

FORM

2

Rev
08/13

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

400759333

APPLICATION FOR PERMIT TO:

☒ Drill
 ☐ Deepen
 ☐ Re-enter
 ☐ Recomplete and Operate

Date Received:

12/24/2014

TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER UnplannedRefiling ☐ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐Sidetrack ☒Well Name: OscarWell Number: Y11-79HNName of Operator: NOBLE ENERGY INCCOGCC Operator Number: 100322Address: 1625 BROADWAY STE 2200City: DENVER State: CO Zip: 80202Contact Name: Justin GarrettPhone: (303)228 4449Fax: (303)228 4286Email: JGGarrett@nobleenergyinc.com

RECLAMATION FINANCIAL ASSURANCE

Plugging and Abandonment Bond Surety ID: 20030009

WELL LOCATION INFORMATION

QtrQtr: NESE Sec: 10 Twp: 2N Rng: 64W Meridian: 6Latitude: 40.152220Longitude: -104.530640
 Footage at Surface: 2380 feet FNL/FSL FSL 710 feet FEL/FWL FEL
Field Name: WATTENBERGField Number: 90750Ground Elevation: 4929County: WELD

GPS Data:

Date of Measurement: 10/22/2014 PDOP Reading: 1.9 Instrument Operator's Name: David HolmesIf well is ☐ Directional ☒ Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 2104 FNL 75 FEL 75 FNL 75 FEL 75
 Sec: 10 Twp: 2N Rng: 64W Sec: 3 Twp: 2N Rng: 64W

LOCATION SURFACE & MINERALS & RIGHT TO CONSTRUCT

Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ IndianThe Surface Owner is: ☐ is the mineral owner beneath the location.
(check all that apply) ☐ is committed to an Oil and Gas Lease.☐ has signed the Oil and Gas Lease.☐ is the applicant.The Mineral Owner beneath this Oil and Gas Location is: ☒ Fee ☐ State ☐ Federal ☐ IndianThe Minerals beneath this Oil and Gas Location will be developed by this Well: NoThe right to construct the Oil and Gas Location is granted by: Surface Use Agreement

Surface damage assurance if no agreement is in place: _____ Surface Surety ID: _____

LEASE INFORMATION

Using standard QtrQtr, Sec, Twp, Rng format, describe one entire mineral lease that will be produced by this well (Describe lease beneath surface location if produced. Attach separate description page or map if necessary.)

T2N, R64W, Sec 10: All, Sec 4: SE/4

Total Acres in Described Lease: 800 Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease # _____

Distance from Completed Portion of Wellbore to Nearest Lease Line of described lease: 0 Feet

CULTURAL DISTANCE INFORMATION

Distance to nearest:

Building: 2995 Feet
Building Unit: 2995 Feet
High Occupancy Building Unit: 5280 Feet
Designated Outside Activity Area: 5280 Feet
Public Road: 710 Feet
Above Ground Utility: 2635 Feet
Railroad: 5280 Feet
Property Line: 710 Feet

INSTRUCTIONS:

- All measurements shall be provided from center of the Proposed Well to nearest of each cultural feature as described in Rule 303.a.(5).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a: ☐ Buffer Zone
☐ Exception Zone
☐ Urban Mitigation Area

- Buffer Zone – as described in Rule 604.a.(2), within 1,000' of a Building Unit
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: _____

SPACING and UNIT INFORMATION

Distance from Completed Portion of Wellbore to Nearest Wellbore Permitted or Completed in the same formation: 253 Feet

Distance from Completed Portion of Wellbore to Nearest Unit Boundary 556 Feet (Enter 5280 for distance greater than 1 mile.)

Federal or State Unit Name (if appl): _____ Unit Number: _____

SPACING & FORMATIONS COMMENTS

Unit configuration = SE/4SE/4 of Section 34, SW/4SW/4 of Section 35 Township 3 North, Range 64 West W/2W/2 of Section 2, E/2E/2 of Section 3, E/2NE/4 of Section 10 and W/2NW/4 of Section 11, Township 2 North, Range 64 West

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR		559	GWA

DRILLING PROGRAM

Proposed Total Measured Depth: 14453 Feet

Distance to nearest permitted or existing wellbore penetrating objective formation: 253 Feet (Including plugged wells)

Will a closed-loop drilling system be used? Yes

Is H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater than or equal to 100 ppm? No (If Yes, attach an H₂S Drilling Operations Plan)

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? No

BOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☒ Rotating Head ☐ None

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 318A

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Methods: Land application

Cuttings Disposal: OFFSITE Cuttings Disposal Method: Beneficial reuse

Other Disposal Description:

Beneficial reuse or land application plan submitted? Yes

Reuse Facility ID: _____ or Document Number: 2614238

CASING PROGRAM

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	18+1/2	16	30	0	100	6	100	0
SURF	13+3/4	9+5/8	36	0	1156	500	1156	0
1ST	8+3/4	7	26	0	7190	500	7190	1000
1ST LINER	6+1/8	4+1/2	11.6	8240	14453			

☐ Conductor Casing is NOT planned

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 604.a.(1)A. Exception Zone (within 500' of Building Unit)
- ☐ Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- ☐ Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- ☐ Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- ☐ Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

GREATER WATTENBERG AREA LOCATION EXCEPTIONS

Check all that apply:

- ☒ Rule 318A.a. Exception Location (GWA Windows).
- ☒ Rule 318A.c. Exception Location (GWA Twinning).

RULE 502.b VARIANCE REQUEST

☐ Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number _____

OTHER LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 318.c. Exception Location from Rule or Spacing Order Number _____
- ☐ Rule 603.a.(2) Exception Location (Property Line Setback).

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments

While drilling the lateral section on the Oscar Y11-79HN, we experienced multiple MWD failures which have since led to wellbore geometry issues. Our inclination went from 93 degrees to nearly 99 degrees while drilling one stand which is where our team has decided to sidetrack.

Sidetrack Conditions:

1. Total measured depth wellbore reached is 8,396'
2. 9 5/8" 36 ppf J-55 Surface casing at 1,156'; 7" 26 ppf P-110 Intermediate casing at 7,189.6' MD
3. There is no fish in the hole
4. No plugs will be set, this will be an open hole sidetrack planned to begin at 8,240'
5. Not applicable
6. The planned kickoff point of the sidetrack is 8,240' MD
7. Same as original, Niobrara B
8. Same as original.

Sidetrack Procedure:

P/U Bit, motor (1.75 deg bend, 5/6 configuration, 8.3 stages), MWD tool
TIH

Take surveys to verify hole position and previous surveys in the hole

TIH to the desired sidetrack location of 8000'

Orient motor so bend angle is pointing downwards and slightly left (150 deg GTF toolface)

Trough hole from 8000' to 8020' for one hole to prepare hole for time drilling while holding a 150 deg GTF toolface

Start timing drilling with the following parameters:

Drill 5 ft @ 5 min/ inch

Drill 4 ft @ 4 min/ inch

Drill 3 ft @ 3 min/ inch

Drill 2 ft @ 2 min/ inch

Drill 1 ft @ 1 min/ inch

Slide 15 ft further using standard sliding parameters for Niobrara formation

Rotate remainder of stand

Take survey to confirm sidetrack

Drill sidetrack as originally planned per the attached sidetrack well plan.

This application is in a Comprehensive Drilling Plan _____ CDP #: _____

Location ID: 434092

Is this application being submitted with an Oil and Gas Location Assessment application? No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.


Signed: _____ Print Name: Justin Garrett

Title: Regulatory Analyst Date: 12/24/2014 Email: RegulatoryNotification@noble

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____



Director of COGCC

Date: 12/24/2014

Expiration Date: 12/23/2016

API NUMBER

05 123 37943 01

Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COA Type

Description

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Best Management Practices

No BMP/COA Type

Description

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Applicable Policies and Notices to Operators

Notice Concerning Operating Requirements for Wildlife Protection.

Policy for Bradenhead Monitoring During Hydraulic Fracturing Treatments in the Greater Wattenberg Area.

Attachment Check List

Att Doc Num

Name

400759333	FORM 2 SUBMITTED
400759338	DEVIATED DRILLING PLAN
400759339	CORRESPONDENCE

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

Permit	Final Review Complete.	12/24/2014 2:15:24 PM
Engineer	Offset wells evaluated.	12/24/2014 1:56:38 PM
Permit	Oper. corrected dist. to prop. line, nearest well permitted, and unit boundary. Oper. corrected unit acreage and checked exception location for 318A.a and 318A.c. Waived LGD and public comment periods.	12/24/2014 1:37:14 PM
Permit	This form has passed completeness.	12/24/2014 1:10:31 PM

Total: 4 comment(s)