

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
12/20/2014

Document Number:
675200995

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	301418	334435	CONKLIN, CURTIS		

Operator Information:

OGCC Operator Number: <u>10433</u>
Name of Operator: <u>PICEANCE ENERGY LLC</u>
Address: <u>1512 LARIMER STREET #1000</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Bankert, Wayne	(970) 683-5419	wbankert@laramie-energy.com	Senior Regulatory & Environmental Coordinator

Compliance Summary:

QtrQtr: NESW Sec: 28 Twp: 9S Range: 93W

Inspector Comment:

Follow up to inspection #675200917. Issues from that inspection have been resolved.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
301411	WELL	XX	05/30/2014	LO	077-09939	Piceance 28-15M	XX	<input type="checkbox"/>
301412	WELL	DG	09/21/2014	LO	077-09940	Piceance 28-21W	DG	<input type="checkbox"/>
301414	WELL	DG	09/17/2014	LO	077-09942	Piceance 28-21M	DG	<input checked="" type="checkbox"/>
301415	WELL	DG	09/22/2014	LO	077-09943	Piceance 28-20W	DG	<input type="checkbox"/>
301416	WELL	DG	09/19/2014	LO	077-09944	Piceance 28-20M	DG	<input type="checkbox"/>
301417	WELL	XX	05/30/2014	LO	077-09945	Piceance 28-19W	XX	<input type="checkbox"/>
301418	WELL	DG	09/21/2014	LO	077-09946	Piceance 28-19M	DG	<input checked="" type="checkbox"/>
301419	WELL	XX	05/30/2014	LO	077-09947	Piceance 28-18W	XX	<input type="checkbox"/>
301420	WELL	XX	05/30/2014	LO	077-09948	Piceance 28-18M	XX	<input type="checkbox"/>
301421	WELL	XX	05/30/2014	LO	077-09949	Piceance 28-17W	XX	<input type="checkbox"/>
301422	WELL	XX	05/30/2014	LO	077-09950	Piceance 28-17M	XX	<input type="checkbox"/>
301423	WELL	XX	05/30/2014	LO	077-09951	Piceance 28-16W	XX	<input type="checkbox"/>

301424	WELL	XX	05/30/2014	LO	077-09952	Piceance 28-16M	XX
301425	WELL	XX	05/30/2014	LO	077-09953	Piceance 28-15W	XX
301426	WELL	XX	05/30/2014	LO	077-09954	Piceance 28-14W	XX
301427	WELL	XX	05/30/2014	LO	077-09955	Piceance 28-14M	XX
301428	WELL	XX	05/30/2014	LO	077-09956	Piceance 28-13W	XX
411976	WELL	XX	05/30/2014	LO	077-10060	Piceance 28-13M	XX
438457	WELL	DG	09/17/2014		077-10220	Piceance 28-11W	DG
438458	WELL	XX	08/10/2014		077-10221	Piceance 28-12W	XX
438859	WELL	XX	09/12/2014		077-10223	Piceance 28-12M	XX
438860	WELL	XX	09/12/2014		077-10224	Piceance 28-11M	XX

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 301418

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 301414 Type: WELL API Number: 077-09942 Status: DG Insp. Status: DG

Facility ID: 301418 Type: WELL API Number: 077-09946 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Patterson 306 Pusher/Rig Manager: Roger Foster

Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: _____

Comment:

Finished up drilling surface.

Cement

Cement Contractor

Contractor Name: HAlliburton Contractor Phone: _____

Surface Casing

Cement Volume (sx): 305 Circulate to Surface: YES
Cement Fall Back: NO Top Job, 1" Volume: YES

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: Plug bumped @ 21:30 hrs 850 psi, test casing 2230 psi

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____
 Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Inspector Name: CONKLIN, CURTIS

Corrective Action: _____ Date _____
Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT