

State of Colorado Oil and Gas Conservation Commission

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DE	ET	OE	ES
Document Number: 400753494			
Date Received: 12/18/2014			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 46685 Contact Name Paul Belanger
 Name of Operator: KINDER MORGAN CO2 CO LP Phone: (970) 882-2464
 Address: 17801 HWY 491 Fax: (970) 882-5521
 City: CORTEZ State: CO Zip: 81321 Email: Paul_Belanger@kindermorgan.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 083 06717 00 OGCC Facility ID Number: 437440
 Well/Facility Name: Goodman Point (GP) Well/Facility Number: 27
 Location QtrQtr: SWSE Section: 18 Township: 36N Range: 17W Meridian: N
 County: MONTEZUMA Field Name: MCELMO
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWSE Sec 18

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec _____

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec _____ Twp _____

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
935	FSL	2105	FEL
Twp 36N	Range 17W	Meridian N	
Twp	Range	Meridian	
			**
Twp	Range		
Twp	Range		
			**

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name GOODMAN POINT (GP) Number 27 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:**ENGINEERING AND ENVIRONMENTAL WORK**☐ **NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS**

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ **SPUD DATE:** _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ **NOTICE OF INTENT** Approximate Start Date _____

☒ **REPORT OF WORK DONE** Date Work Completed 08/26/2014

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input checked="" type="checkbox"/> Other <u>why incomplete logs</u> | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

1) This well was not logged with a cased hole pulsed neutron log per agreement with COGCC and KM as expressed in our BMPs. A PNL was not properly run RESULTING in the submission of a neutron porosoty from that tool on 8/26/2014; it covered from 2950' near the surface casing shoe (2930') to near-TD (8100'; TD was 8125') This neutron-porosity log was the only retrievable data for the cased portion from surface casing to TD. This led to a conference call on 12/10/2014 and resulatant correspondance - attached. Please note a mudlog was run throughout and has been submitted with the form 5.

Only the Leadville section was open hole logged..

2) Regarding item 2 of the correspondence that alluded to the BP at 3000' - that plug was temporary and has since been removed. A form 5A docnum 400739913 has an updated WBD and reporting the well as producing. Apparently a PNL log was not run at the time that the BP was removed - and thus this sundry asking for continuance of submitting this log until KM decides it's next steps regarding this low-production well.

3) Plans for this well are unknown but it is dependent upon seismic to be acquired, processed, and interpreted. Timeframe for completion of this seismic study is approximately July, 2015.

4) Operator plans to run the cased hole pulsed neutron log over the vertical section of the wellbore if future plans include entering the wellbore to drill a sidetrack. No sidetrack is currently being planned - as indicated in #3.

We expect, per correspondance, a COA s about the well's status by 12/1/2015 and that the COGCC will evaluate this situation again at such time as Kinder Morgan decides to plug the well.

Please see form 5A regarding the Leadville formation treatment, perforations and testing.

A form 7 is not completed by KM for these unitized wells. All McElmo dome production gets reported reported to a unit-designated well API 05-083-06584 (YC4).

A form 10, certificate of clearance, will be submitted shortly.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

Follow up sundry from conference call 12/10/2014 and (correspondence attached) explaining poor production and lack of PNL. See engineering section for details. The well is producing; at the time of the conference call the WBD on file with the form 5 docnum 400739911 was had a bridge plug - which was temporary. The current WBD is the most recent and was turned in on the form 5A doc num 400739913 declaring the well as shut-in (SI) due to low production and non-compatible produced waters. A PNL was not properly run as indicated in the form 5; a neutron porosoty from that tool on 8/26/2014 was the only retrievable data for the cased portion from surface casing to the production casing shoe.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul E. Belanger
Title: Regulatory Contractor Email: Paul_Belanger@kindermorgan.com Date: 12/18/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WESTERDALE, BARBARA Date: 12/21/2014

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

	Oper. will submit sundry updating status of plans for this well by 12/1/2015. Seismic evaluation should be complete. If operator plans to drill lateral from this wellbore, then a cased hole neutron log for the entire vertical section will be obtained at that time.
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General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)

Attachment Check List**Att Doc Num****Name**

400753494	FORM 4 SUBMITTED
400753565	CORRESPONDENCE
400754935	WELLBORE DIAGRAM

Total Attach: 3 Files