

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400760240

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96155  
2. Name of Operator: WHITING OIL & GAS CORPORATION  
3. Address: 1700 BROADWAY STE 2300  
City: DENVER State: CO Zip: 80290  
4. Contact Name: Pauleen Tobin  
Phone: (303) 837-1661  
Fax: (303) 390-4923  
Email: pollyt@whiting.com

5. API Number 05-123-38484-00  
6. County: WELD  
7. Well Name: Razor  
Well Number: 26I-2315A  
8. Location: QtrQtr: NESE Section: 26 Township: 10N Range: 58W Meridian: 6  
9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/25/2014 End Date: 10/02/2014 Date of First Production this formation: 10/21/2014

Perforations Top: 5984 Bottom: 13604 No. Holes: 1440 Hole size: 3/8

Provide a brief summary of the formation treatment:

Open Hole: ☐

40-stage Frac: 78010 bbls ClearStar XL Gel; 12367 bbls ClearStar Linear Gel; 6052000# 20/40 Wh snd, 125760# 40/70 Wh snd, 802 bbls 15% HCl, 28587 bbls Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 119767

Max pressure during treatment (psi): 7845

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.80

Total acid used in treatment (bbl): 802

Number of staged intervals: 40

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 10876

Fresh water used in treatment (bbl): 119767

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 6177760

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/26/2014 Hours: 24 Bbl oil: 673 Mcf Gas: 183 Bbl H2O: 581  
Calculated 24 hour rate: Bbl oil: 673 Mcf Gas: 183 Bbl H2O: 581 GOR: 272  
Test Method: Separator Casing PSI: 925 Tubing PSI: 410 Choke Size: 26/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1436 API Gravity Oil: 36  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5579 Tbg setting date: 10/25/2014 Packer Depth: 5579

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Pauleen Tobin

Title: Engineer Tech

Date: \_\_\_\_\_

Email pollyt@whiting.com

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### Attachment Check List

**Att Doc Num**

**Name**

400760242

WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)