



# WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

Date  
August 20, 2014

40° 12' 36" N 104° 55' 50" W

Company Name <b>Kerr McGee Oil &amp; Gas Onshore</b>		Well Name and Number <b>UPRC NO. 19-10L</b>	
Address <b>4000 Burlington Ave</b>		District <b>Greeley, E-Line</b>	
City/State/Zip Code <b>Evans, CO 80621</b>		Wireline Unit Number <b>4310</b>	
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Leed Rig</b>	
Field Engineer / Supervisor Signature		Equipment Operator <b>Jeremiah Beman</b>	

R	U	N	Job Time:	Shop Time:	NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
			7:00	5:45						X	1.0	1000-100		Service Charge Cased Hole Unit		
			6:00	6:45						X	1.0	1120-010		Packoff Operation Charge0#-1000#		
			6:45	6:55						X						
1			7:00	8:00						X	3,300.0	1230-006		Sinker Bar Depth Charge		
			3300'	Surface						X	1.0	1240-006		Sinker Bar Operation Charge		
			Service in Sinker Bar/ CCL (stacked out)													
2			8:05	8:50						X						
			3330'	Surface						X						
			Service CCL (stacked out)													
3			Time in	Time Out												
			From	To												
			Service													
4			Time in	Time Out												
			From	To												
			Service													
5			Time in	Time Out												
			From	To												
			Service													
6			Time in	Time Out												
			From	To												
			Service													
7			Time in	Time Out												
			From	To												
			Service													
8			Time in	Time Out												
			From	To												
			Service													
9			Time in	Time Out												
			From	To												
			Service													
10			Time in	Time Out												
			From	To												
			Service													
11			Time in	Time Out												
			From	To												
			Service													
12			Time in	Time Out												
			From	To												
			Service													
13			Time in	Time Out												
			From	To												
			Service													
14			Time in	Time Out												
			From	To												
			Service													
			Begin Rig Down:	8:50	Finish Rig Down:	9:05				X						
			Leave Location:	9:05	Arrive Shop:	10:00				X						
			Operating Hrs:	2:10	Standby Hours:	0:00	3	0			1.0	1000-275				
			Total Field Hrs:	3:50	Travel Time Hrs:	1:40					1.0	1000-182				
			Total Trip Miles:	50	Lost Time Hrs:	0:00										
			Line Size:		Line Length:											
			Wellhead Volts:	0	Rig Volts:	0										
			WELL DATA													
			Casing Size:		Liner Size:											
			Tubing Size:		Drill pipe Size:											
			Drill Collar Size:		Minimum I.D.:											
			Fluid Level:		Deviation:											
			Max. Temp:		Max. Pressure:											
			Field Prints:		Final Prints:											
			Comments:													

Kurt Weaver  
USER ID: ZKRW5  
WBS/VOIC: 8849 7784  
G/L Acct: 80012250  
-eulant-

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. UPRC NO. 19-10L Engineer Adam Steerman  
County Weld Date 8/20/2014 Ticket No. 4310-0324 Unit No. 4310  
District Greeley, E-Line Line Size 0 Line Length 0  
Job Time: 7:00 AM Shop Time: 5:45 AM Leave Shop: 6:00 AM Arrive Location: 6:45 AM  
Field Hrs. 2:10:00 Standby Hours: 0:00:00 Total Hours 3:50:00 Travel Time Hrs. 1:40:00  
Trip Miles 50 Leave Location: 9:05 AM Arrive Shop: 10:00 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0  
Were there any equipment or down hole failures? Yes        No        If yes explain on Quality Control Analysis Form  
Were there any hot shots required? Yes        No        If yes explain on Quality Control Analysis Form  
Were there any personnel problems? Yes        No        If yes explain on Quality Control Analysis Form  
Were there any accidents? Yes        No        If yes explain on Quality Control Analysis Form  
Were there any near misses? Yes        No        If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*  
Casing Size 0 Liner Size        Tubing Size        Drill Pipe Size         
Drill Collar        Minimum I.D.        Fluid Level        0 Deviation         
Max. Temp.        Max. Pressure       

\*\*\*\*\* Run Data \*\*\*\*\*  
**RUN INFORMATION** \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 7:00 AM Out 8:00 AM RIH With Sinker Bar/ CCL, Stacked out @ 3300', POOH  
From 3300' To Surface  
Service Sinker Bar/ CCL (stacked out)

2 Time in 8:05 AM Out 8:50 AM RIH with CCL, Stacked out @ 3330', POOH  
From 3330' To Surface  
Service CCL (stacked out)

3 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

4 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

5 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

6 Time in        Out         
From        To         
Service       

7 Time in        Out         
From        To         
Service       

8 Time in        Out         
From        To         
Service



Customer Printed Name



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. UPRC 19-10L Engineer Jeromy Flores  
County Weld Date 11/4/2014 Ticket No. 6426-0245 Unit No. 6426  
District Greeley Line Size 0 Line Length 0  
Job Time: 8:00 AM Shop Time: 6:30 AM Leave Shop: 7:15 AM Arrive Location: 7:55 AM  
Field Hrs. 1:20:00 Standby Hours: 0:00:00 Total Hours 2:30:00 Travel Time Hrs. 1:10:00  
Trip Miles 0 Leave Location: 9:50 AM Arrive Shop: 10:20 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0  
Were there any equipment or down hole failures? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any hot shots required? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any personnel problems? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any accidents? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any near misses? Yes      No      If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*  
Casing Size 3.5 Liner Size      Tubing Size      Drill Pipe Size       
Drill Collar      Minimum I.D.      Fluid Level      0 Deviation       
Max. Temp.      Max. Pressure     

\*\*\*\*\* Run Data \*\*\*\*\*

RUN INFORMATION		*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****
1 Time in	8:30 AM Out 9:00 AM	RIH with GR/JB for 3 1/2 Casing Tagged Fish at 3283' POOH
From	SURFACE To 3283'	
Service	RIH with GR/JB to Tagged	
2 Time in	9:10 AM Out 9:35 AM	RIH with Third Party CEM. RET. Set at 2995' POOH
From	SURFACE To 2995'	
Service	RIH with CEM. RET. Set at	
3 Time in	12:00 AM Out 12:00 AM	
From	0 To 0	
Service	0	
4 Time in	12:00 AM Out 12:00 AM	
From	0 To 0	
Service	0	
5 Time in	12:00 AM Out 12:00 AM	
From	0 To 0	
Service	0	
6 Time in	Out	
From	To	
Service		
7 Time in	Out	
From	To	
Service		
8 Time in	Out	
From	To	
Service		





# WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114  
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DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

Date  
**November 6, 2014**

Company Name <b>ANADARKO</b>		Well Name and Number <b>UPRC 19-10L</b>	Field Ticket Number <b>6426-0247</b>
Address <b>4000 Burlington Ave.</b>		District <b>Greeley</b>	Engineer <b>Jeromy Flores</b>
City/State/Zip Code <b>Evans, CO 80620</b>		Wireline Unit Number <b>6426</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Workover</b>	Equipment Operator <b>Josh Kerr</b>
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator <b>Shawn</b>

RUN	RUN DATA		NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
1	Job Time: 7:00	Shop Time: 5:30						X	1.0	1000-100		Service Charge Cased Hole Unit		
	Leave Shop: 6:00	Arrive Location: 6:50						X	1.0	1000-114		Fuel Surcharge, per unit, per day		
	Begin Rig Up: 6:55	Finish Rig Up: 7:10						X	1.0	1120-010		Packoff Operation Charge 0#-1000#		
	Time In 7:40	Time Out 8:00						X						
	From SURFACE	To 1000'							1.0	1050-004		Jet Cutter Operation Charge for Casing		
	Service in RIH with Jet	Cutter Cut at 1000'	3						6,000.0	1050-001		Jet Cutter Depth Charge		
2	Time In	Time Out												
	From	To												
	Service											RIH with Jet Cutter for 3 1/2 Casing Cut at 1000' POOH		
3	Time In	Time Out												
	From	To												
	Service													
4	Time In	Time Out												
	From	To												
	Service													
5	Time In	Time Out												
	From	To												
	Service													
6	Time In	Time Out												
	From	To												
	Service													
7	Time In	Time Out												
	From	To												
	Service													
8	Time In	Time Out												
	From	To												
	Service													
9	Time In	Time Out												
	From	To												
	Service													
10	Time In	Time Out												
	From	To												
	Service													
11	Time In	Time Out												
	From	To												
	Service													
12	Time In	Time Out												
	From	To												
	Service													
13	Time In	Time Out												
	From	To												
	Service													
14	Time In	Time Out												
	From	To												
	Service													
	Begin Rig Down: 8:00	Finish Rig Down: 8:15						X						
	Leave Location: 8:20	Arrive Shop: 9:00						X						
	Operating Hrs: 0:50	Standby Hours: 0:00	3	0										
	Total Field Hrs: 2:20	Travel Time Hrs: 1:30												
	Total Trip Miles: 60	Lost Time Hrs: 0:00												
	Line Size:	Line Length:												
	Wellhead Volts:	Rig Volts:												
<b>WELL DATA</b>														
	Casing Size: 3 1/2	Liner Size:												
	Tubing Size:	Drill pipe Size:												
	Drill Collar Size:	Minimum I.D.:												
	Fluid Level:	Deviation:												
	Max. Temp:	Max. Pressure:												
	Field Prints:	Final Prints:												
Comments:														

**Kurt Weaver**  
**USER ID: ZKRW5**  
**WBS/WO/CC: 2103679**  
**G/L Acct: 80013000**  
**Consultant: LUIS MORALES**

API # 05-123-17444  
LAT: 40.21020 LONG: -104.93060

All invoices Payable in Dallas, Dallas CO., TX.  
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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Customer Signature

Customer Printed Name



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. UPRC 19-10L Engineer Jeromy Flores  
County Weld Date 11/6/2014 Ticket No. 6426-0247 Unit No. 6426  
District Greeley Line Size 0 Line Length 0  
Job Time: 7:00 AM Shop Time: 5:30 AM Leave Shop: 6:00 AM Arrive Location: 6:50 AM  
Field Hrs. 0:50:00 Standby Hours: 0:00:00 Total Hours 2:20:00 Travel Time Hrs. 1:30:00  
Trip Miles 60 Leave Location: 8:20 AM Arrive Shop: 9:00 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes        No        If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes        No        If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes        No        If yes explain on Quality Control Analysis Form

Were there any accidents? Yes        No        If yes explain on Quality Control Analysis Form

Were there any near misses? Yes        No        If yes explain on Quality Control Analysis Form

## Well Information

Casing Size 3.5 Liner Size        Tubing Size        Drill Pipe Size         
Drill Collar        Minimum I.D.        Fluid Level        0 Deviation         
Max. Temp.        Max. Pressure       

## Run Data

### RUN INFORMATION

### \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 7:40 AM Out 8:00 AM  
From SURFACE To 1000'  
Service RIH with Jet Cutter Cut at 1000'

RIH with Jet Cutter for 3 1/2 Casing Cut at 1000' POOH

2 Time in        Out         
From        To         
Service       

3 Time in        Out         
From        To         
Service       

4 Time in        Out         
From        To         
Service       

5 Time in        Out         
From        To         
Service       

6 Time in        Out         
From        To         
Service       

7 Time in        Out         
From        To         
Service       

8 Time in        Out         
From        To         
Service





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D/b/a Black Warrior Wireline

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P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

Date  
November 10, 2014

Company Name <b>ANADARKO</b>		Well Name and Number <b>UPRC 19-10L</b>	Field Ticket Number <b>6426-0249</b>
Address <b>4000 Burlington Ave.</b>		District <b>Greeley</b>	Engineer <b>Jeromy Flores</b>
City/State/Zip Code <b>Evans, CO 80620</b>		Wireline Unit Number <b>6426</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Workover</b>	Equipment Operator <b>Josh Kerr</b>
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator <b>Paul Schnieder</b>

RUN	RUN DATA		NS	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time: 9:30	Shop Time: 6:30					X	1.0	1000-100		Service Charge Cased Hole Unit		
	Leave Shop: 8:40	Arrive Location: 9:20					X	1.0	1000-114		Fuel Surcharge, per unit, per day		
	Begin Rig Up: 9:20	Finish Rig Up: 9:45					X						
1	Time In 9:45	Time Out 9:55					X	1.0	1250-010		Cast Iron Bridge Plug 8 5/8 Casing		
	From SURFACE	To 95'					X	6,000.0	1230-001		Bridge Plug Depth Charge		
	Service in Set 8 5/8 CIBP at 95'						X	1.0	1240-001		Bridge Plug Operation Charge		
2	Time in	Time Out					X	1.0	1230-023		Standard Set Power Charge		
	From	To					X						
	Service						X				RIH with CIBP for 8 5/8 Surface Casing Set at 95' POOH		
3	Time in	Time Out					X						
	From	To					X						
	Service						X						
4	Time in	Time Out					X						
	From	To					X						
	Service						X						
5	Time in	Time Out					X						
	From	To					X						
	Service						X						
6	Time in	Time Out					X						
	From	To					X						
	Service						X						
7	Time in	Time Out					X						
	From	To					X						
	Service						X						
8	Time in	Time Out					X						
	From	To					X						
	Service						X						
9	Time in	Time Out					X						
	From	To					X						
	Service						X						
10	Time in	Time Out					X						
	From	To					X						
	Service						X						
11	Time in	Time Out					X						
	From	To					X						
	Service						X						
12	Time in	Time Out					X						
	From	To					X						
	Service						X						
13	Time in	Time Out					X						
	From	To					X						
	Service						X						
14	Time in	Time Out					X						
	From	To					X						
	Service						X						
	Begin Rig Down: 9:55	Finish Rig Down: 10:10					X						
	Leave Location: 10:15	Arrive Shop: 11:00					X						
	Operating Hrs: 0:50	Standby Hours: 0:00	0	0			X						
	Total Field Hrs: 2:15	Travel Time Hrs: 1:25					X						
	Total Trip Miles: 65	Lost Time Hrs: 0:00					X						
	Line Size:	Line Length:					X						
	Wellhead Volts:	Rig Volts:					X						
<b>WELL DATA</b>													
	Casing Size: 8 5/8	Liner Size:					X						
	Tubing Size:	Drill pipe Size:					X						
	Drill Collar Size:	Minimum I.D.:					X						
	Fluid Level:	Deviation:					X						
	Max. Temp:	Max. Pressure:					X						
	Field Prints:	Final Prints:					X						
	Comments:						X						

API 05-123-17444  
LAT:40.21020 LONG:-104.93060

All invoices Payable in Dallas, Dallas CO., TX.  
TERMS: NET 30 DAYS.

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Customer Signature

Customer Printed Name



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. UPRC 19-10L Engineer Jeromy Flores  
County Weld Date 11/10/2014 Ticket No. 6426-0249 Unit No. 6426  
District Greeley Line Size 0 Line Length 0  
Job Time: 9:30 AM Shop Time: 6:-30 Leave Shop: 8:40 AM Arrive Location: 9:20 AM  
Field Hrs. 0:50:00 Standby Hours: 0:00:00 Total Hours 2:15:00 Travel Time Hrs. 1:25:00  
Trip Miles 65 Leave Location: 10:15 AM Arrive Shop: 11:00 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes        No        If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes        No        If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes        No        If yes explain on Quality Control Analysis Form

Were there any accidents? Yes        No        If yes explain on Quality Control Analysis Form

Were there any near misses? Yes        No        If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 8.625 Liner Size        Tubing Size        Drill Pipe Size       

Drill Collar        Minimum I.D.        Fluid Level        0 Deviation       

Max. Temp.        Max. Pressure       

\*\*\*\*\* Run Data \*\*\*\*\*

## RUN INFORMATION

## \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL \*\*\*\*\*

1 Time in 9:45 AM Out 9:55 AM  
From SURFACE To 95'  
Service Set 8 5/8 CIBP at 95'

RIH with C.I.B.P. for 8 5/8 Surface Casing set at 95' POOH

2 Time in        Out         
From        To         
Service       

3 Time in        Out         
From        To         
Service       

4 Time in        Out         
From        To         
Service       

5 Time in        Out         
From        To         
Service       

6 Time in        Out         
From        To         
Service       

7 Time in        Out         
From        To         
Service       

8 Time in        Out         
From        To         
Service