CEMENT JOB REPORT

BAKER HUGHES

CUSTOMER	DATE	F.R. #	SERV. SUPV.
ANADARKO PETROLEUM COI	12-NOV-14	10011117375	FELIPE LANDA
LEASE & WELL NAME	**LOCATION**		**COUNTY-PARISH-BLOCK**
HSR-RADEMACHER #12-30 - API 05123188460000	30-3N-67W		Weld Colorado
DISTRICT	**DRILLING CONTRACTOR RIG #**		**TYPE OF JOB**
Brighton	WO		Plug & Abandon

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES	MD	TVD

MATERIALS FURNISHED BY BJ	LAB REPORT NO.	PHYSICAL SLURRY PROPERTIES: SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT3	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
Plug Slurry		40	15.8	1.36	5.67		9.7	5.40
Fresh Water			8.34				16.9	
Fresh Water			8.34				10	
Fresh Water			8.34				5	
Plug Slurry		50	15.8	1.16	4.98		10.30	5.93
Fresh Water			8.34				10.9	
						TOTAL	62.80	11.33

Available Mix Water 100 Bbl. Available Displ. Fluid 100 Bbl.

HOLE SIZE	HOLE % EXCESS	HOLE DEPTH	TBG-CSG-D.P. ID	OD	WGT.	TYPE	MD	TVD	GRADE	COLLAR DEPTHS SHOE	FLOAT	STAGE
			3.068	3.5	7.7	CSG	6915	6862				
			1.75	2.063	3.25	TBG	6910					

LAST CASING ID	OD	WGT	TYPE	MD	TVD	PKR-CMT RET-BR PL-LINER BRAND & TYPE	DEPTH	PERF. DEPTH TOP	BTM	TOP CONN SIZE	THREAD	WELL FLUID TYPE	WGT.
						NO PACKER	0			2.062	8RD	FRESH WATER	8.34

DISPL. VOLUME VOLUME	UOM	DISPL. FLUID TYPE	WGT.	CAL. PSI BUMP PLUG	CAL. MAX PSI TO REV.	OP. MAX SQ. PSI	MAX TBG PSI RATED	Operator	MAX CSG PSI RATED	Operator	MIX WATER
16.9	BBLS	Fresh Water	8.34	0	0	0	0	2000	0	0	TRANSPORT
		Fresh Water	8.34								

Circulation Prior to Job

Circulated Well: Rig [X] BJ [ ] | Circulation Time: 1 | Circulation Rate: 3 BPM

Mud Density In: 8.34 LBS/G | Mud Density Out: 8.34 LBS/GAL | PV & YP Mud In: | PV & YP Mud Out:

Gas Present: NO [X] YES [ ] Units: | Solids Present at End of Circulation: NO [X] YES [ ]

Displacement And Mud Removal

Displaced By: Rig [ ] BJ [X] | Amount Bled Back After Job: 0 BBLS

Returns During Job: [ ] NONE [ ] PARTIAL [X] FULL | Method Used to Verify Returns: VISUAL

Cement Returns at Surface: [ ] YES [X] NO | Were Returns Planned at Surface: [X] NO [ ] YES

Pipe Movement: [ ] ROTATION [ ] RECIPROCATION [ ] NONE [ ] UNABLE DUE TO STUCK PIPE

Centralizers: [X] NO [ ] YES | Quantity: | Type: [ ] BOW [ ] RIGID

Job Pumped Through: [ ] CHOKE MANIFOLD [ ] SQUEEZE MANIFOLD [ ] MANIFOLD [X] NO MANIFOLD

Plugs

Number of Attempts by BJ: 2 | Competition: | Wiper Balls Used: [X] NO [ ] YES Quantity:

Plug Catcher Used: [X] NO [ ] YES | Parabow Used: [X] NO [ ] YES

Was There a Bottom: [X] NO [ ] YES | Top of Plug: 3824 FT | Bottom of Plug: 6910 FT

Squeezes (Update Original Treatment Report for Primary Job)

BLOCK SQUEEZE [ ] SHOE SQUEEZE [ ] TOP OF LINER SQUEEZE [ ] PLANNED [ ] UNPLANNED [ ]

Liner Packer: [X] NO [ ] YES | Bond Log: [X] NO [ ] YES | PSI Applied: 0 | Fluid Weight: 0 LBS/GAL

Casing Test (Update Original Treatment Report for Primary Job)

Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud | Time Held: 00 Hours 00 Minutes

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

CEMENT JOB REPORT

Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
NONE

PRESSURE/RATE DETAIL

TIME HR:MIN.	PRESSURE - PSI PIPE	PRESSURE - PSI ANNULUS	RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	EXPLANATION
						SAFETY MEETING: BJ CREW [X] CO. REP. [X]
						TEST LINES 3175 PSI
						CIRCULATING WELL - RIG [X] BJ [ ]
09:00	0	0	0	0	NA	ARRIVE ON LOCATION (1 hour late because of weather and road conditions)
09:20	0	0	0	0	NA	SPOT TRUCKS/PRE RIG UP SAFETY MEETING
10:25	0	0	0	0	NA	SAFETY MEETING
10:44	225	0	.8	.5	H2O	LOAD LINES
10:45	3175	0	0	0	H2O	PRESSURE TEST
10:47	825	0	1.7	10	H2O	FRESH WATER
11:05	100	0	2.1	9	PLUG #1	40 SACKS OF CLASS "G" CEMENT + 0.2% R-3 + 0.4% CD-32 + 0.4% ASA-301 + 20% SILICA FLOUR @ 15.8 PPG
11:15	1150	0	2	16	H2O	DISPLACE
11:23	0	0	0	0	H2O	BALANCE CEMENT
11:25	0	0	0	0	NA	RIG PULLING TUBING TO 4950'
12:25	0	0	0	0	NA	RIG DONE PULLING TUBING
12:28	900	0	2	5	H2O	FRESH WATER
12:36	775	0	1.7	10	PLUG #2	50 SACKS OF CLASS "G" CEMENT + 0.4% CD-32 + 0.4% ASA-301 @ 15.8 PPG
12:43	1325	0	2.2	10	H2O	DISPLACE
12:47	0	0	0	0	NA	BALANCE CEMENT
13:10	0	0	0	0	NA	POST JOB RIG DOWN SAFETY MEETING

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y [N]	0	Y [N]	0	61	0	Y [N]	

Sanjel

Pumping Service Report

9198893

Client Name	Well Name	Rig	Job Date	Call Sheet
Anadarko Petroleum Corporation	Rademacher 12-30	Leed 724	November 14,2014	1050449
Client Representative	**Surface Well Location**	**Down Hole Well Location**	**Job Type**	
Mr. Luis Morales	NW SW Sec 30:T3N:R67W		Abandonment Plugs	

Well Profile

Maximum Treating Pressure (psi):	---		
Predicted Bottom Hole Static Temperature (°F):	---	@	--
Bottom Hole Circulating Temperature (°F):	---	@	--
Bottom Hole Logged Temperature (°F):	---	@	--

Casing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
3.500	7.700	j	--	--	--	--	--	--	--

Tubing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
2.063	3.250	J-55	--	12.360	--	--	0.000	4,150.000

Products

Plug 1

From Depth (ft): 4150

To Depth (ft): 3603

Plug Type : Abandonment

Acids/Blends/Fluids :

Plug: 25 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 5 (bbl)
Water Temperature(°F) = 50 , Bulk Temperature(°F) = 55 , Slurry Temperature(°F) = 65
+ 0.5 % of CFR-2 (Preblend),
+ 0.25 % of FMC (Preblend),
+ 0.5 % of LWA (Preblend),
+ 0.25 lb/sack of Polyflake (Preblend)

Fluid & Cement Data

Expected Cement Top: Depth (ft): 3603

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Oct 29, 2014 06:51

Sanjel

Pumping Service Report

9198893

Units & Personnel

Units

Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
201273	PICKUP	3/4 Ton				11/14/2014 13:30	11/14/2014 16:00
740004	BODY JOB	C & A				11/14/2014 13:30	11/14/2014 16:00
446075	TRAILER	Bulker	746075	TRACTOR	Tandem - Tractor	11/14/2014 13:30	11/14/2014 16:00
200910	PICKUP	1/2 Ton				11/14/2014 13:30	11/14/2014 16:00

Crew and Bonuses

Employee	Start Shift	End Shift	Second Start Shift	Second End Shift
Klosterman, Austin	11/14/2014 13:03	11/14/2014 16:00		
Laeger, Kacey	11/14/2014 13:03	11/14/2014 16:00		
Davila, Israel	11/14/2014 13:03	11/14/2014 16:00		
Schroeder, Stephen	11/14/2014 13:03	11/14/2014 16:00		

Treatment Reports & Remarks

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Nov 14,2014 13:30	Arrive On Location	---	0.00	0.0	0.0	0.00	0.00
2	Nov 14,2014 13:40	Tailgate Meeting	---	0.00	0.0	0.0	0.00	0.00
3	Nov 14,2014 13:50	Rig In	---	0.00	0.0	0.0	0.00	0.00
4	Nov 14,2014 14:00	STEACS Briefing	---	0.00	0.0	0.0	0.00	0.00
5	Nov 14,2014 14:10	Sign-off on Safety	---	0.00	0.0	0.0	0.00	0.00
6	Nov 14,2014 14:22	Establish Circulation	Water	1.00	9.0	0.0	1.00	1.00
	Remarks: Filling lines.							
7	Nov 14,2014 14:24	Pressure Test Lines	Water	0.00	2,500.0	0.0	0.00	1.00
8	Nov 14,2014 14:25	Establish Circulation	Water	1.00	250.0	0.0	5.00	6.00
9	Nov 14,2014 14:48	Pump	---	2.00	660.0	0.0	5.00	11.00
	Remarks: Mix up and pump 25 sacks @15.8#, Yield 1.15, WR 4.98, 0-1-0 G							
10	Nov 14,2014 14:51	Displace Fluid	Water	2.00	850.0	0.0	10.00	21.00
11	Nov 14,2014 15:00	Rig Out	---	0.00	0.0	0.0	0.00	0.00
12	Nov 14,2014 15:30	Job Complete	---	0.00	0.0	0.0	0.00	0.00
13	Nov 14,2014 15:45	Pre-Departure Meeting	---	0.00	0.0	0.0	0.00	0.00
14	Nov 14,2014 16:00	Leave Location	---	0.00	0.0	0.0	0.00	0.00

Did Float Hold: Not Applicable

Fluid Returns : Not Expected

Type :

Volume (bbl) :

Temperature (°F) : --

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

Material Transfer Sheet Number
54960

Sanjel

Pumping Service Report

9200668

Client Name	Well Name	Rig	Job Date	Call Sheet
Anadarko Petroleum Corporation	Rademacher 12-30	Leed 724	November 18,2014	1050652
Client Representative	**Surface Well Location**	**Down Hole Well Location**	**Job Type**	
Mr. Luis Morales	NW SW Sec 30:T3N:R67W		Abandonment Plugs	

Well Profile

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ --

Bottom Hole Circulating Temperature (°F): --- @ --

Bottom Hole Logged Temperature (°F): --- @ --

Casing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
8.625	24.000	J-55	1,370.0	2,950.0	5.73	8.097	9.625	0.0	90.0

Tubing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
2.875	6.500	J-55	7,680.000	0.520	2.441	3.668	0.000	90.000

Products

Plug 1

From Depth (ft): 0

To Depth (ft): 90

Plug Type : Abandonment

Acids/Blends/Fluids :

Tail: 45 Sacks of 0:1:0 Type III, Density = 14.8 lb/gal, Volume Pumped = 10.65 (bbl)
Water Temperature(°F) = 50 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 70
+ 0.25 lb/sack of Polyflake (Preblend),
+ 0.5 % of CaCl2 (Preblend),
+ 0.3 % of CFR-2 (Preblend),
+ 0.3 % of CFL-3 (Preblend),
+ 0.4 % of CDF-4P (Preblend)

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Oct 29, 2014 06:51

Sanjel

Pumping
Service Report

9200668

Units & Personnel

Units

Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
201017	PICKUP	1 Ton	449093	TRAILER	Utility Trailer	11/18/2014 16:00	11/18/2014 18:30
445070	TRAILER	SCM Twin	745070	TRACTOR	Tandem - Tractor	11/18/2014 16:00	11/18/2014 18:30
746508	BODY JOB	Baby Bulker				11/18/2014 16:00	11/18/2014 18:30

Crew and Bonuses

Employee	Start Shift	End Shift	Second Start Shift	Second End Shift
Hall, Andrew J	11/18/2014 16:00	11/18/2014 18:30		
Leue, David	11/18/2014 16:00	11/18/2014 18:30		
Peterson, Ryan	11/18/2014 16:00	11/18/2014 18:30		
Daniel, David Darnell				
Daniel, David	11/18/2014 16:00	11/18/2014 18:30		

Treatment Reports & Remarks

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Nov 18,2014 16:00	Arrive On Location	---	--	--	--	--	0.00
2	Nov 18,2014 16:10	Tailgate Meeting	---	--	--	--	--	0.00
3	Nov 18,2014 16:15	STEACS Briefing	---	--	--	--	--	0.00
4	Nov 18,2014 16:30	Rig In	---	--	--	--	--	0.00
5	Nov 18,2014 16:50	Safety Meeting	---	--	--	--	--	0.00
6	Nov 18,2014 17:00	Sign-off on Safety	---	--	--	--	--	0.00
7	Nov 18,2014 17:05	Pressure Test	Water	1.00	1,000.0	--	2.00	2.00
8	Nov 18,2014 17:11	Pump	0:1:0 Type III	1.00	20.0	--	10.60	12.60
9	Nov 18,2014 17:30	Displace Fluid	Water	1.00	20.0	--	1.00	13.60
10	Nov 18,2014 17:40	Wash	Water	1.00	22.0	--	20.00	33.60
11	Nov 18,2014 18:00	Rig Out	---	--	--	--	--	33.60
12	Nov 18,2014 18:15	Job Complete	---	--	--	--	--	33.60
13	Nov 18,2014 18:18	Pre-Departure Meeting	---	--	--	--	--	33.60
14	Nov 18,2014 18:30	Leave Location	---	--	--	--	--	33.60

Did Float Hold: Not Applicable
Fluid Returns : Yes
Type : Cement
Volume (bbl) : 1
Temperature (°F) : 90
FDAS Functioning Correctly : Yes
Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

Material Transfer Sheet Number
54009

CEMENT JOB REPORT

BAKER HUGHES

CUSTOMER	DATE	F.R. #	SERV. SUPV.
ANADARKO PETROLEUM COI	17-NOV-14	10011117721	FELIPE LANDA

LEASE & WELL NAME	LOCATION	COUNTY-PARISH-BLOCK
HSR-RADEMACHER #12-30 - API 05123188460000	30-3N-67W	Weld Colorado

DISTRICT	DRILLING CONTRACTOR RIG #	TYPE OF JOB
Brighton		Plug & Abandon

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES	MD	TVD

MATERIALS FURNISHED BY BJ	LAB REPORT NO.	PHYSICAL SLURRY PROPERTIES: SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT_3	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
Plug Slurry		180	14.8	1.34	6.33		42.85	27.14
Fresh Water			8.34				2	
Mud Clean II			8.7				10	
Fresh Water			8.34				10	
						TOTAL	64.85	27.14

Available Mix Water 100 Bbl. Available Displ. Fluid 100 Bbl.

HOLE			TBG-CSG-D.P.							COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE
10	40	950	3.068	3.5	7.7	CSG						
			8.097	8.625	24	CSG	742					
			1.75	2.063	3.25	TBG	950					

LAST CASING						PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID	
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
						NO PACKER	0			2.063	8RD	WATER BASED	8.34

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
2	BBLS	Fresh Water	8.34	0	0	0	0	0	0	0	TRANSPORT

Circulation Prior to Job

Circulated Well: Rig [X] BJ [ ] | Circulation Time: 1 | Circulation Rate: 2 BPM

Mud Density In: 8.34 LBS/G | Mud Density Out: 8.34 LBS/GAL | PV & YP Mud In: | PV & YP Mud Out:

Gas Present: NO [X] YES [ ] Units: | Solids Present at End of Circulation: NO [X] YES [ ]

Displacement And Mud Removal

Displaced By: Rig [ ] BJ [X] | Amount Bled Back After Job: 0 BBLS

Returns During Job: [ ] NONE [ ] PARTIAL [X] FULL | Method Used to Verify Returns: VISUAL

Cement Returns at Surface: [ ] YES [X] NO | Were Returns Planned at Surface: [X] NO [ ] YES

Pipe Movement: [ ] ROTATION [ ] RECIPROCATION [ ] NONE [ ] UNABLE DUE TO STUCK PIPE

Centralizers: [X] NO [ ] YES | Quantity: | Type: [ ] BOW [ ] RIGID

Job Pumped Through: [ ] CHOKE MANIFOLD [ ] SQUEEZE MANIFOLD [ ] MANIFOLD [X] NO MANIFOLD

Plugs

Number of Attempts by BJ: | Competition: | Wiper Balls Used: [X] NO [ ] YES Quantity:

Plug Catcher Used: [X] NO [ ] YES | Parabow Used: [X] NO [ ] YES

Was There a Bottom: [X] NO [ ] YES | Top of Plug: 386 FT | Bottom of Plug: 950 FT

Squeezes (Update Original Treatment Report for Primary Job)

BLOCK SQUEEZE [ ] SHOE SQUEEZE [ ] TOP OF LINER SQUEEZE [ ] PLANNED [ ] UNPLANNED [ ]

Liner Packer: [X] NO [ ] YES | Bond Log: [X] NO [ ] YES | PSI Applied: 0 | Fluid Weight: 0 LBS/GAL

Casing Test (Update Original Treatment Report for Primary Job)

Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud | Time Held: 00 Hours 00 Minutes

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

CEMENT JOB REPORT

Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
NONE

PRESSURE/RATE DETAIL

TIME HR:MIN.	PRESSURE - PSI PIPE	PRESSURE - PSI ANNULUS	RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	EXPLANATION
						SAFETY MEETING: BJ CREW [X] CO. REP. [X]
						TEST LINES 3171 PSI
						CIRCULATING WELL - RIG [X] BJ [ ]
13:15	0	0	0	0	NA	ARRIVE ON LOCATION (rig running tubing)
13:25	0	0	0	0	NA	SPOT TRUCKS/PRE RIG UP SAFETY MEETING
14:20	0	0	0	0	NA	SAFETY MEETING
14:36	0	0	.8	1	H2O	LOAD LINES
14:38	3176	0	0	0	H2O	PRESSURE TEST
14:43	233	0	2.4	10	H2O	MUD CLEAN II
14:47	255	0	2.4	10	H2O	FRESH WATER
14:51	228	0	2.5	42	CEMENT	180 SACKS OF TYPE III CEMENT + 1% CALCIUM CHLORIDE + 0.25 lbs/sack CELLO FLAKE @ 14.8 PPG
15:12	337	0	2.5	2	H2O	DISPLACE
15:14	0	0	0	0	H2O	BALANCE CEMENT
15:30	0	0	0	0	NA	POST JOB RIG DOWN SAFETY MEETIN

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y [N]	0	Y [N]	0	64	0	Y [N]	