

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400758152

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Toby Sachen  
Phone: (720) 876-5845  
Fax:  
Email: toby.sachen@encana.com

5. API Number 05-123-38443-00  
6. County: WELD  
7. Well Name: Bohrer  
Well Number: 2G-19H-E368  
8. Location: QtrQtr: SWNW Section: 19 Township: 3n Range: 68w Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/19/2014 End Date: 09/25/2014 Date of First Production this formation: 11/14/2014

Perforations Top: 7392 Bottom: 11109 No. Holes: 675 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: ☐

Stage 1-26 treated with 122,398 bbl fresh water and 627 bbl additives, and 9,347,951 lb 40/70 sand proppant.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 123025 Max pressure during treatment (psi): 8226

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): 619 Number of staged intervals: 26

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 680

Fresh water used in treatment (bbl): 122406 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 9347951 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/21/2014 Hours: 24 Bbl oil: 100 Mcf Gas: 187 Bbl H2O: 171

Calculated 24 hour rate: Bbl oil: 100 Mcf Gas: 187 Bbl H2O: 171 GOR: 1870

Test Method: flowing Casing PSI: 1612 Tubing PSI: 1068 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6902 Tbg setting date: 11/01/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Toby Sachen

Title: Regulatory Analyst Date: \_\_\_\_\_ Email toby.sachen@encana.com  
:

### Attachment Check List

**Att Doc Num**      **Name**

400758808	WELLBORE DIAGRAM
-----------	------------------

Total Attach: 1 Files

### General Comments

**User Group**      **Comment**

**Comment Date**

--	--	--

Total: 0 comment(s)