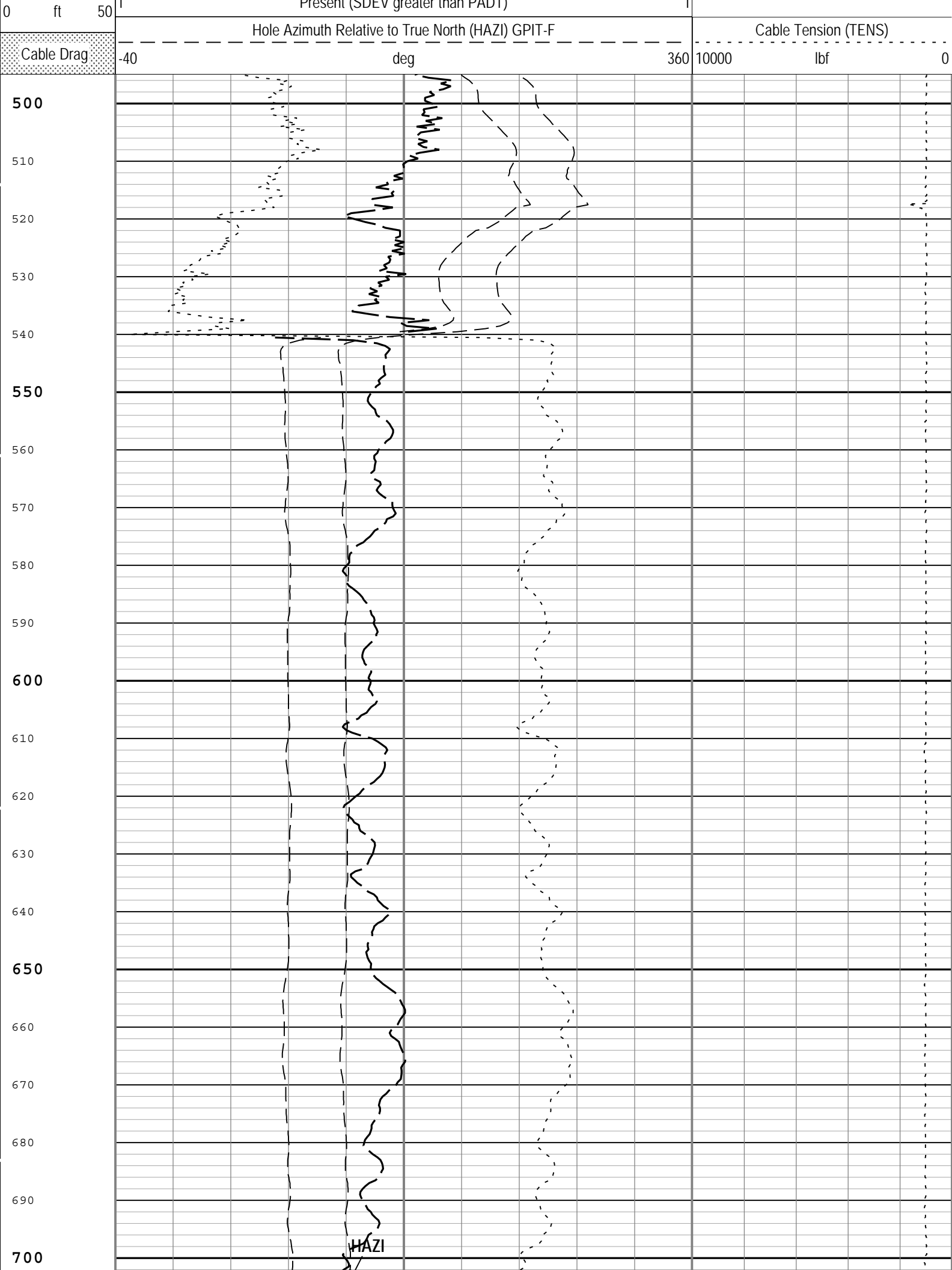


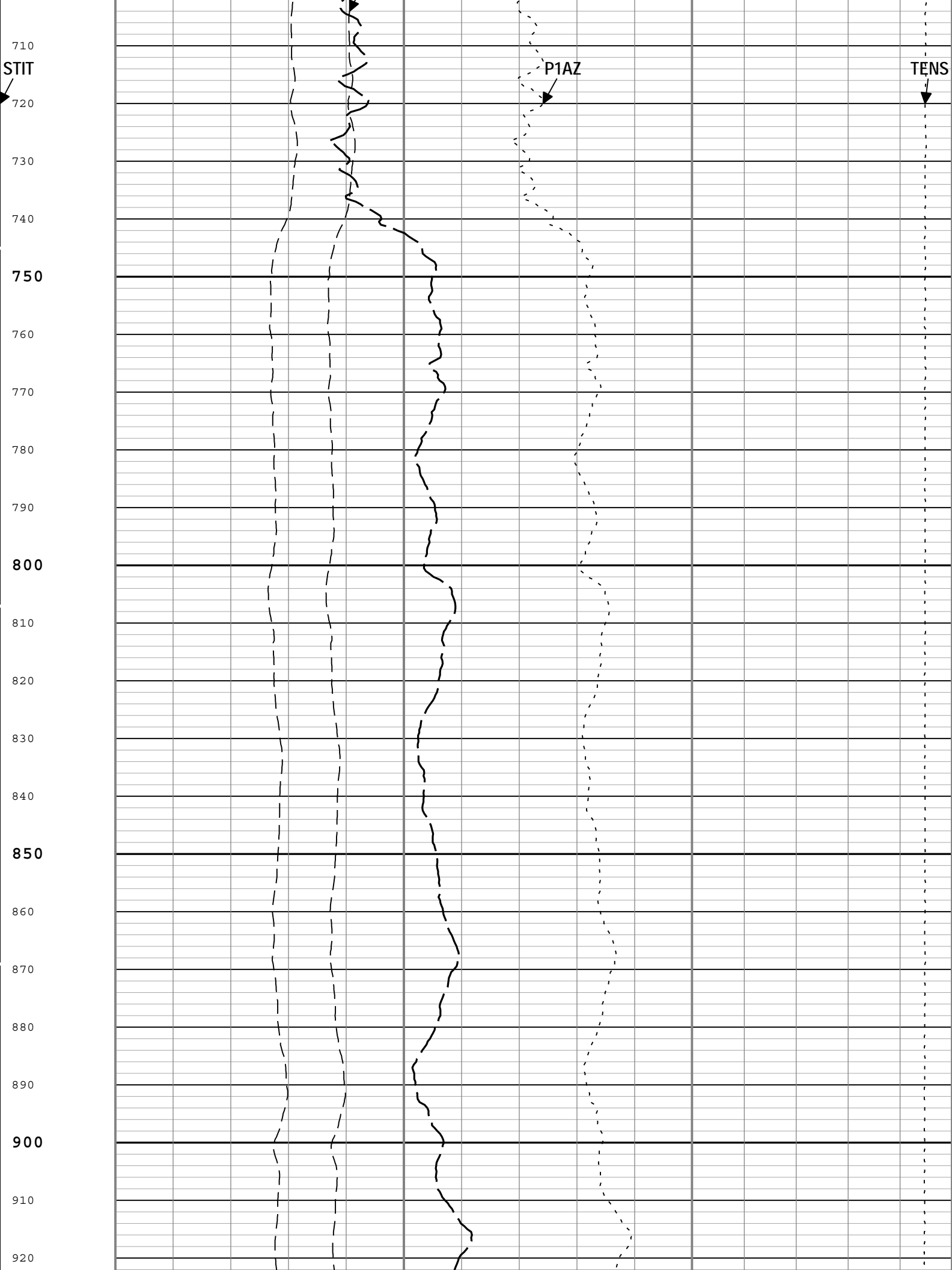
Depth Summary

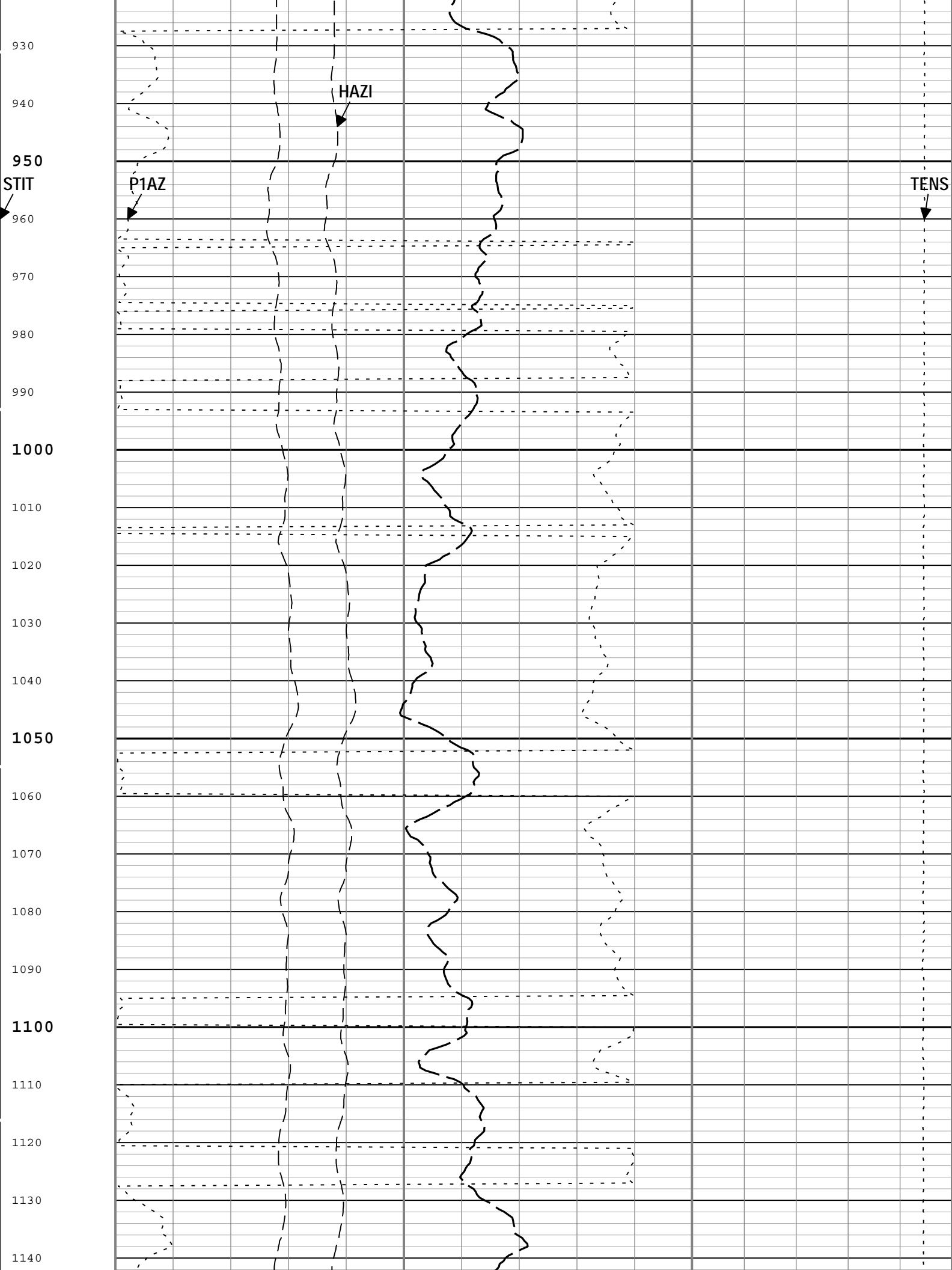
		ONE													
Depth Measuring Device															
Type				IDW-B											
Serial Number				5896											
Calibration Date				13-AUG-2014											
Calibrator Serial Number															
Calibration Cable Type				7-39PLXS											
Wheel Correction 1				-3											
Wheel Correction 2				-2											
Tension Device															
Type				CMTD-B/A											
Serial Number				1109											
Calibration Date				18-NOV-2014											
Calibrator Serial Number				441345A											
Number of Calibration Points				10											
Calibration Root Mean Square Error				36											
Calibration Peak Error				69											
Logging Cable															
Type				7-39P-LXS											
Serial Number															
Length				17750.00 ft											
Conveyance Type				Wireline											
Rig Type				Land											
ONE:Depth Control Parameters								Depth Control Remarks							
Log Sequence				First Log In the Well				All Schlumberger depth procedures followed.							
Rig Up Length At Surface								IDW used as primary depth control.							
Rig Up Length At Bottom								Z-Chart used as secondary depth control.							
Rig Up Length Correction															
Stretch Correction															
Tool Zero Check At Surface															
Survey Record															
Survey Calculation															
Method :				Minimum Radius of Curvature				DLS Method :				Lubinski			
North Reference :				True North				Total Correction Formula :				Magnetic Dec			
Rig Location															
Latitude :				40° 33' 43.452" N				Longitude :				102° 18' 36.504" W			
Tie In Point															
Measured Depth:		0.00 ft		Inclination:		0.00 deg		Azimuth:		0.00 deg					
True Vertical Depth:		0.00 ft		North Displacement:		0.00 ft		East Displacement:		0.00 ft					
Survey Quality Index															
9 : Manual				28 : Tie-In Point											
Survey Correction Index															
0 : No correction															
Survey Description Index															
0 : Not Flagged Survey															
Seq	MD (ft)	Incl (deg)	Azim (deg)	Course (ft)	TVD (ft)	V Sec (ft)	N/ -S (ft)	E/ -W (ft)	Closure (ft)	at Azim (deg)	DLS deg/100ft	Tool Type	QI	CI	DI
1	0.00	0.00	0.00	- - - -	0.00	0.00	0.00	0.00	0.00	90.00	0.00	TIP	28	0	0
2	26.00	0.39	140.49	26.00	26.00	-0.07	-0.07	0.06	0.10	140.49	1.52	GPIT-F	9	0	0
3	56.00	0.51	145.54	30.00	56.00	-0.26	-0.26	0.20	0.33	142.55	0.39	GPIT-F	9	0	0
4	86.00	0.64	189.46	30.00	86.00	-0.53	-0.53	0.25	0.59	155.24	1.48	GPIT-F	9	0	0
5	116.00	0.60	187.62	30.00	116.00	-0.85	-0.85	0.20	0.89	166.95	0.15	GPIT-F	9	0	0
6	146.00	0.32	245.90	30.00	145.99	-1.04	-1.04	0.10	1.05	174.48	1.69	GPIT-F	9	0	0
7	176.00	0.32	269.92	30.00	175.99	-1.07	-1.07	-0.06	1.08	183.14	0.44	GPIT-F	9	0	0
8	206.00	0.48	242.45	30.00	205.99	-1.13	-1.13	-0.25	1.15	192.62	0.82	GPIT-F	9	0	0

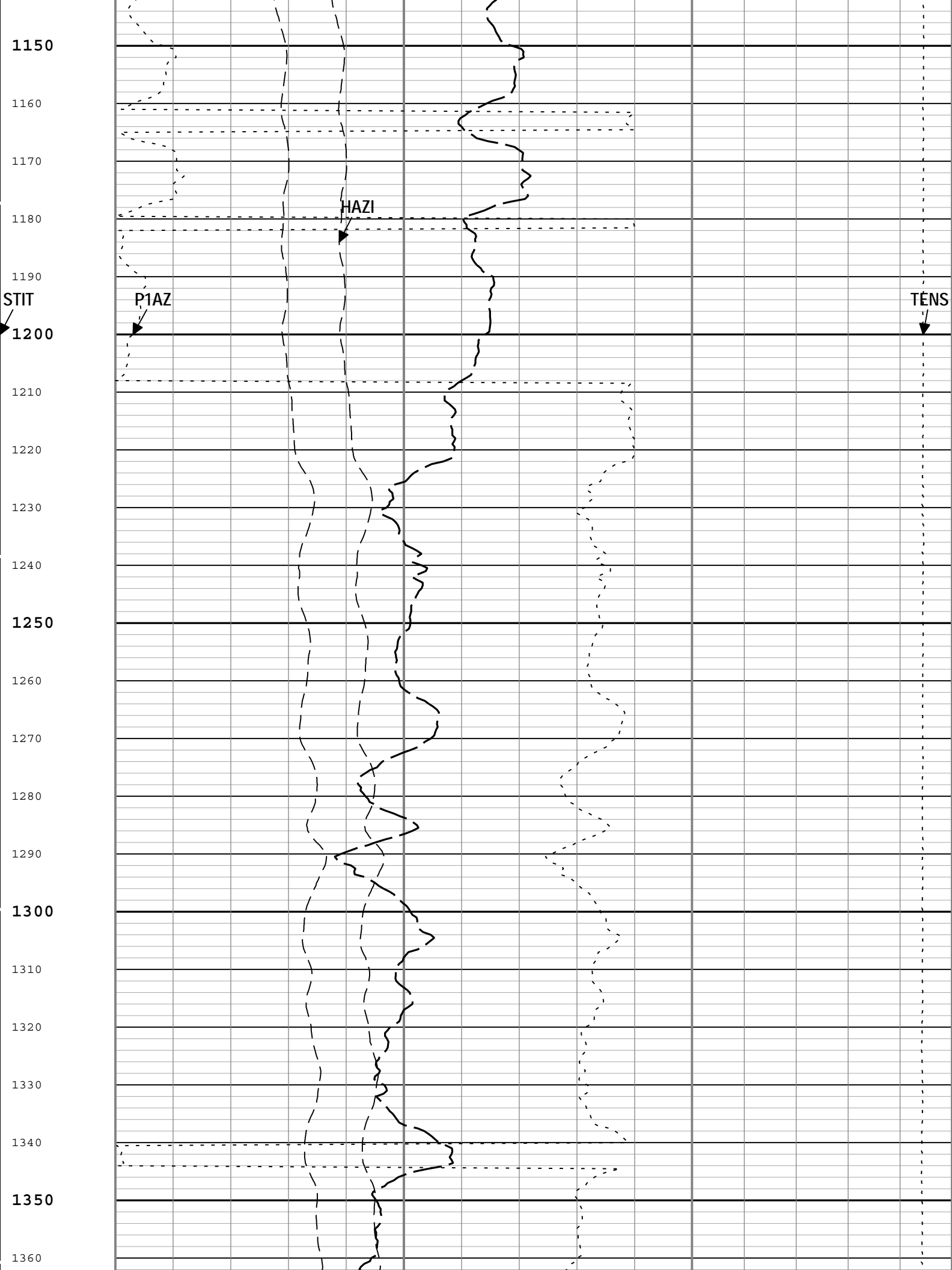
	9	236.00	0.82	214.96	30.00	235.99	-1.37	-1.37	-0.49	1.44	199.67	1.51	GPIT-F	9	0	0
10		266.00	0.80	224.23	30.00	265.99	-1.69	-1.69	-0.76	1.87	204.12	0.44	GPIT-F	9	0	0
11		296.00	0.84	211.12	30.00	295.99	-2.03	-2.03	-1.02	2.26	206.61	0.64	GPIT-F	9	0	0
12		326.00	0.81	184.15	30.00	325.98	-2.43	-2.43	-1.15	2.69	205.26	1.28	GPIT-F	9	0	0
13		356.00	0.89	211.24	30.00	355.98	-2.84	-2.84	-1.28	3.12	204.31	1.35	GPIT-F	9	0	0
14		386.00	0.91	240.47	30.00	385.98	-3.16	-3.16	-1.61	3.54	207.03	1.51	GPIT-F	9	0	0
15		416.00	0.90	267.57	30.00	415.97	-3.28	-3.28	-2.05	3.87	212.02	1.41	GPIT-F	9	0	0
16		446.00	1.03	234.99	30.00	445.97	-3.45	-3.45	-2.51	4.27	216.05	1.86	GPIT-F	9	0	0
17		476.00	1.01	259.18	30.00	475.96	-3.65	-3.65	-2.99	4.72	219.31	1.43	GPIT-F	9	0	0
18		506.00	1.08	117.73	30.00	505.96	-3.83	-3.83	-3.00	4.86	218.03	6.58	GPIT-F	9	0	0
19		536.00	1.08	121.37	30.00	535.96	-4.11	-4.11	-2.51	4.82	211.36	0.23	GPIT-F	9	0	0
20		566.00	0.98	118.75	30.00	565.95	-4.38	-4.38	-2.04	4.82	204.97	0.38	GPIT-F	9	0	0
21		596.00	0.87	119.71	30.00	595.95	-4.62	-4.62	-1.62	4.89	199.31	0.35	GPIT-F	9	0	0
22		626.00	0.81	118.24	30.00	625.94	-4.83	-4.83	-1.23	4.99	194.31	0.21	GPIT-F	9	0	0
23		656.00	0.73	122.68	30.00	655.94	-5.04	-5.04	-0.88	5.12	189.96	0.33	GPIT-F	9	0	0
24		686.00	0.67	123.81	30.00	685.94	-5.24	-5.24	-0.58	5.28	186.29	0.23	GPIT-F	9	0	0
25		716.00	0.69	108.80	30.00	715.94	-5.39	-5.39	-0.26	5.41	182.78	0.60	GPIT-F	9	0	0
26		746.00	0.69	111.17	30.00	745.94	-5.52	-5.52	0.08	5.51	179.20	0.10	GPIT-F	9	0	0
27		776.00	0.58	110.39	30.00	775.93	-5.63	-5.63	0.39	5.64	176.07	0.36	GPIT-F	9	0	0
28		806.00	0.70	112.53	30.00	805.93	-5.76	-5.76	0.70	5.81	173.08	0.41	GPIT-F	9	0	0
29		836.00	0.54	114.13	30.00	835.93	-5.88	-5.88	1.00	5.97	170.39	0.56	GPIT-F	9	0	0
30		866.00	0.67	112.68	30.00	865.93	-6.01	-6.01	1.29	6.14	167.91	0.47	GPIT-F	9	0	0
31		896.00	0.83	112.86	30.00	895.93	-6.16	-6.16	1.65	6.36	165.00	0.52	GPIT-F	9	0	0
32		926.00	0.80	113.70	30.00	925.92	-6.33	-6.33	2.04	6.66	162.12	0.11	GPIT-F	9	0	0
33		956.00	0.56	117.38	30.00	955.92	-6.48	-6.48	2.36	6.89	159.96	0.81	GPIT-F	9	0	0
34		986.00	0.71	120.24	30.00	985.92	-6.64	-6.64	2.66	7.15	158.22	0.50	GPIT-F	9	0	0
35		1016.00	0.70	117.36	30.00	1015.92	-6.82	-6.82	2.98	7.45	156.41	0.12	GPIT-F	9	0	0
36		1046.00	0.79	119.07	30.00	1045.91	-7.01	-7.01	3.32	7.74	154.63	0.28	GPIT-F	9	0	0
37		1076.00	0.73	113.41	30.00	1075.91	-7.18	-7.18	3.68	8.07	152.88	0.31	GPIT-F	9	0	0
38		1106.00	1.01	119.20	30.00	1105.91	-7.39	-7.39	4.09	8.43	151.06	0.98	GPIT-F	9	0	0
39		1136.00	0.78	116.49	30.00	1135.90	-7.61	-7.61	4.50	8.83	149.40	0.78	GPIT-F	9	0	0
40		1166.00	0.70	122.51	30.00	1165.90	-7.80	-7.80	4.84	9.19	148.19	0.36	GPIT-F	9	0	0
41		1196.00	0.60	127.92	30.00	1195.90	-7.99	-7.99	5.12	9.48	147.37	0.40	GPIT-F	9	0	0
42		1226.00	0.69	130.47	30.00	1225.90	-8.21	-8.21	5.38	9.81	146.76	0.30	GPIT-F	9	0	0
43		1256.00	0.79	131.13	30.00	1255.90	-8.46	-8.46	5.67	10.17	146.17	0.35	GPIT-F	9	0	0
44		1286.00	0.65	140.45	30.00	1285.89	-8.73	-8.73	5.93	10.56	145.78	0.61	GPIT-F	9	0	0
45		1316.00	0.77	143.67	30.00	1315.89	-9.02	-9.02	6.16	10.93	145.66	0.41	GPIT-F	9	0	0
46		1346.00	0.86	138.77	30.00	1345.89	-9.35	-9.35	6.43	11.35	145.49	0.40	GPIT-F	9	0	0
47		1376.00	0.91	139.96	30.00	1375.88	-9.70	-9.70	6.73	11.81	145.25	0.16	GPIT-F	9	0	0
48		1406.00	1.02	140.66	30.00	1405.88	-10.09	-10.09	7.05	12.30	145.05	0.38	GPIT-F	9	0	0
49		1436.00	1.10	151.48	30.00	1435.87	-10.55	-10.55	7.36	12.86	145.10	0.72	GPIT-F	9	0	0
50		1466.00	1.30	147.52	30.00	1465.87	-11.09	-11.09	7.68	13.48	145.30	0.71	GPIT-F	9	0	0
51		1496.00	1.56	147.52	30.00	1495.86	-11.72	-11.72	8.08	14.24	145.42	0.85	GPIT-F	9	0	0
52		1526.00	1.87	146.38	30.00	1525.85	-12.47	-12.47	8.57	15.12	145.50	1.05	GPIT-F	9	0	0
53		1556.00	2.20	144.33	30.00	1555.83	-13.35	-13.35	9.18	16.21	145.49	1.13	GPIT-F	9	0	0
54		1586.00	2.20	146.40	30.00	1585.80	-14.30	-14.30	9.83	17.36	145.48	0.26	GPIT-F	9	0	0
55		1616.00	2.41	145.32	30.00	1615.78	-15.29	-15.29	10.51	18.57	145.50	0.70	GPIT-F	9	0	0
56		1646.00	2.33	150.36	30.00	1645.75	-16.34	-16.34	11.17	19.78	145.65	0.73	GPIT-F	9	0	0
57		1676.00	2.37	151.95	30.00	1675.73	-17.42	-17.42	11.76	21.03	145.97	0.25	GPIT-F	9	0	0
58		1706.00	2.38	153.39	30.00	1705.70	-18.53	-18.53	12.34	22.24	146.34	0.20	GPIT-F	9	0	0
59		1736.00	2.47	151.35	30.00	1735.68	-19.65	-19.65	12.93	23.52	146.67	0.42	GPIT-F	9	0	0
60		1766.00	2.54	151.39	30.00	1765.65	-20.80	-20.80	13.55	24.84	146.92	0.22	GPIT-F	9	0	0
61		1796.00	2.60	149.18	30.00	1795.62	-21.97	-21.97	14.22	26.18	147.09	0.39	GPIT-F	9	0	0
62		1826.00	2.58	147.75	30.00	1825.59	-23.13	-23.13	14.93	27.53	147.16	0.23	GPIT-F	9	0	0

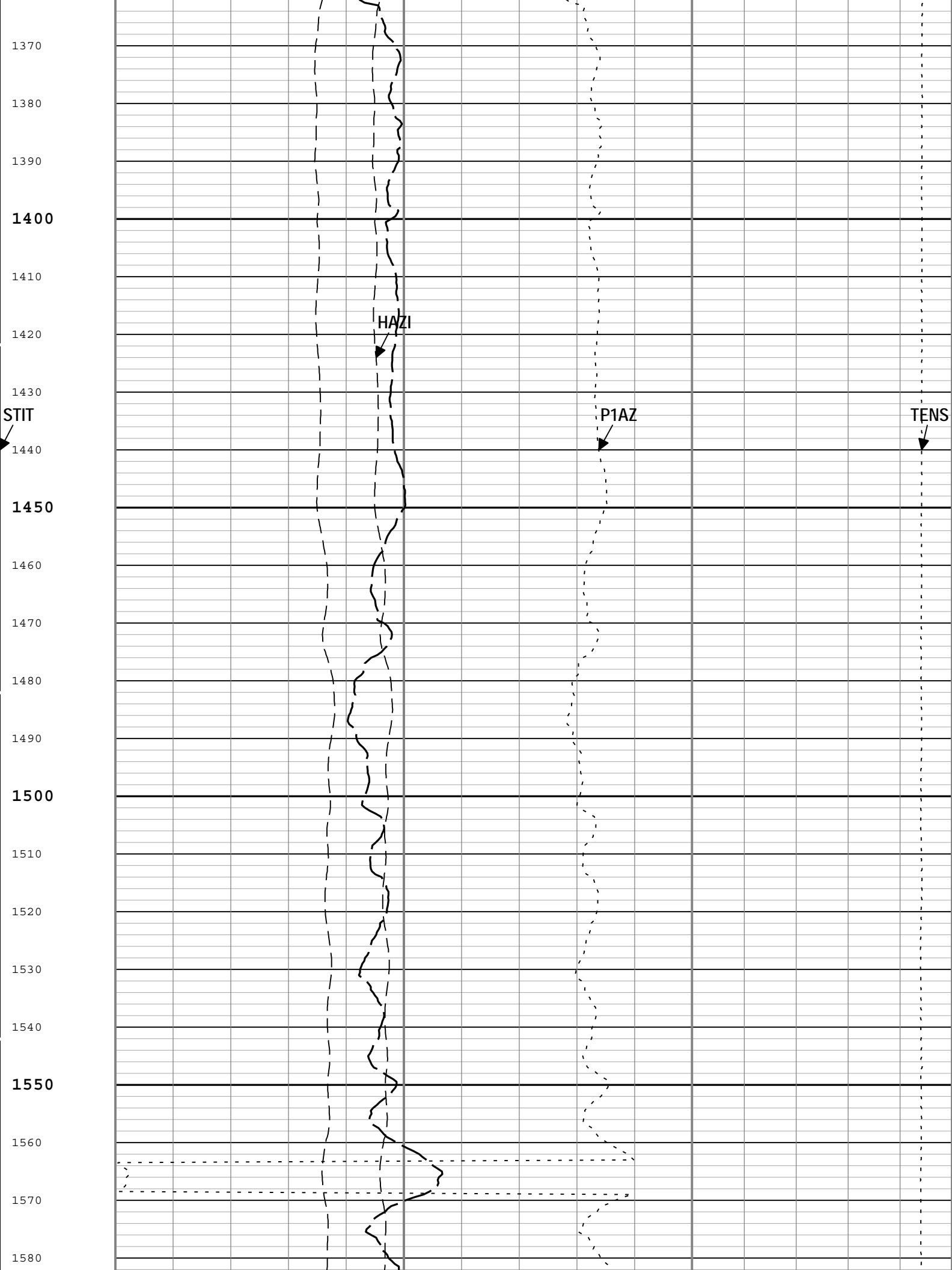
ONE									
Inclinometry Log									
Pass Summary									
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
ONE	Main[4]:Up	Up	49.99 ft	2740.13 ft	24-Nov-2014 2:18:51 PM	24-Nov-2014 3:07:02 PM	ON	0.00 ft	Yes
All depths are referenced to toolstring zero									
Log	Company:Omimex Petroleum Inc.						Well:Gueck 10-19-7-44 ONE: Main[4]:Up:S010		

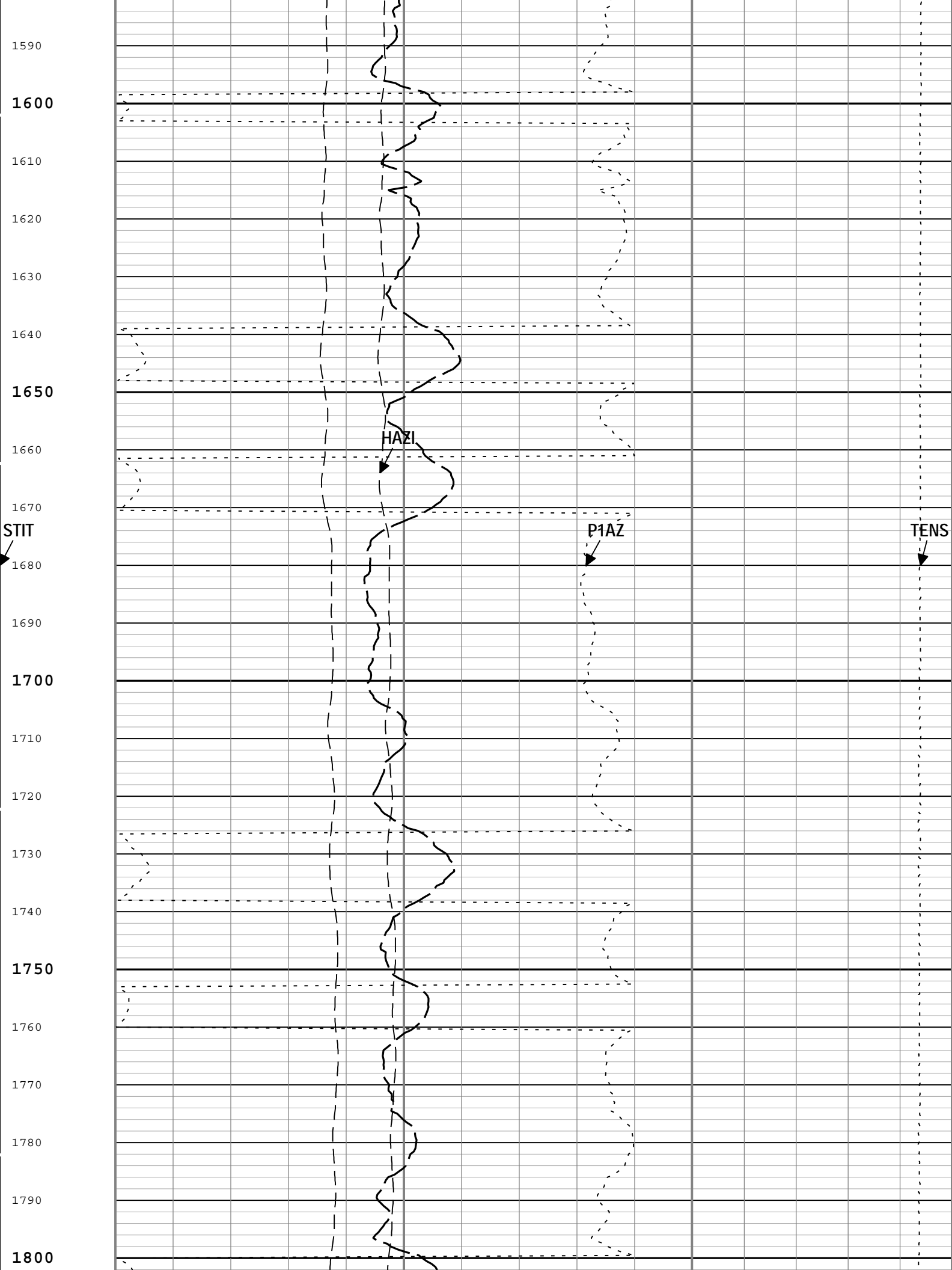


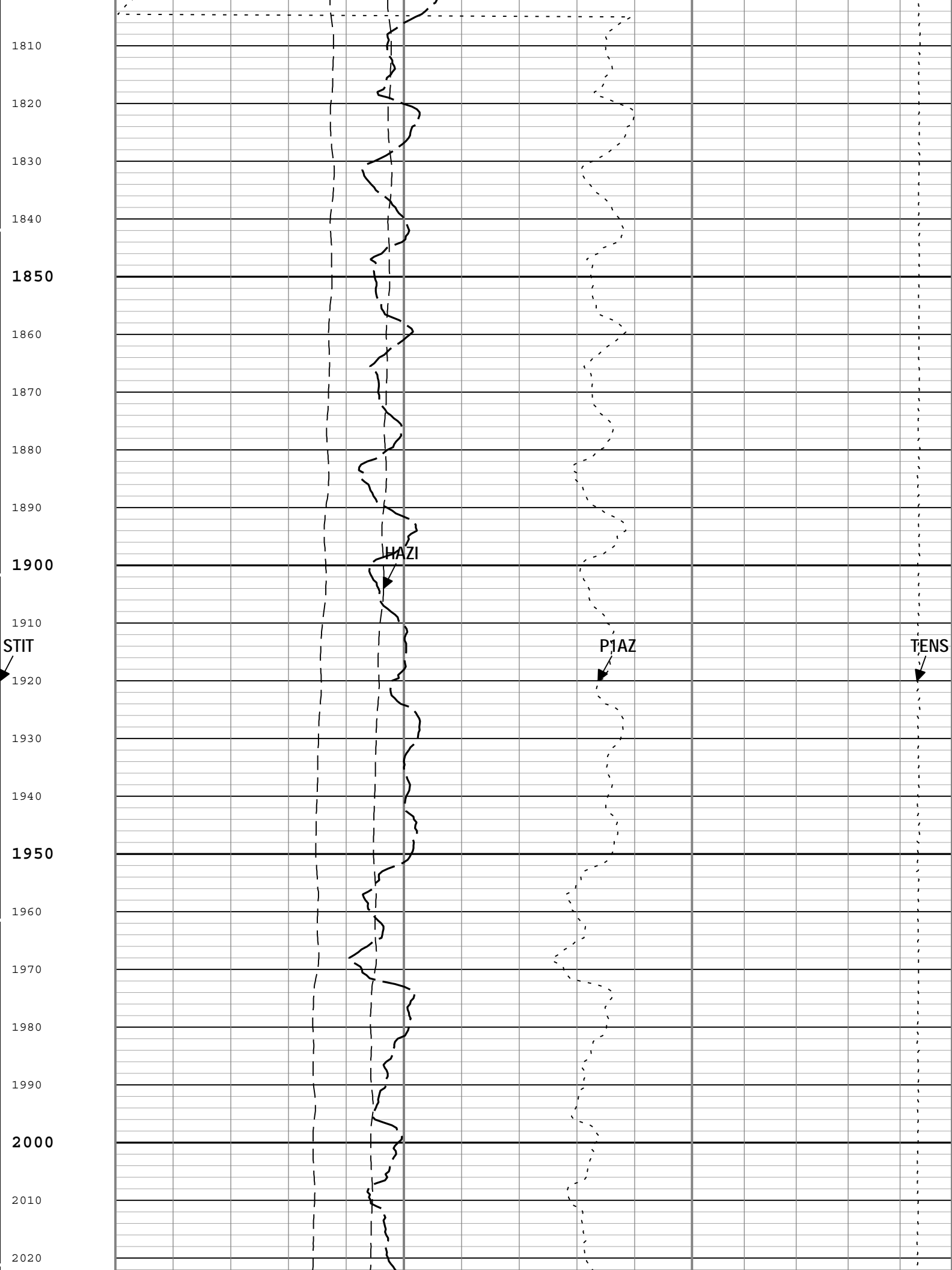


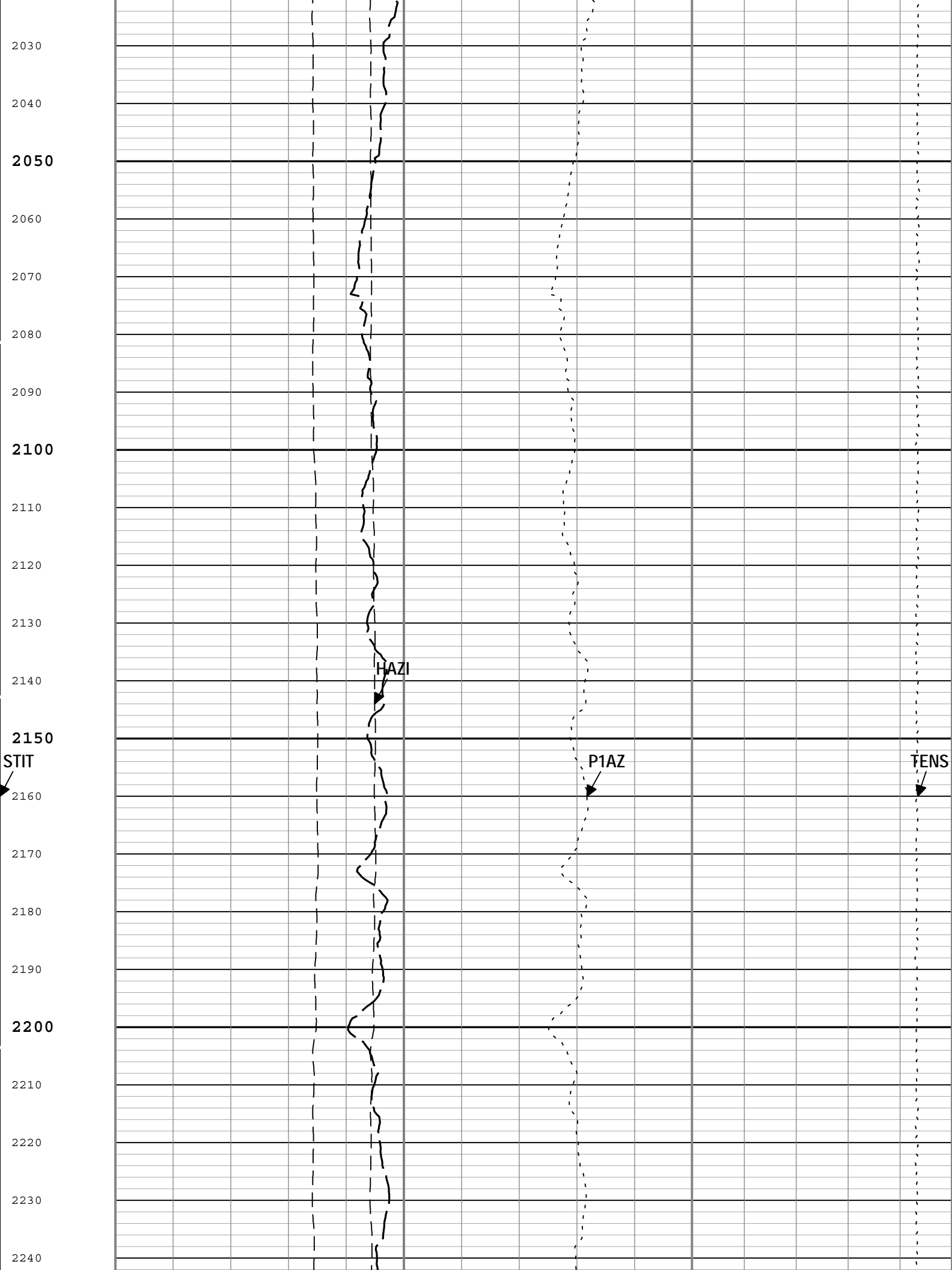


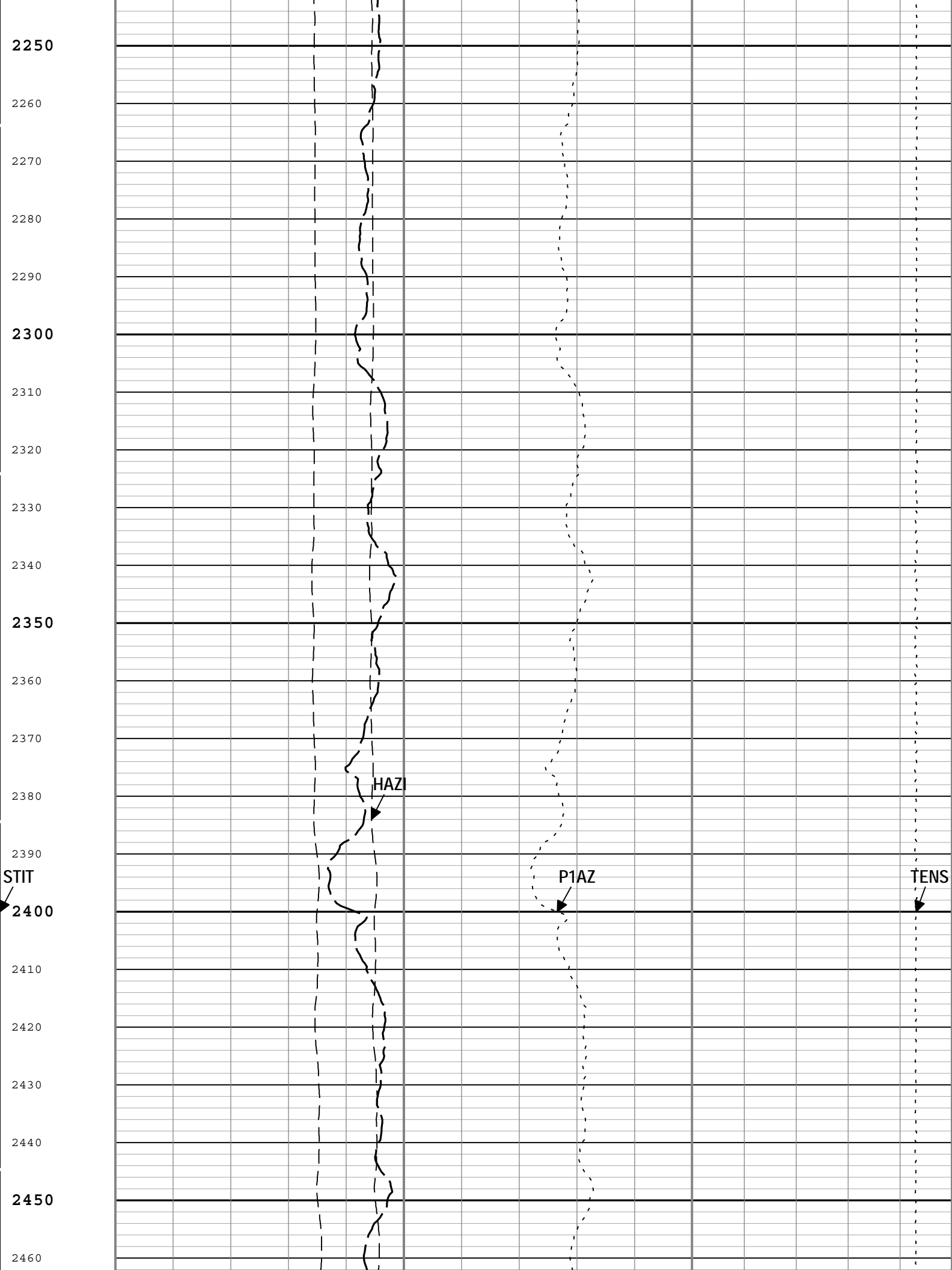


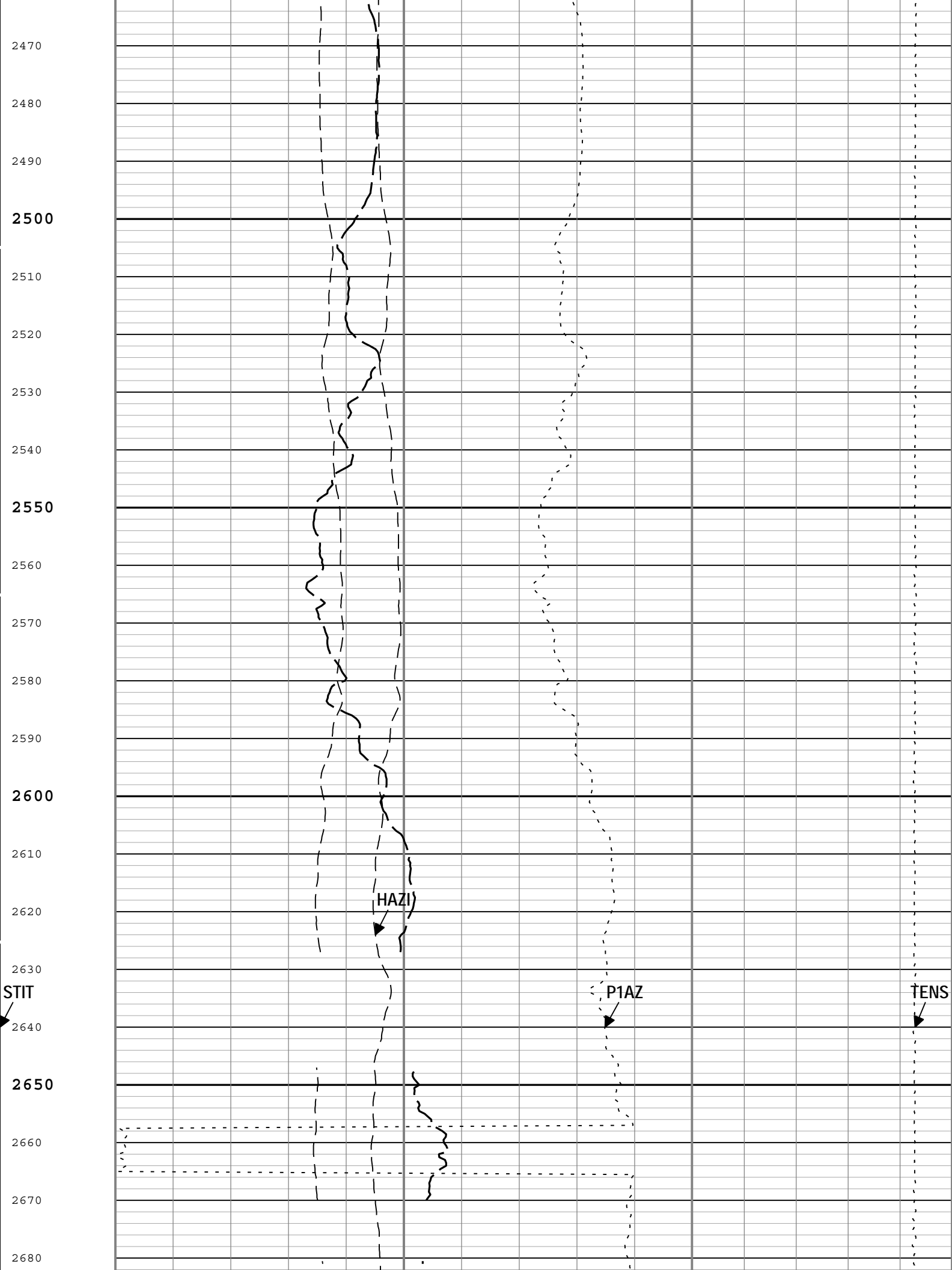


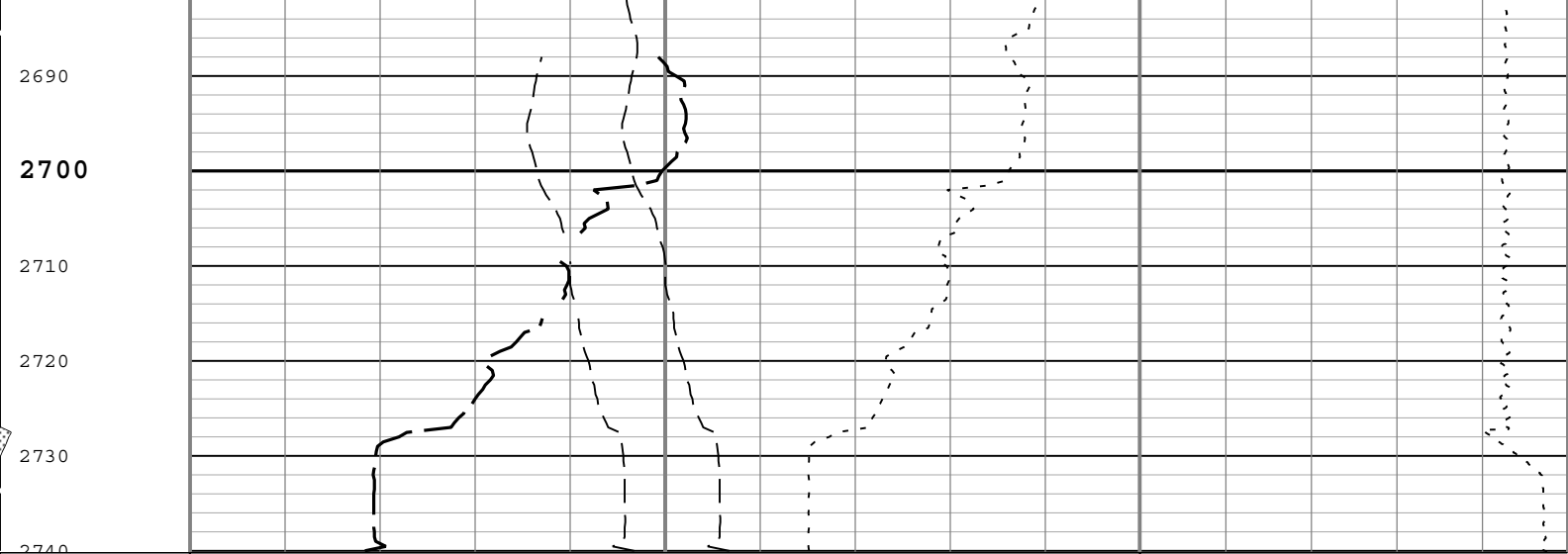












Stuck Tool Indicator, Total (STIT)	Hole Azimuth Relative to True North (HAZI) GPIT-F		Cable Tension (TENS)	
	0	deg	400	10000 lbf 0
	0	Absent (SDEV lower than PADT)	0	
0 ft 50	1	Present (SDEV greater than PADT)	1	
Cable Drag	Pad 1 Azimuth in Horizontal Plane (0 = True North) (P1AZ) GPIT-F			
	0	deg	400	
	Relative Bearing (RB) GPIT-F			
	0	deg	400	
	0	Absent (SDEV lower than PADT)	0	
	1	Present (SDEV greater than PADT)	1	
	Hole Azimuth Relative to True North (HAZI) GPIT-F			
	-40	deg	360	

TIME_1900 - Time Marked every 60.00 (s)

Description: GPIT inclinometry log Format: Log (GPIT Inclinometry Log) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth
Creation Date: 24-Nov-2014 20:38:42

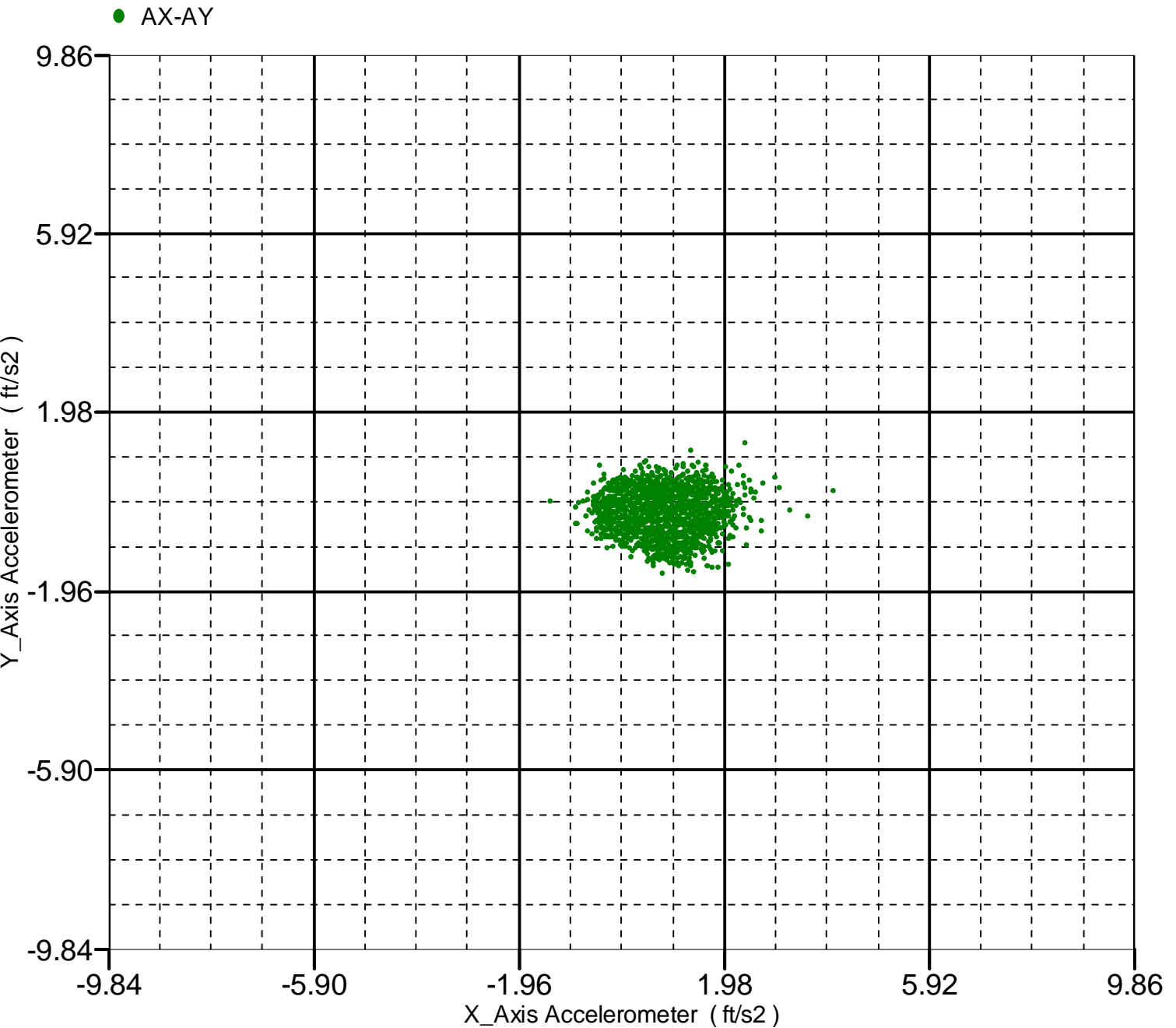
Channel Processing Parameters				
Parameter	Description	Tool	Value	Unit
AOFFX	X Accelerometer Offset	GPIT-F	0	ft/s2
AOFFY	Y Accelerometer Offset	GPIT-F	0	ft/s2
AOFFZ	Z Accelerometer Offset	GPIT-F	0.03	ft/s2
CBLO	Casing Bottom (Logger)	WLSESSION	498	ft
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
FOFFX	X Magnetometer Offset	GPIT-F	0	mT
FOFFY	Y Magnetometer Offset	GPIT-F	0	mT
FOFFZ	Z Magnetometer Offset	GPIT-F	0	mT
ICMO	Inclinometry Computation Mode	GPIT-F	Automatic Selection	
LOG_SPEED_RNG	Logging Speed Range	GPIT-F	Normal (600 ft/h - 3600 ft/h)	
TD	Total Measured Depth	Borehole	2727.5	ft
USER_LOCB	User-supplied values for Magnetic Flux Density	WLSESSION	52968.36	nT
USER_MDEC	User-supplied values for Magnetic Declination	WLSESSION	7.14	deg
USER_MDIP	User-supplied values for Magnetic Dip Angle	WLSESSION	67.43	deg

Tool Control Parameters				
Parameter	Description	Tool	Value	Unit
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	3600	ft/h

AX vs. AY

2D Cross Plot

Index Range: From 2740.13 to 50.13 ft



XYZ

Company: Omimex Petroleum Inc.

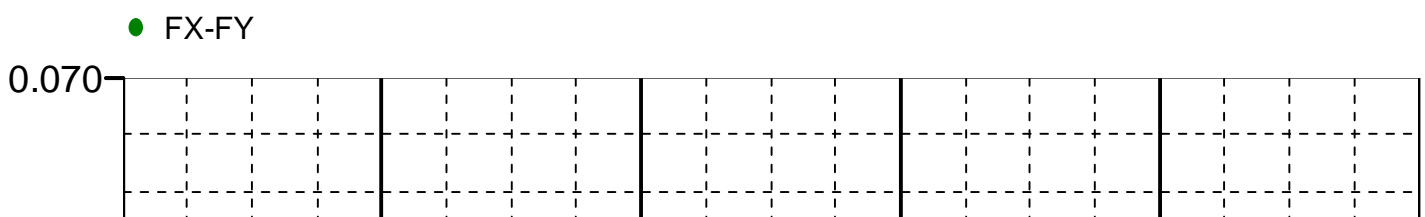
Well: Gueck 10-19-7-44

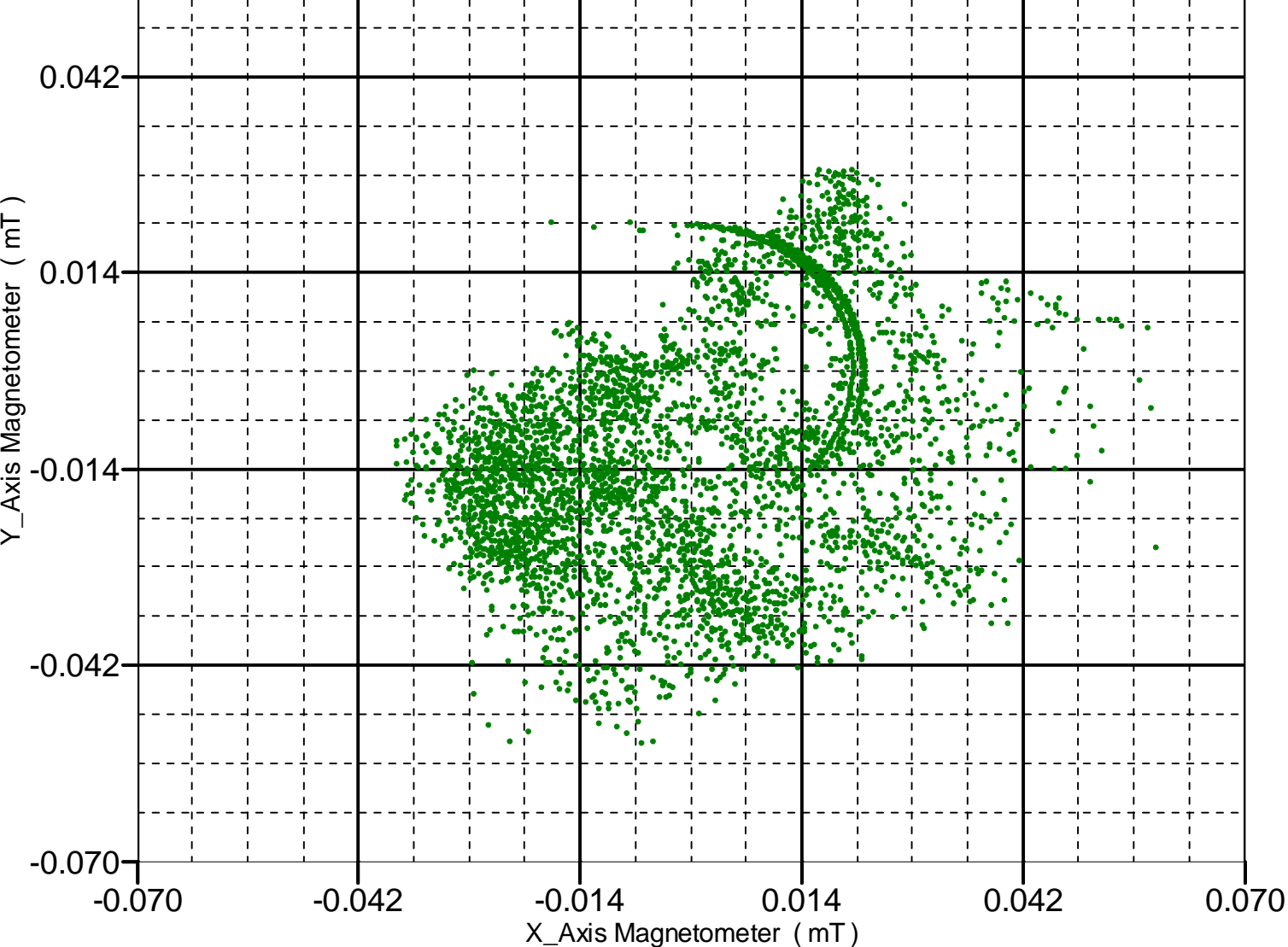
ONE: Main[4]:Up:S010

FX vs. FY

2D Cross Plot

Index Range: From 2740.13 to 50.13 ft





XYZ

Company: Omimex Petroleum Inc.

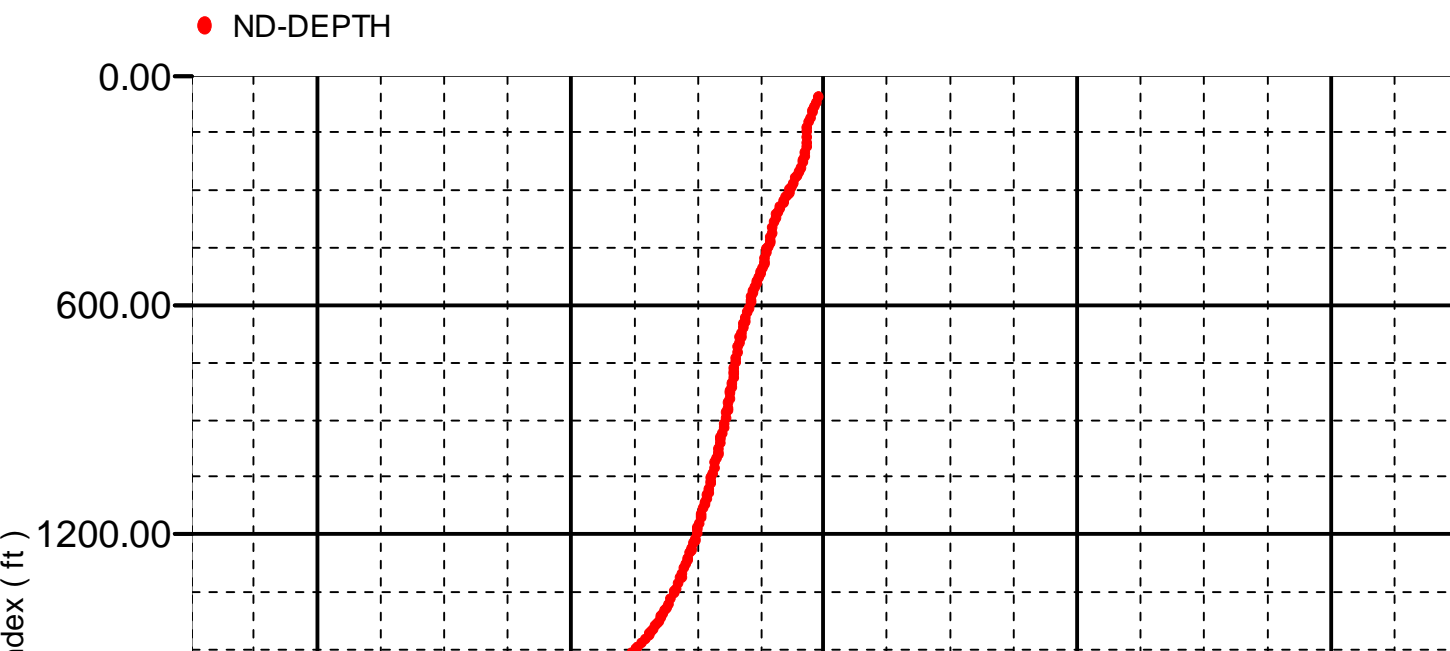
Well: Gueck 10-19-7-44

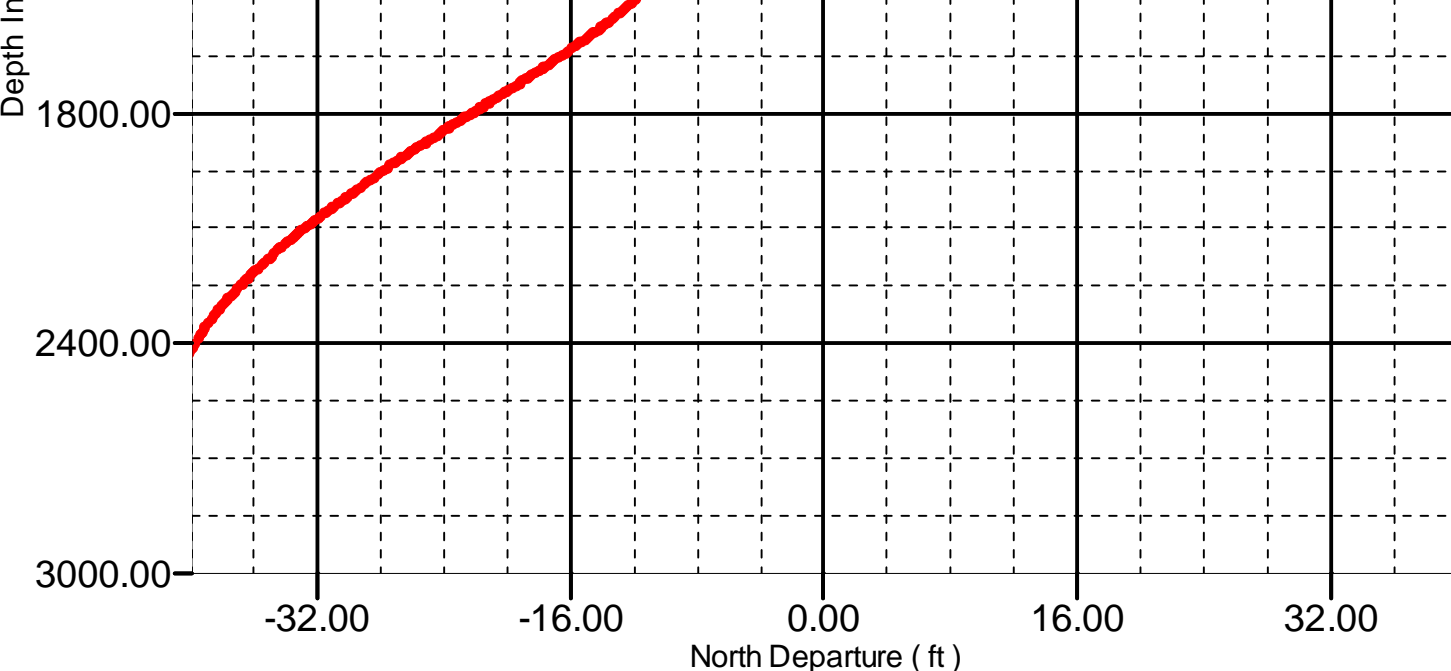
ONE: Main[4]:Up:S010

MD vs. ND

2D Cross Plot

Index Range: From 2740.00 to 50.50 ft





XYZ

Company: Omimex Petroleum Inc.

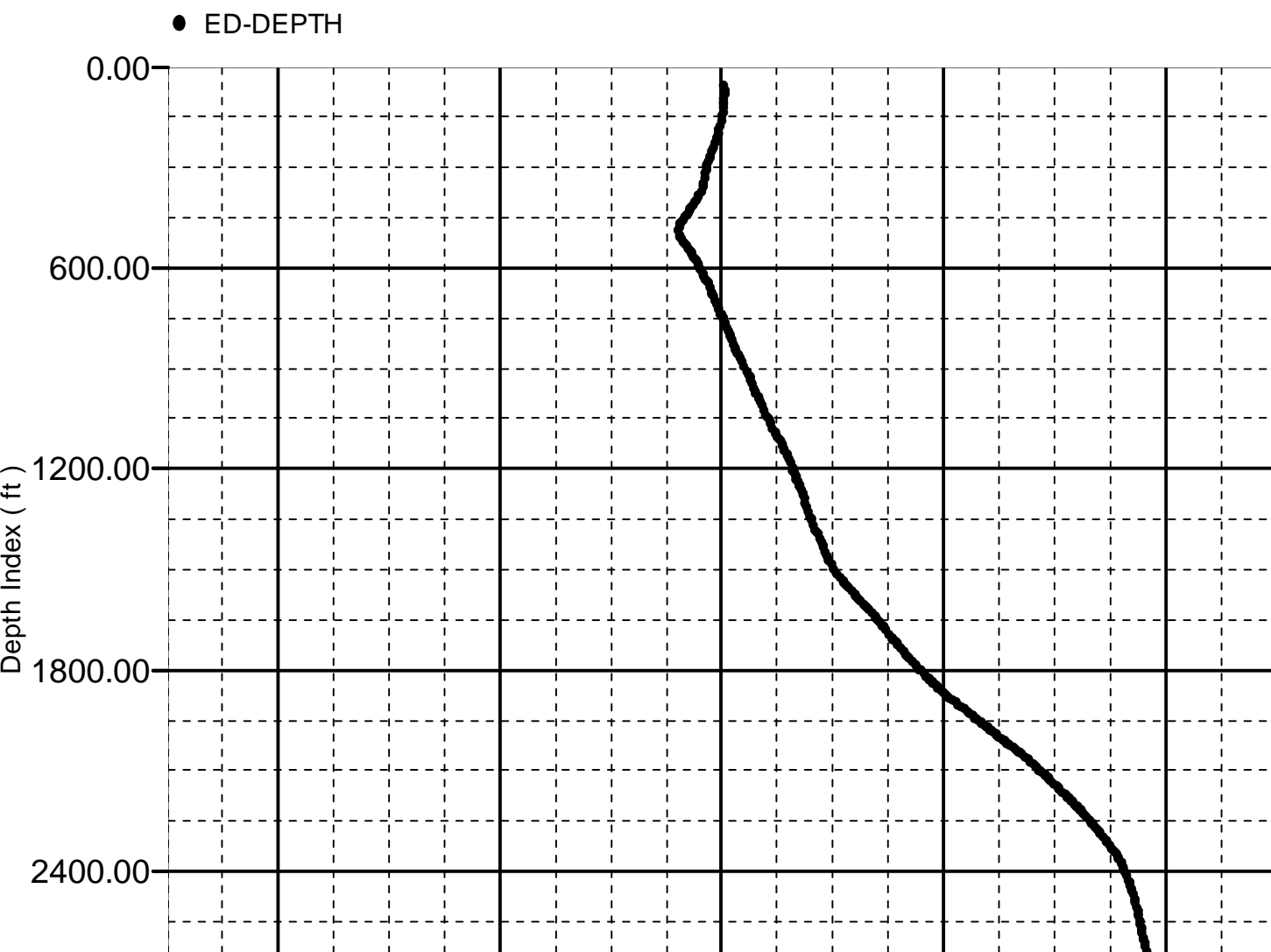
Well: Gueck 10-19-7-44

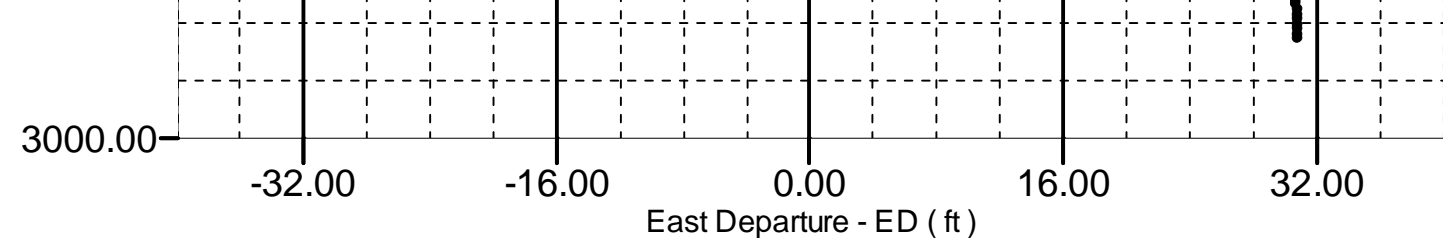
ONE: Main[4]:Up:S010

MD vs. ED

2D Cross Plot

Index Range: From 2740.00 to 50.50 ft





XYZ

Company:Omimex Petroleum Inc.

Well:Gueck 10-19-7-44

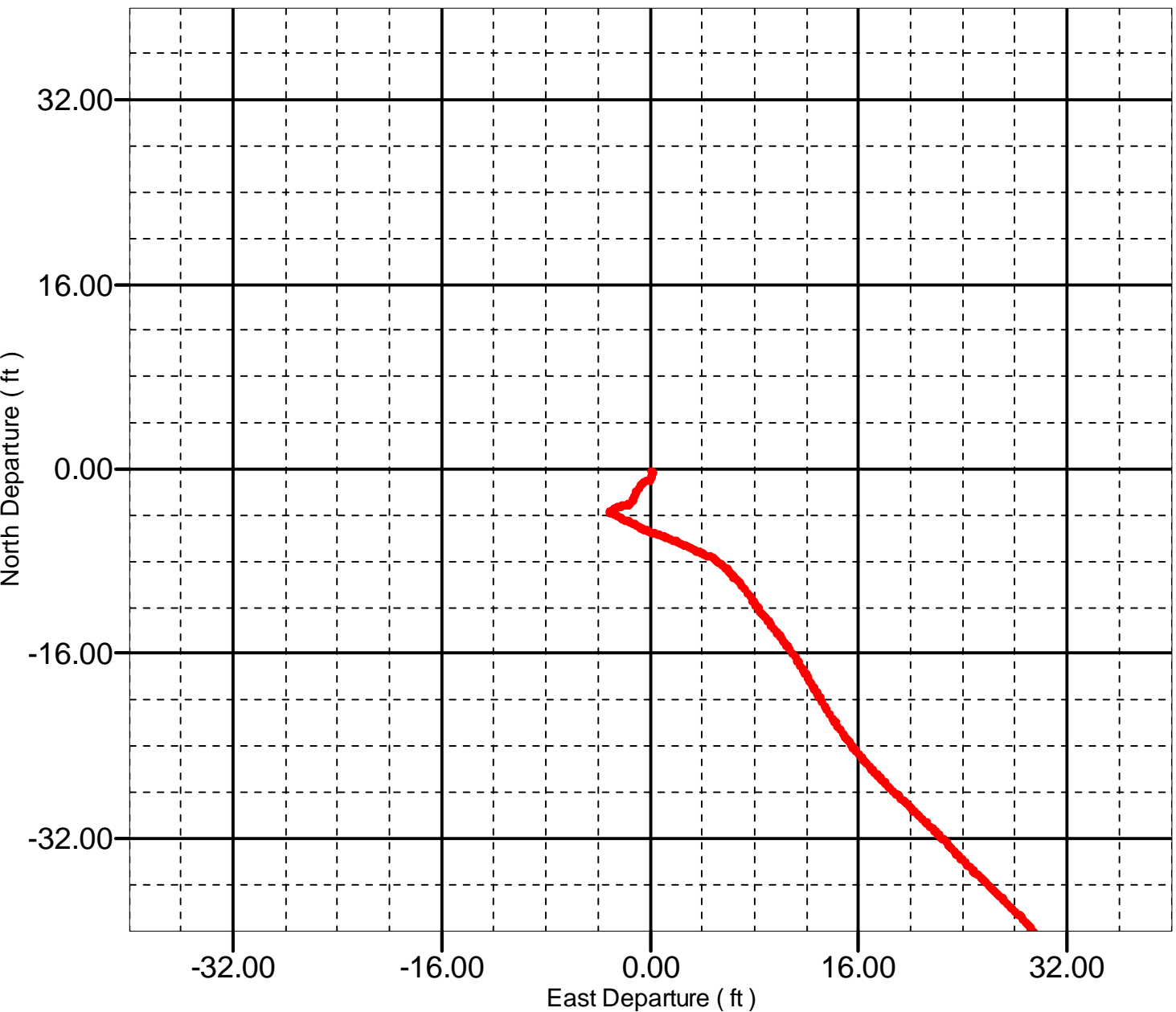
ONE: Main[4]:Up:S010

ND vs. ED

2D Cross Plot

Index Range: From 2740.00 to 50.50 ft

● ED-ND



XYZ

Company:Omimex Petroleum Inc.

Well:Gueck 10-19-7-44

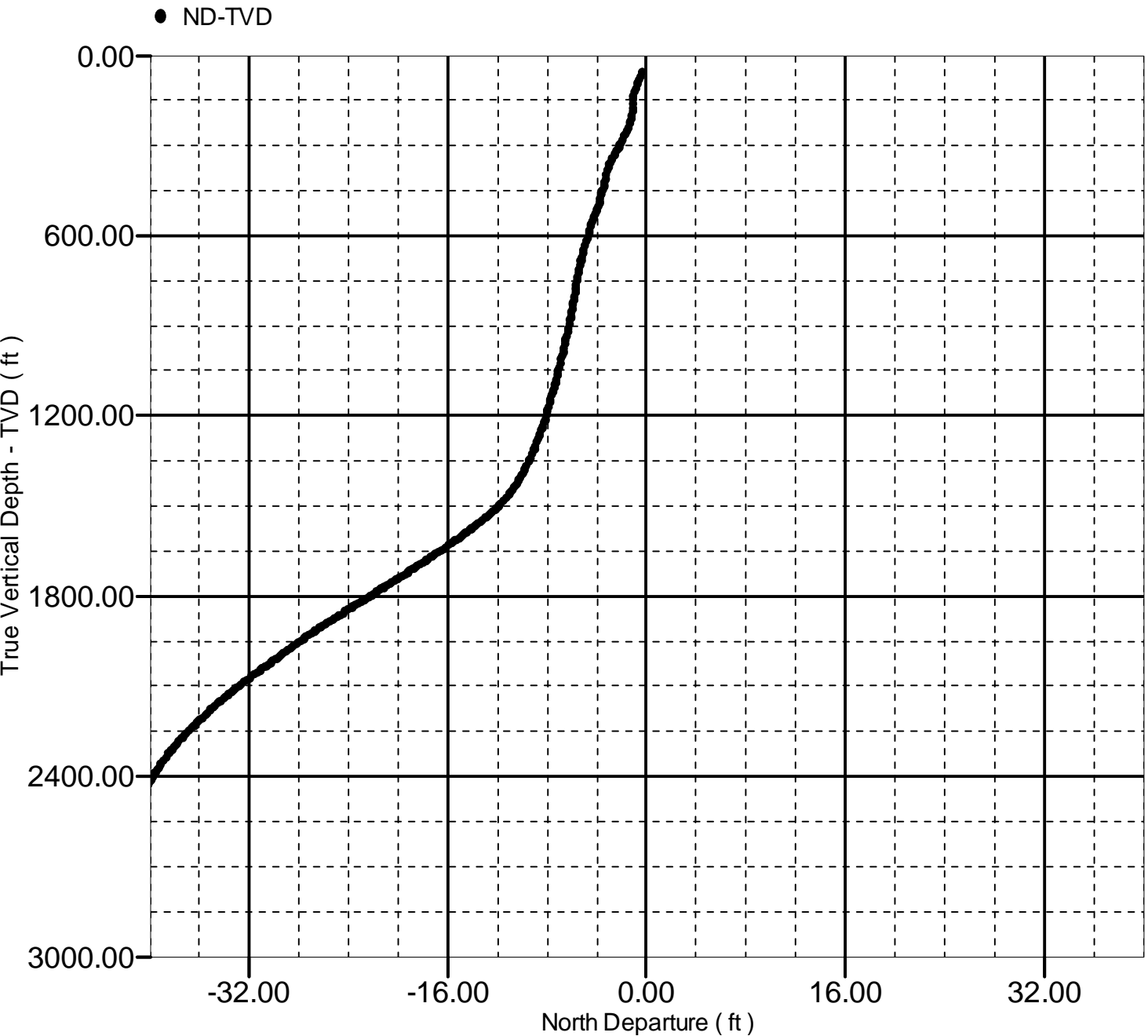
ONE: Main[4]:Up:S010

TVD vs. ND

TVD vs. ND

2D Cross Plot

Index Range: From 2740.00 to 50.50 ft



XYZ

Company: Omimex Petroleum Inc.

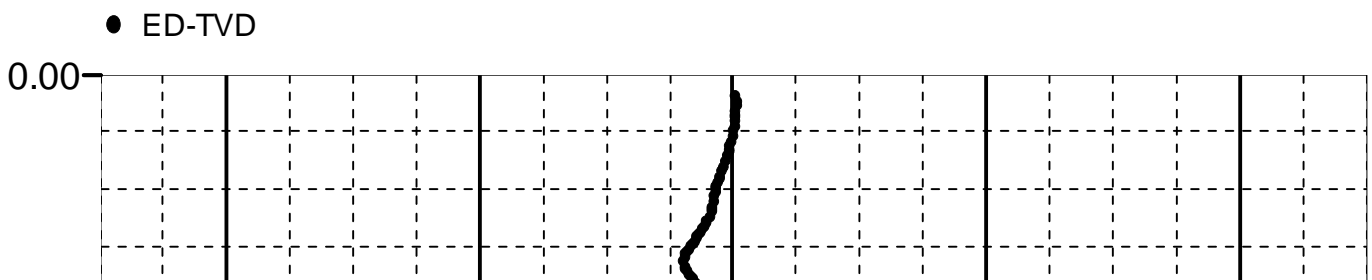
Well: Gueck 10-19-7-44

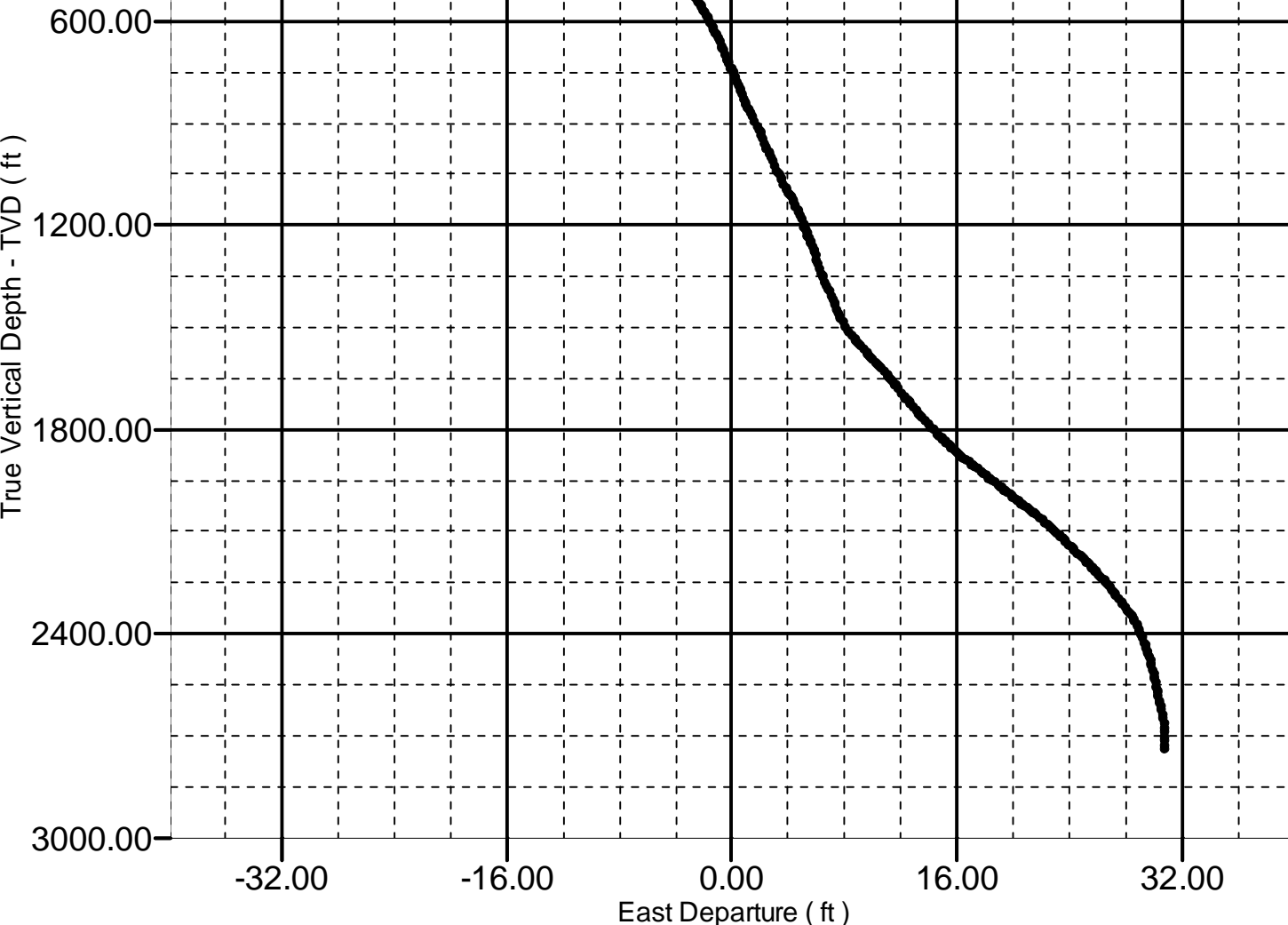
ONE: Main[4]:Up:S010

TVD vs. ED

2D Cross Plot

Index Range: From 2740.00 to 50.50 ft





Calibration Report

GPIT-F (General-Purpose Inclinator Tool) Calibration - Run ONE

Primary Equipment :

DHRU-F

DHRU-F

Signals and Temperature Correction for Accelerometers

Master (EEPROM): 00:00:00 25-Mar-2007

GPITF_ACCX_MODEL GPIT-F Accelero X Model
(Master)

	Racx**0	Racx**1
Temp**0	0.01004	0.0006686
Temp**1	-0.0002973	-7.547E-08
Temp**2	7.824E-06	5.155E-10
Temp**3	-3.246E-08	-3.304E-12

GPITF_ACCY_MODEL GPIT-F Accelero Y Model
(Master)

	Racy**0	Racy**1
Temp**0	0.02525	-0.0006675
Temp**1	0.0001103	7.694E-08
Temp**2	-6.932E-06	-5.726E-10
Temp**3	2.529E-08	3.514E-12

GPITF_ACCZ_MODEL GPIT-F Accelero Z Model
(Master)

	Racz**0	Racz**1
Temp**0	0.00000	0.0000000
Temp**1	0.00000	0.0000000
Temp**2	0.00000	0.0000000
Temp**3	0.00000	0.0000000

Temp**0	0.0332	0.0006767
Temp**1	-0.0003086	-8.402E-08
Temp**2	5.16E-06	5.923E-10
Temp**3	-2.277E-08	-3.469E-12

Perpendicular Correction for Accelerometers							
Master (EEPROM):		00:00:00 25-Mar-2007					
GPITF_ACC_AXIS_MODE GPIT-F Accelero Axis Model L (Master)							
	Data**0	Data**1	Data**2	Data**3	Data**4	Data**5	Data**6
Temp**0	0.001837	-0.0004671	-0.0008078	-3.386E-05	-1.416E-05	0.0004458	0
Temp**1	-2.085E-06	-6.004E-06	6.579E-06	-9.407E-07	1.657E-06	1.694E-06	0

Signals and Temperature Correction for Magnetometer		
Master (EEPROM):		00:00:00 25-Mar-2007
GPITF_MAGX_MODEL GPIT-F Magneto X Model (Master)		
	Rmagx**0	Rmagx**1
Temp**0	181.8	4.865
Temp**1	-3.717	-0.0002706
Temp**2	0.05241	4.475E-06
Temp**3	-0.000188	-1.877E-08
GPITF_MAGY_MODEL GPIT-F Magneto Y Model (Master)		
	Rmagy**0	Rmagy**1
Temp**0	-84.65	-4.938
Temp**1	-0.4524	0.0004073
Temp**2	0.01529	-5.572E-06
Temp**3	-5.748E-05	2.272E-08
GPITF_MAGZ_MODEL GPIT-F Magneto Z Model (Master)		
	Rmagz**0	Rmagz**1
Temp**0	-79.15	4.879
Temp**1	0.5691	-0.0003812
Temp**2	-0.02047	5.573E-06
Temp**3	6.838E-05	-2.26E-08

Perpendicular Correction for Magnetometer							
Master (EEPROM):		00:00:00 25-Mar-2007					
GPITF_MAG_AXIS_MODE GPIT-F Magneto Axis Model L (Master)							
	Data**0	Data**1	Data**2	Data**3	Data**4	Data**5	Data**6
Temp**0	-0.0006571	0.003886	0.001791	0.005535	7.441E-05	-0.005725	0
Temp**1	-3.933E-06	-3.186E-06	5.509E-06	4.485E-07	-2.703E-06	1.894E-07	0

Master (EEPROM):			00:00:00 23-Mar-2007
GPITF_ELEC_COEFF1 GPIT-F Electronic Coeff 1 (Master)			
	Data**0		Data**1
Temp**0	-0.8952		249.9

Temp**1	0.01395	0.008198
Temp**2	1.39E-05	-0.0002052
Temp**3	-1.841E-06	1.995E-06
Temp**4	9.326E-09	-7.143E-09
GPITF_ELEC_COEFF2 GPIT-F Electronic Coeff 2 (Master)		
	Data**0	Data**1
Temp**0	-0.5616	250
Temp**1	0.028	0.007144
Temp**2	-0.0002619	-0.0001819
Temp**3	4.204E-07	1.851E-06
Temp**4	1.833E-09	-6.841E-09
GPITF_ELEC_COEFF3 GPIT-F Electronic Coeff 3 (Master)		
	Data**0	Data**1
Temp**0	-3.372	249.8
Temp**1	0.02644	0.01735
Temp**2	-0.0001189	-0.0003523
Temp**3	-5.303E-07	3.076E-06
Temp**4	4.865E-09	-1E-08

Master (EEPROM): 00:00:00 23-Mar-2007		
GPITF_ELEC_COEFF4 GPIT-F Electronic Coeff 4 (Master)		
	Data**0	Data**1
Temp**0	-0.4945	0.128
Temp**1	0.02399	4.302E-06
Temp**2	-0.000384	-1.071E-07
Temp**3	3.061E-06	1.025E-09
Temp**4	-8.516E-09	-3.602E-12
GPITF_ELEC_COEFF5 GPIT-F Electronic Coeff 5 (Master)		
	Data**0	Data**1
Temp**0	-0.4945	0.128
Temp**1	0.02399	4.302E-06
Temp**2	-0.000384	-1.071E-07
Temp**3	3.061E-06	1.025E-09
Temp**4	-8.516E-09	-3.602E-12
GPITF_ELEC_COEFF6 GPIT-F Electronic Coeff 6 (Master)		
	Data**0	Data**1
Temp**0	-0.4945	0.128
Temp**1	0.02399	4.302E-06
Temp**2	-0.000384	-1.071E-07
Temp**3	3.061E-06	1.025E-09
Temp**4	-8.516E-09	-3.602E-12

Company:	Omimex Petroleum Inc.	Schlumberger
Well:	Gueck 10-19-7-44	
Field:	Holyoke South	
County:	Weld	
State:	Colorado	
Platform Express		
Inclinometry Log		