

US ROCKIES REGION

## Anadarko Daily Summary Report

Well: UPRC 19-10L

Project: COLORADO-WELD-NAD83-UTM13	Site: UPRC 19-10L	Rig name no.: LEED 724/724
Event: ABANDONMENT	Start date: 11/3/2014	End date: 12/1/2014
Active datum: RKB @4,912.99usft (above Mean Sea Level)	Spud date: 9/28/1993	
UWI: NW/SE/0/3/N/67/W/19/0/0/6/PM/S/1,968.00/E/0/1,979.00/0/0		

Report no.	Report date	MD (usft)	24 hr summary
1	11/03/2014		MIRU Leed 724 RU pump & tank no press on well NDWH NU BOP RU work floor TIH csg scraper to 3250'(requested by Charley Dean). Did not tag no fish, circulated well SWI SDFN.
2	11/04/2014		Circulated well TOOHLD csg scraper RU Warrior WL RIH G-ring tag @ 3280' set CICR @ 2995' RDWL PT CICR to 1000 psi lost 800 psi in 5 mins (Michael Sax requested to run pkr to PT CICR or hunt hole) RU tester TIH Pkr tested tbg in SEE REMARKS
3	11/05/2014		TIH pkr set it @ 2973' established injection rate 0.8 bbl/min @ 2200 psi, waited for Baker, RU Baker pumped 100 sks class G cmt 15.8 ppg, 1.15 cf/sk released Pkr TOOHL D Pkr, TIH open ended to 2844' RU Baker pumped 80 sks class G cmt SEE REMARKS
4	11/06/2014		RU Warrior WL RIH tag TOC @ 1222' jet cut csg @ 1000' RDWL NDBOP & WH unlanded csg, NU spool & BOP circulated well, TOOHL D 3 1/2 csg. TIH 2 1/16 tbg to 1200' circulated well, RU Baker pumped 10 bbls SAPP & 290 sk type 3 cmt 14.8ppg, 1.34 cf/sk TOOHL SDFN
5	11/07/2014		TIH tag TOC @ 480' called for more cmt waited for Sanjel due to short notice. RU Sanjel pumped 70 sacks type 3 cement 14.8 ppg, 1.33 cf/sk. RD Sanjel PUH rev. circulation @ 120' TOOHL SWI SDFN
6	11/10/2014		TIH tag TOC @ 190' TOOHL ND BOP & spool RU Warrior WL set 8 5/8 CIBP @ 95' RDWL NU spool BOP PT CIBP to 1000/15 mins held good ND BOP & spool RDMO Leed 724
8	12/01/2014		TIME : 12:00, ROUTE : N21, WINS: 23595*, PROJECT TYPE: P&A, PROD: NB/CD, BATT#: 36149557, GATHERER: DCP, STATION: 213681, LINE : N/A, COMMENTS: P&A'd OFFLINE.
7	12/02/2014		Crew travel, safety. Dug up surface casing. Cut casing 6' below GL. Tagged @ 100'. Filled casing stub with 36 bags 5000# cement. Capped casing stub with a metal plate containing well info. Backfilled.

### REMARKS:

11/04/14 - RD tester set Pkr @ 2983' loaded tbg, PT CICR to 1000 psi lost 800 psi in 5 mins, PT csg to 1000/15 mins held good, Released Pkr TOOHL D pkr. TIH stinger sting in CICR PT csg to 1000 psi, lost 800 psi in 5 minutes, TOOHL D stinger. SWI SDFN

11/05/14 - 80 sks class G CMT 15.8 ppg, 1.15 cf/sk, balanced plug, RD Baker PUH rev. circulation @ 1200' TOOHL SWI SDFN.