

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96155 2. Name of Operator: WHITING OIL & GAS CORPORATION 3. Address: 1700 BROADWAY STE 2300 City: DENVER State: CO Zip: 80290 4. Contact Name: Pauleen Tobin Phone: (303) 837-1661 Fax: (303) 390-4923 Email: pollyt@whiting.com

5. API Number 05-123-38484-00 6. County: WELD 7. Well Name: Razor Well Number: 26I-2315A 8. Location: QtrQtr: NESE Section: 26 Township: 10N Range: 58W Meridian: 6 9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/25/2014 End Date: 10/02/2014 Date of First Production this formation: 10/21/2014 Perforations Top: 5984 Bottom: 13604 No. Holes: 1440 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole: [] 40-stage Frac: 78010 bbls ClearStar XL Gel; 12367 bbls ClearStar Linear Gel; 6052000# 20/40 Wh snd, 125760# 40/70 Wh snd, 802 bbls 15% HCl, 28587 bbls Slickwater.

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 119767 Max pressure during treatment (psi): 7845 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30 Type of gas used in treatment: Min frac gradient (psi/ft): 0.80 Total acid used in treatment (bbl): 802 Number of staged intervals: 40 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 10876 Fresh water used in treatment (bbl): 119767 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 6177760 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/26/2014 Hours: 24 Bbl oil: 673 Mcf Gas: 183 Bbl H2O: 581 Calculated 24 hour rate: Bbl oil: 673 Mcf Gas: 183 Bbl H2O: 581 GOR: 272 Test Method: Separator Casing PSI: 925 Tubing PSI: 410 Choke Size: 26/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1436 API Gravity Oil: 36 Tubing Size: 2 + 7/8 Tubing Setting Depth: 5579 Tbg setting date: 10/25/2014 Packer Depth: 5579

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Pauleen Tobin
Title: Engineer Tech Date: _____ Email pollyt@whiting.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400760242	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)